



सेंद्रल ट्रान्समिशन यूलिटी ऑफ इंडिया लिमिटेड

(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)

(भारत सरकार का उद्यम)

**CENTRAL TRANSMISSION UTILITY OF INDIA LTD.**

(A wholly owned subsidiary of Power Grid Corporation of India Limited)

(A Government of India Enterprise)

संदर्भ/Ref: CTU/CMG/53<sup>rd</sup> JCC-SR/MoM

दिनांक/Date: 23.04.2026

वितरण सूची के अनुसार/ As per Distribution List

विषय: दक्षिणी क्षेत्र में विद्युत उत्पादन एवं पारेषण परियोजनाओं के लिए 53<sup>वीं</sup> संयुक्त समन्वय समिति की बैठक – बैठक के कार्यवृत्त / 53<sup>rd</sup> Joint Co-ordination Committee Meeting for Generation & Transmission Projects of Southern Region- Minutes of Meeting

महोदय/महोदया/ Sir/ Ma'am,

दक्षिणी क्षेत्र की संयुक्त समन्वय समिति की 53<sup>वीं</sup> बैठक 16 मार्च, 2026 को वीडियो कॉन्फ्रेंस के माध्यम से उत्पादन और ISTS पारेषण परियोजनाओं की स्थिति की समीक्षा करने के लिए आयोजित की गई थी। इस संबंध में, उत्पादन प्रोजेक्ट्स और संबंधित ISTS पारेषण प्रणाली की प्रगति का संकेत देते हुए बैठक के कार्यवृत्त संलग्न है। उक्त कार्यवृत्त सी.टी.यू. की वेबसाइट ([www.ctuil.in](http://www.ctuil.in)) >> ISTS Planning and Coordination >> Joint Coordination Committee Meetings >> Southern Region) पर भी उपलब्ध है।

The 53<sup>rd</sup> meeting of Joint Co-ordination Committee was held on 16<sup>th</sup> March, 2025 through Video Conference to review the status of upcoming generation & transmission projects in the Southern Region. In this regard, please find enclosed the Minutes of Meeting indicating the progress of generation projects and associated ISTS transmission system. The same is also available on CTU website ([www.ctuil.in](http://www.ctuil.in)) >> ISTS Planning and Coordination >> Joint Coordination Committee Meetings >> Southern Region).

धन्यवाद/ Thanking you,

भवदीय / Yours faithfully,

(रामचंद्र) / (Ramchandra)

वरिष्ठ महाप्रबंधक / Sr. GM

**प्रतिलिपि/ Copy to (for kind information please):**

|   |   |
|---|---|
| <b>Director (Transmission)</b><br>Ministry of Power Govt. Of India,<br>Shram Shakti Bhawan,Rafi Marg,<br>New Delhi 110001                                 | <b>Chief Engineer</b><br>Ministry of New and Renewable<br>Energy<br>Block-14, CGO Complex,<br>Lodhi Road, New Delhi-110 003                                       |
| <b>Chief Engineer (PSP&amp;A-I)</b><br>Central Electricity Authority,<br>Sewa Bhawan, R K Puram,<br>New Delhi – 110066                                    | <b>Chief Engineer-I/C (PSPM)</b><br>Central Electricity Authority,<br>Sewa Bhawan, R K Puram,<br>New Delhi – 110066   |
| <b>Joint Chief (Engineering)</b><br>Central Electricity Regulatory<br>Commission,3rd & 4rth<br>floor,Chanderlok Building,36,<br>Janpath, New Delhi 110001 | <b>Director (Solar)</b><br>Solar Energy Corporation of India<br>Ltd.<br>D-3, 1st Floor, A-wing,<br>Religare Building, District Centre,<br>Saket, New Delhi-110017 |

## वितरण सूची/ Distribution List:

### A) Generating Companies in Southern Region

|   |  |
|---|--|
| 1. Managing Director<br><b>Andhra Pradesh Solar Power Corporation Pvt Ltd</b><br>3 <sup>rd</sup> Floor, Vidyut Soudha, Gunadala, Vijayawada,<br>Krishna District, Andhra Pradesh – 520 004<br>Email: <a href="mailto:adviser@apgenco.gov.in">adviser@apgenco.gov.in</a><br><a href="mailto:md.apspcl@ap.gov.in">md.apspcl@ap.gov.in</a>   | 2. Sh. Rajesh<br>Head Secretarial<br><b>Acme Cleantech Solutions Private Limited</b><br><b>ACME Solar Holdings Limited</b><br>Plot no. 152, Sector-44, Gurugram-122002<br>Email: <a href="mailto:rajesh.sodhi@acme.in">rajesh.sodhi@acme.in</a> ;<br><a href="mailto:Yogesh@acme.in">Yogesh@acme.in</a> ;<br><a href="mailto:apradhan@acme.in">apradhan@acme.in</a> ;  |
| 3. Sh. Adrit Pal Choudhury<br>Vice President<br><b>Purvah Green Power Pvt. Ltd.</b><br>2A, Lord Sinha Road,<br>First Floor, Middleton Row,<br>Kolkata- 700071<br>Email: <a href="mailto:adrit.palchoudhury@rpsq.in">adrit.palchoudhury@rpsq.in</a> ;<br><a href="mailto:Sushanta.basumatary@rpsq.in">Sushanta.basumatary@rpsq.in</a> ;  | 4. ACE<br><b>Nuclear Power Corporation of India Ltd</b><br>9-N-33 Nabhikiya Urja Bhavan,<br>Anushaktinagar, Mumbai,<br>Maharashtra –400094<br>Email: <a href="mailto:ssarwate@npcil.co.in">ssarwate@npcil.co.in</a><br><a href="mailto:devendrakumar@npcil.co.in">devendrakumar@npcil.co.in</a>  |
| 5. Shri Dhir Singh<br>Senior Manager<br><b>Sembcorp Green Infra Pvt. Ltd.</b><br><i>(formerly Green Infra Wind Energy Ltd)</i><br>5th Floor, Tower C, Building No. 8,<br>DLF Cybercity, Gurgaon - 122002<br>Email: <a href="mailto:dhir.singh@sembcorp.com">dhir.singh@sembcorp.com</a> ;<br><a href="mailto:Vivek.Hooda@sembcorp.com">Vivek.Hooda@sembcorp.com</a> ;<br><a href="mailto:Connectivity.india@sembcorp.com">Connectivity.india@sembcorp.com</a> ;<br><a href="mailto:Tanmay.saha@sembcorp.com">Tanmay.saha@sembcorp.com</a> ; | 6. Senior Manager<br><b>JSW Renew Energy Ltd./</b><br><b>JSW Neo Energy Ltd.</b><br><b>JSW Renew Energy Twelve Ltd</b><br><b>JSW Green Energy One Ltd</b><br>JSW Centre, Bandra KurlaComplex,<br>Bandra East, Maharashtra<br>Email: <a href="mailto:pritpal.singh@jsw.in">pritpal.singh@jsw.in</a><br><a href="mailto:abhay.yagnik@jsw.in">abhay.yagnik@jsw.in</a>   |
| 7. Assistant General Manager<br><b>ReNew Surya Ojas Pvt. Ltd.,</b><br>ReNew Hub, Commercial Block-1, Zone-6,<br>DLF City Phase V, Golf Course Road, Gurugram<br>Email: <a href="mailto:anant.shilarkar@renew.com">anant.shilarkar@renew.com</a>   | 8. Shri Manoj Kumar Tanwar<br>Sr. Vice President<br><b>Greenko AP01 IREP Pvt. Ltd.</b><br>15th Floor, HT Media Building,<br>KG Marg, New Delhi 110001<br>Email: <a href="mailto:manojkumar.t@greenkogroup.com">manojkumar.t@greenkogroup.com</a> ;<br><a href="mailto:commercial@greenkogroup.com">commercial@greenkogroup.com</a> ;<br><a href="mailto:connectivity.lta@greenkogroup.com">connectivity.lta@greenkogroup.com</a> |
| 9. Shri Neeraj Gupta<br>Assistant Vice President<br><b>Renew Solar Power Private Limited</b><br>Renew Hub, Commercial Block-1, Zone-6,<br>Golf Course road, DLF City Phase-V, Gurugram<br>Email: <a href="mailto:neeraj@renew.com">neeraj@renew.com</a><br><a href="mailto:rakesh.swaroop@renew.com">rakesh.swaroop@renew.com</a>   | 10. Shri Praven Thakre<br>Sr. Manager – BD & regulatory<br><b>Vena Energy Vidyuth Pvt Ltd.</b><br><b>Vena Energy Aura Pvt. Ltd.</b><br>2/1, First Floor, Embassy Icon Annexe<br>Infantry Road, Bengaluru – 560001<br>Email: <a href="mailto:praveen.thakre@venaenergy.com">praveen.thakre@venaenergy.com</a><br><a href="mailto:ravi.kuchi@venaenergy.com">ravi.kuchi@venaenergy.com</a>   |
| 11. Shri Vishal Kumar<br>Authorized Signatory<br><b>Azure Power India Private Limited,</b><br>8th Floor, Infinity Tower A, Cyber Hub, DLF<br>Phase-II, Gurugram 122002.<br>Email: <a href="mailto:vishal.kumar@azurepower.com">vishal.kumar@azurepower.com</a>  | 12. Shri Lakshmi Narayanan B<br>Authorized Signatory<br><b>Project Ten Renewable Power Pvt Ltd.</b><br><b>Project Nine Renewable Power Private Limited</b><br><b>Ayana Renewable Power Pvt.Ltd.</b>  |

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|--|---|
| <p><a href="mailto:ists@azurepower.com">ists@azurepower.com</a></p>  | <p>S2904, 29th Floor, World Trade Centre,<br/>Bfsrigade Gateway Campus,<br/>Dr. Rajkumar Road, Bengaluru – 560055<br/>Email: <a href="mailto:narayanan@ayanapower.com">narayanan@ayanapower.com</a><br/><a href="mailto:ananth@ayanapower.com">ananth@ayanapower.com</a><br/><a href="mailto:Bhargava@ayanapower.com">Bhargava@ayanapower.com</a><br/><a href="mailto:sharatranjan@ayanapower.com">sharatranjan@ayanapower.com</a></p>  |
| <p>13. Shri Atulya Kumar Naik<br/>General Manager<br/><b>Solar Energy Corporation of India Limited</b><br/>6<sup>th</sup> Floor Plate-B, NBCC Office Block,<br/>Tower-2, East Kidwai Nagar, New Delhi-110023<br/>Email: <a href="mailto:venkatesan@seci.co.in">venkatesan@seci.co.in</a><br/><a href="mailto:kaustuv.roy@seci.co.in">kaustuv.roy@seci.co.in</a><br/><a href="mailto:aknaik@seci.co.in">aknaik@seci.co.in</a><br/><a href="mailto:anitaag@seci.co.in">anitaag@seci.co.in</a></p>  | <p>14. Shri Rohit Singh, AGM<br/><b>ReNew Naveen Urja Private Limited</b><br/>Commercial Block-1, Zone-6, Golf Course<br/>Road, DLF City Phase-V, Gurugram-<br/>122009, Haryana<br/>Email: <a href="mailto:rohit.singh@renew.com">rohit.singh@renew.com</a><br/><a href="mailto:Solarbidding.gm@renew.com">Solarbidding.gm@renew.com</a></p>  |
| <p>15. Dr. Subhash Chand, Chairman<br/><b>Ircon Renewable Power Limited</b><br/>C-4, District Centre, Saket, New Delhi, 110017,<br/>Delhi, India<br/>Email: <a href="mailto:subhash.chand@ircon.org">subhash.chand@ircon.org</a>;<br/><a href="mailto:ashwani.vyas@ircon.org">ashwani.vyas@ircon.org</a>;<br/><a href="mailto:solarcell@ircon.org">solarcell@ircon.org</a></p>   | <p>16. Shri Arzaan Dordi, Chief Manager<br/><b>Serentica Renewables India Private Limited</b><br/><b>Serentica Renewables India 1 Private Limited</b><br/>DLF Cyber Park, 9th Floor,<br/>Tower B, Udyog Vihar, Phase 3,<br/>Sector 20, Gurugram - 122008, Haryana,<br/>India<br/>Email:<br/><a href="mailto:arzaan.dordi1@serenticaglobal.com">arzaan.dordi1@serenticaglobal.com</a>;<br/><a href="mailto:fahim.alam1@serenticaglobal.com">fahim.alam1@serenticaglobal.com</a>;<br/><a href="mailto:saurav.bagchi@serenticaglobal.com">saurav.bagchi@serenticaglobal.com</a>;</p> |
| <p>17. Shri Santosh Narayan<br/>Specialist Project Development<br/><b>TP Saurya Limited</b><br/><b>TATA Power Renewable Energy Limited</b><br/><b>C/o The Tata Power Company Limited,</b><br/>Corporate Centre, 34 Sant Tukaram Road<br/>Carnac Bunder, Maharashtra<br/>Email: <a href="mailto:narayans@tatapower.com">narayans@tatapower.com</a><br/><a href="mailto:TPRELConnectivity@tatapower.com">TPRELConnectivity@tatapower.com</a><br/><a href="mailto:prashanthkudva@tatapower.com">prashanthkudva@tatapower.com</a><br/><a href="mailto:prabhu.devadass@tatapower.com">prabhu.devadass@tatapower.com</a></p> | <p>18. Shri M. G. Gokhale<br/>Executive Director<br/><b>NHPC Limited</b><br/>Corporate Office, Sector-33, Faridabad-<br/>121003,<br/>Haryana, India.<br/>Email: <a href="mailto:trenhpc@gmail.com">trenhpc@gmail.com</a></p>  |
| <p>19. Shri Ankit Dua<br/>Authorized Signatory<br/><b>Tunga Renewable Energy Pvt Ltd</b><br/>14<sup>th</sup> Floor, Tower B, Vatika Towers, DLF,<br/>Golf Course Road, Suncity, Sector-54, Gurugram<br/>Email: <a href="mailto:sandy.khera@enel.com">sandy.khera@enel.com</a>;<br/><a href="mailto:ankit.dua@enel.com">ankit.dua@enel.com</a>;<br/><a href="mailto:ramesh.kumar@enel.com">ramesh.kumar@enel.com</a>;<br/><a href="mailto:kartheek.chalasani@enel.com">kartheek.chalasani@enel.com</a></p>  | <p>20. Sh. Ravi Damaraju<br/>Chief Executive Officer<br/><b>First Energy Private Limited</b><br/>Unit No. 601, 6th Floor, Cello Platina,<br/>Fergusson College<br/>Road, Shivajinagar, Pune 411005<br/>Email: <a href="mailto:ravi.damaraju@feplglobal.com">ravi.damaraju@feplglobal.com</a>;<br/><a href="mailto:vasundhara.sen@feplglobal.com">vasundhara.sen@feplglobal.com</a>;</p>   |
| <p>21. Shri Rama Murthy KNV<br/>AVP Project Development<br/><b>Zenataris Renewable Energy Private Limited</b></p>  | <p>22. Shri Chaitanya GVLK<br/>Head Projects<br/><b>Kleio Solar Power Pvt. Ltd.</b><br/><b>VEH Green Energy Pvt. Ltd.</b></p>   |

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| <p>P.No. 1202, 1215A, D No.8-2-293/82/A/1202,<br/>S.L. Jubilee, Road No. 61, Jubilee Hills,<br/>Hyderabad 500033 Telangana<br/>Email: <a href="mailto:ramamurthy.kunapuli@ecorenenergy.com">ramamurthy.kunapuli@ecorenenergy.com</a><br/><a href="mailto:madhu.rejeti@fourthpartner.co">madhu.rejeti@fourthpartner.co</a><br/><a href="mailto:Rajkumar.singh@fourthpartner.co">Rajkumar.singh@fourthpartner.co</a><br/><a href="mailto:rajasekhar@fourthpartner.co">rajasekhar@fourthpartner.co</a></p>   | <p>Plot No.38, Phase-2, 1<sup>st</sup> Floor, N-Heights,<br/>Hitech City, Siddiq Nagar, Hyderabad-<br/>500081<br/>Email: <a href="mailto:cgvk@vibrantenergyholdings.com">cgvk@vibrantenergyholdings.com</a><br/><a href="mailto:hjinaga@vibrantenergyholdings.com">hjinaga@vibrantenergyholdings.com</a><br/><a href="mailto:sunilkumar@vibrantenergy.in">sunilkumar@vibrantenergy.in</a></p>   |
| <p>23. Shri Krishnendu Roychowdhury<br/>Section Head Transmission<br/><b>AM Green Energy Pvt. Ltd.</b><br/>MY Home Twitza, 5<sup>th</sup> Floor, Plot No. 30/A<br/>Survey No. 83/1, APIIC Knowledge City of<br/>Raidurg, Rangareddy District, Hyderabad-<br/>500081<br/><a href="mailto:krishnenduroy.chowdhury@arcelormittal.com">krishnenduroy.chowdhury@arcelormittal.com</a>;<br/><a href="mailto:sameer.mathur@arcelormittal.com">sameer.mathur@arcelormittal.com</a>;<br/><a href="mailto:vishal.soni@arcelormittal.com">vishal.soni@arcelormittal.com</a>;</p> | <p>24. Smt. Poorva Pitke<br/>Sr. Manager, BD &amp; Regulatory<br/><b>Sprng Vayu Vidyut Pvt. Ltd.,</b><br/><b>Sprng Akshay Urja Pvt. Ltd.,</b><br/><b>Sprng Power Earth Pvt. Ltd.</b><br/><b>Sprng Powerinfra Pvt. Ltd.</b><br/><b>Sprng Energy Pvt. Ltd.</b><br/><b>Sprng Vayu Kiran Pvt.Ltd</b><br/>Off A-001, Upper Ground,<br/>P-5, Pentagon Tower, Magarpatta City,<br/>Hadapsar, Pune - 411013,<br/>Maharashtra.<br/>Email:<br/><a href="mailto:sprngpowerearth1@sprngenergy.com">sprngpowerearth1@sprngenergy.com</a><br/><a href="mailto:poorvavitke@sprngenergy.com">poorvavitke@sprngenergy.com</a><br/><a href="mailto:abhinavbhansali@sprngenergy.com">abhinavbhansali@sprngenergy.com</a></p> |
| <p>25. Shri Sourya Choudhary<br/>Authorised Signatory<br/><b>Amp Energy Green Private Limited</b><br/>309, Rectangle One,,Behind Sheraton Hotel,<br/>Saket,,South Delhi, Delhi 110017<br/>Email: <a href="mailto:sourya.choudhary@gmail.com">sourya.choudhary@gmail.com</a><br/><a href="mailto:shubhamchhabra91@gmail.com">shubhamchhabra91@gmail.com</a></p>  | <p>26. Sh. Abhilash Yadav<br/>Authorized Signatory<br/><b>AMP Energy C&amp;I Twelve Pvt. Ltd.</b><br/><b>Ampin Energy Utility Private Limited</b><br/><b>Ampin Energy C&amp;I Thirteen Private Limited</b><br/>309, Rectangle One,,Behind Sheraton<br/>Hotel, Saket,,South Delhi, Delhi 110017<br/>Email: <a href="mailto:ayadav@ampenergyindia.com">ayadav@ampenergyindia.com</a>;<br/><a href="mailto:schoudhary@ampenergyindia.com">schoudhary@ampenergyindia.com</a>;<br/><a href="mailto:rsharma@ampenergyindia.com">rsharma@ampenergyindia.com</a>;</p>   |
| <p>27. Sh. Farzan Afridi<br/><b>SAEL Industries Limited</b><br/>A-4, 2<sup>nd</sup> Floor, Green Park Main,<br/>Sri Aurobindo Marg, New Delhi-110016<br/>Email: <a href="mailto:farzan.afridi@sael.co">farzan.afridi@sael.co</a>;<br/><a href="mailto:ajay.tiwari@sael.co">ajay.tiwari@sael.co</a>;<br/><a href="mailto:pankaj.sharma@sael.co">pankaj.sharma@sael.co</a></p>  | <p>28. Sh. Venkat<br/>Deputy CEO Director<br/><b>Meenakshi Energy LIMITED</b><br/>Thamminapatnam (Village), Chillakur<br/>(Mandal), Tirupati<br/>District, Andhra Pradesh – 524412<br/>Email: <a href="mailto:venkat.reddy@vedanta.co.in">venkat.reddy@vedanta.co.in</a>;<br/><a href="mailto:seshagiri.anantharapu@meenakshienergy.com">seshagiri.anantharapu@meenakshienergy.com</a>;</p>   |
| <p>29. Sh. Santosh P Narayan<br/>Group Head Project Development<br/><b>TATA Power Renewable Energy Limited</b><br/>C/o The Tata Power Company Limited,<br/>Corporate Center<br/>B, 34 Sant Tukaram Road, Carnac Bunder,<br/>Mumbai<br/>400009<br/>Email: <a href="mailto:narayans@tatapower.com">narayans@tatapower.com</a>;<br/><a href="mailto:TPRELConnectivity@tatapower.com">TPRELConnectivity@tatapower.com</a>;</p>  | <p>30. Sh. Nawneet Chaudhary<br/>GM<br/><b>JSP Green Wind 1 Pvt. Ltd.</b><br/>A-2, Shaheed Jeet Singh Marg, National<br/>Trust of<br/>Handicapped Qutab Institutional Area, New<br/>Delhi 110<br/>067<br/>Email:<br/><a href="mailto:nawneet.chaudhary@jindalsteel.com">nawneet.chaudhary@jindalsteel.com</a>;<br/><a href="mailto:manish.tyagi@jindalrenewablepower.com">manish.tyagi@jindalrenewablepower.com</a>;</p>  |

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|--|---|
| <a href="mailto:mahadev.udachan@tatapower.com">mahadev.udachan@tatapower.com</a> ;<br><a href="mailto:rohith@tatapower.com">rohith@tatapower.com</a> ;   | <a href="mailto:rahul.jain@jindalrenewablepower.com">rahul.jain@jindalrenewablepower.com</a> ;  |
| 31. Veeramani Marimuthu<br>BU Head<br><b>GRT Jewellers (India) Pvt. LIMITED</b><br>138, Usman Road, T. Nagar Chennai 600017<br>Email: <a href="mailto:veeramani.m@grtjewels.com">veeramani.m@grtjewels.com</a> ;<br><a href="mailto:venkatesan.g@grtjewels.com">venkatesan.g@grtjewels.com</a> ;   | 32. Sh. Ashutosh<br>AVP Business Development<br><b>Hero Solar Energy Pvt. Ltd.</b><br>Plot no. 201, Ground floor, Okhla industrial Estate, Phase-iii, New Delhi-110020<br>Email:<br><a href="mailto:ashutosh.vyas@herofutureenergies.com">ashutosh.vyas@herofutureenergies.com</a> ;<br><a href="mailto:rahul.jeena@herofutureenergies.com">rahul.jeena@herofutureenergies.com</a> ;<br><a href="mailto:bdsolargrid@herofutureenergies.com">bdsolargrid@herofutureenergies.com</a> ;  |
| 33. Shri. Harvinder, AVP<br><b>Amplus IIFA Private Limited.</b><br><b>Amplus Everest Solar Private Limited</b><br><b>Amplus Sun Beat Pvt. Ltd.</b><br>6th floor, The Palm Square,<br>Sec-66, Gurgaon,,Haryana, India<br>Email: <a href="mailto:info.amplusages@amplussolar.com">info.amplusages@amplussolar.com</a><br><a href="mailto:info.ampluseverest@AMPLUSSOLAR.COM">info.ampluseverest@AMPLUSSOLAR.COM</a><br><a href="mailto:devendra.sikarwar@amplussolar.com">devendra.sikarwar@amplussolar.com</a>  | 34. Shri. K A Vishwanath<br>GM Project Development<br><b>Teq Green Power XVIII Private Limited</b><br><b>Teq Green Power XVI Private Limited</b><br><b>Teq Green Power XX Private Limited</b><br>8th floor, DLF Square, Jacaranda Marg,<br>DLF Phase 2, Sec 25, Gurugram, Haryana, India<br>Email: <a href="mailto:pe@o2power.in">pe@o2power.in</a> ;<br><a href="mailto:pe12@o2power.in">pe12@o2power.in</a> ;<br><a href="mailto:ka.vishwanath@o2power.in">ka.vishwanath@o2power.in</a>   |
| 35. Sh. Sunil, Director<br><b>Lanco Kondapalli Power Ltd.</b><br>"Plot no-111/118 to 130,<br>IDA Kondapalli, Ibrahimpatnam, NTR district"<br>Andhra Pradesh<br>Email:<br><a href="mailto:sunil.saraf@radhatmt.com">sunil.saraf@radhatmt.com</a> ;<br><a href="mailto:snehil.saraf@radhatmt.com">snehil.saraf@radhatmt.com</a> ;  | 36. Sh. Harshvardhan, DGM<br><b>Jindal Power Ltd. (Simhapuri Unit)</b><br>Thamminapatnam-Post,<br>Cillakur-Mandal, Tirupati- 524412<br>Email: <a href="mailto:harshvardhan@jindalpower.com">harshvardhan@jindalpower.com</a> ;<br><a href="mailto:palaparthi.prasanth@jindalpower.com">palaparthi.prasanth@jindalpower.com</a>  |
| 37. Sh. Kuruppanparambil Viswambharan Sajay,<br>CEO<br><b>Ganeko Three Energy Pvt. Ltd.</b><br>D-2, First Floor,<br>Southern Park Building,<br>Saket, New Delhi- 110017<br><b>Email: <a href="mailto:sajay.kv@solarpack.es">sajay.kv@solarpack.es</a>;</b><br><a href="mailto:Ayush.jain@solarpack.es">Ayush.jain@solarpack.es</a> ;   | 38. Sh. Vaibhav Kapoor<br>Assistant Vice President<br><b>ABREL (RJ) Projects Limited</b><br><b>Aditya Birla Renewables Subsidiary Limited</b><br>8th Floor Parsvnath Capital Towers<br>Bhai Vir Singh Marg, New Delhi<br>Email: <a href="mailto:vaibhav.kapoor@adityabirla.com">vaibhav.kapoor@adityabirla.com</a> ;<br><a href="mailto:rajuram.choudhary@adityabirla.com">rajuram.choudhary@adityabirla.com</a>  |
| 39. Sh. Suman<br>Director<br><b>ABC CLEANTECH PRIVATE LIMITED</b><br><b>ABC CT RE PARK (01) PRIVATE LIMITED</b><br><b>ABC CT RE PARK (02) PRIVATE LIMITED</b><br><b>ABC CT RE PARK (03) PRIVATE LIMITED</b><br>6-3-680/8/3,P.NO-03, 2nd Floor PMR Plaza,<br>Thakur M Lane Somajiguda<br>Hyderabad Telangana -500082 INDIA<br>Email: <a href="mailto:powerapprovals@axisenergy.in">powerapprovals@axisenergy.in</a> ;<br><a href="mailto:pkanaujia@brookfieldrenewable.in">pkanaujia@brookfieldrenewable.in</a> ;<br><a href="mailto:abcctreparepark_ap01@axisenergy.in">abcctreparepark_ap01@axisenergy.in</a> ;<br><a href="mailto:abcctreparepark_ap02@axisenergy.in">abcctreparepark_ap02@axisenergy.in</a> ;<br><a href="mailto:abcctreparepark_ap03@axisenergy.in">abcctreparepark_ap03@axisenergy.in</a> ; | 40. Shri Jaydipsinh Chudasama<br>General Manager<br><b>Torrent Solar Power Pvt. Ltd.</b><br><b>Torrent Saurya Urja 2 Private Limited</b><br>SUGEN Mega Power Project,<br>Torrent Power Ltd., Akhakhhol,<br>Torrent Saurya Urja 2 Private Limited<br>Surat-394155<br>Email: <a href="mailto:anshunegi@torrentpower.com">anshunegi@torrentpower.com</a> ;<br><a href="mailto:jaydipchudasama@torrentpower.com">jaydipchudasama@torrentpower.com</a><br><a href="mailto:nayanpatel1@torrentpower.com">nayanpatel1@torrentpower.com</a> |
| 41. Sh. Chatar Dev Singh<br>Authorised Signatory<br><b>Halvad Renewables Pvt. Ltd.</b><br>First floor, Eastern Wing  | 42. Sh. Naresh Govind Telugu<br>Chief Operating Officer<br><b>Adani Renewable Energy Forty Two Ltd.</b><br><b>Adani Renewable Energy Fifty One Ltd.</b>   |

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| <p>Thapar House , 124 Janpath<br/>New Delhi- 110001<br/>Email: <a href="mailto:chatardev.singh@edf-re.in">chatardev.singh@edf-re.in</a>;<br/><a href="mailto:anjana.sharma@edf-re.in">anjana.sharma@edf-re.in</a>;</p>  | <p>Adani Corporate House, Near Vaishno Devi Circle, SG Highway,<br/>Khodiyar, Ahmedabad- 382421<br/><b>Email:</b> <a href="mailto:naresh.telugu@adani.com">naresh.telugu@adani.com</a>;<br/><a href="mailto:shivratan.chaudhary@adani.com">shivratan.chaudhary@adani.com</a>;</p>   |
| <p>43. Sh. Brajesh Kumar<br/>Authorized Signatory<br/><b>Apraava Energy Private Ltd.</b><br/>7<sup>th</sup> Floor, Fulcrum, Sahar Road,<br/>Andheri East, Mumbai 400099<br/><b>Email:</b> <a href="mailto:Brajesh.kumar@apraava.com">Brajesh.kumar@apraava.com</a>;<br/><a href="mailto:Gopal.eti@apraava.com">Gopal.eti@apraava.com</a>;</p>   | <p>44. Sh. Angshuman Rudra<br/>General Manager<br/><b>Avaada Energy Pvt. Ltd.</b><br/>C-11, Sector 65<br/>Noida, Uttar Pradesh<br/><b>Email:</b> <a href="mailto:angshuman.rudra@avaada.com">angshuman.rudra@avaada.com</a>;<br/><a href="mailto:Vivek.jain@avaada.com">Vivek.jain@avaada.com</a>;</p>  |
| <p>45. Sh. Mohit, Authorized Signatory<br/><b>ReNew Vayu Energy Pvt. Ltd.</b><br/>Renew Hub, commercial Block-1, Zone-6,<br/>Golf Course Road, DLF City Phase-V,<br/>Gurugram-122009, Haryana<br/>Email: <a href="mailto:mohit.jain@renew.com">mohit.jain@renew.com</a><br/><a href="mailto:Solarbidding.gm@renew.com">Solarbidding.gm@renew.com</a></p>  | <p>46. Sh. Amarnath<br/>Chief Executive Officer<br/><b>Karnatak Solar Power Development Corporation Ltd.</b><br/>#6/13/1, 5<sup>th</sup> Floor, 10<sup>th</sup> Block, 2<sup>nd</sup> Stage,<br/>Nagarabhavi, Bengaluru-560072<br/><b>Email:</b> <a href="mailto:ceokspdc@gmail.com">ceokspdc@gmail.com</a>;<br/><a href="mailto:agm.spkredl@gmail.com">agm.spkredl@gmail.com</a>;</p>  |
| <p>47. Sh. Animesh<br/>Dy General Manager<br/><b>NTPC Renewable Energy Ltd.</b><br/>Netra Building, E-3, Ecotech-II Udyog Vihar<br/>Greater Noida, Gautam Budha Nagar-201306<br/><b>Email:</b> <a href="mailto:amanna@ntpc.co.in">amanna@ntpc.co.in</a>;<br/><a href="mailto:rajivgupta@ntpc.co.in">rajivgupta@ntpc.co.in</a>;<br/><a href="mailto:sarit@ntpc.co.in">sarit@ntpc.co.in</a>;</p>  | <p>48. Smt. Vidisha<br/>Authorised Signatory<br/><b>Gadag Power India Pvt. Ltd.</b><br/>Cleanmax Solar, 1<sup>st</sup> Floor<br/>The Peach Tree Complex<br/>Unit No 33 and 34<br/>Sushant Lok Phase-I, Gurugram<br/><b>Email:</b> <a href="mailto:Vidisha.dubey@cleanmax.com">Vidisha.dubey@cleanmax.com</a><br/><a href="mailto:Ashu.gupta@cleanmax.com">Ashu.gupta@cleanmax.com</a>;</p>  |
| <p>49. Sh. Georgie, Director<br/><b>UPC Renewables India Management Pvt. Ltd.</b><br/><b>Vismaya Renewables India Project Pvt. Ltd.</b><br/>HD-035, Wework Seawoods Grant Central,<br/>10<sup>th</sup> Floor, Tower 1, Sector 40, Nerul Node<br/>Mumbai, Thane-400706<br/><b>Email:</b> <a href="mailto:Georgie.thomas@upcrenewables.in">Georgie.thomas@upcrenewables.in</a>;<br/><a href="mailto:Alok.nigam@upcrenewables.in">Alok.nigam@upcrenewables.in</a>;</p> | <p>50. Sh. Tarunveer Singh<br/>Director<br/><b>Sunsure Solarpark RJ One Pvt. Ltd.</b><br/>1101A-1107, 11<sup>th</sup> Floor,<br/>BPTp Park Centra, Jal Vayu Vihar,<br/>Sector 30, Gurugram- 122001<br/><b>Email:</b> <a href="mailto:tarunveer.singh@sunsure.in">tarunveer.singh@sunsure.in</a>;<br/><a href="mailto:regulatory@sunsure.in">regulatory@sunsure.in</a>;</p>  |
| <p>51. Sh. Sachin Jindal<br/>General Manager<br/><b>EG Solwin Renewables Pvt.Ltd.</b><br/>D.No. 8-2-610/68/1,2,3,<br/>Accord Blu, 5<sup>th</sup> Floor,<br/>Road No.10, Banjara Hills,<br/>Hyderabad-500034<br/><b>Email:</b> <a href="mailto:s_sachin@enfinityglobal.com">s_sachin@enfinityglobal.com</a>;<br/><a href="mailto:radhe_goyal@enfinityglobal.com">radhe_goyal@enfinityglobal.com</a>;</p>   | <p>52. Sh. Saurabh Mehta<br/>Authorized Signatory<br/><b>Furies Solren Pvt. Ltd.</b><br/><b>Illuminate Hybren Pvt. Ltd.</b><br/><b>Pulse Hybren Pvt. Ltd.</b><br/><b>Quest Hybren Pvt. Ltd.</b><br/><b>Layer Hybren Pvt. Ltd.</b><br/><b>Orion Hybren Pvt. Ltd.</b><br/><b>JADE Hybren Pvt. Ltd.</b><br/>B-Block, 6<sup>th</sup> Floor<br/>Embassy 247, Vikhroli West<br/>Mumbai-400083<br/><b>Email:</b> <a href="mailto:mehta.saurabh@mahindra.com">mehta.saurabh@mahindra.com</a>;<br/><a href="mailto:Pathak.ankur@mahindra.com">Pathak.ankur@mahindra.com</a>;</p> |
| <p>53. Sh. Navjit Gill<br/>Director<br/><b>Gentari Renewable India Castor One Pvt. Ltd.</b></p>   | <p>54. S. Manoj Kumar Reddy P<br/>EA to CMD<br/><b>Indosol Solar Private Limited</b></p>  |

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| <p>Level 6, The palm Square<br/>Sector-66, Gurugram – 122102<br/>Email: <a href="mailto:Navjit.gill@gentari.com">Navjit.gill@gentari.com</a>;<br/><a href="mailto:deepak.consul@gentari.com">deepak.consul@gentari.com</a>;</p>   | <p>6-3-8-879/B, 3<sup>rd</sup> Floor, Green Lands,<br/>G Pullareddy Sweets Buildings,<br/>Begumpet, Hyderabad-500016<br/>Email: <a href="mailto:manoj@indosolsolar.com">manoj@indosolsolar.com</a>;<br/><a href="mailto:Srikanth.panthanqi@ssel.in">Srikanth.panthanqi@ssel.in</a>;</p>  |
| <p>55. Sh. Pavan Kumar Gupta<br/>Authorized Signatory<br/><b>Juniper Green Energy Ltd.</b><br/>[Erstwhile Juniper Green Energy Pvt. Ltd.]<br/>Plot No. 18, 1<sup>st</sup> Floor, Institutional Area,<br/>Sector -32, Gurgaon, Haryana – 122001<br/>Email: <a href="mailto:pavan.gupta@junipergreenenergy.com">pavan.gupta@junipergreenenergy.com</a>;<br/><a href="mailto:bd@junipergreenenergy.com">bd@junipergreenenergy.com</a>;</p> | <p>56. Sh. Harshit Gupta<br/>Head Regulatory Affairs<br/><b>SolarXL BETA ENERGY PRIVATE LIMITED</b><br/><b>Hexa Climate Solutions Pvt. Ltd.</b><br/>14<sup>th</sup> Floor, Vatika Business Park<br/>Sohna Road, Gurugram-122018<br/>Email: <a href="mailto:harshit.gupta@hexaclimate.com">harshit.gupta@hexaclimate.com</a>;<br/><a href="mailto:Saurabh.pandey@hexaclimate.com">Saurabh.pandey@hexaclimate.com</a>;</p> |
| <p>57. Sh. Hemank Sindhu<br/>Director<br/>Adyant Enersol Private Limited<br/>Plot no-51 &amp; 52, M-Powered Building Phase-IV,<br/>Udyog Vihar Near Atlas Chowk, Gurgaon<br/>Email: <a href="mailto:hemank@live.in">hemank@live.in</a>;<br/><a href="mailto:shubham.roy@dattainfra.com">shubham.roy@dattainfra.com</a>;</p>   | <p>58. Sh. Ankur Sharma<br/>Authorized Signatory<br/><b>Essar Renewables Ltd.</b><br/>Essar House, 11 K K Marg, Mahalxmi, Haji Ali<br/>Mumbai 400034<br/>Email: <a href="mailto:ankur.sharma@essarrenewables.co.in">ankur.sharma@essarrenewables.co.in</a>;<br/><a href="mailto:Anish.pasrija@essarrenewables.com">Anish.pasrija@essarrenewables.com</a>;</p>  |
| <p>59. Sh. Madhusmriti<br/>Senior Manager<br/><b>Indianoil Ntpc Green Energy Private Limited</b><br/>E-3, Main Market Rd, Ecotech-II, Udyog Vihar,<br/>Greater Noida, Uttar Pradesh 201306<br/>Email: <a href="mailto:madhusmritidevchoudhry@ntpc.co.in">madhusmritidevchoudhry@ntpc.co.in</a>;<br/><a href="mailto:daspartha@indianoil.in">daspartha@indianoil.in</a>;</p>   |  |

## B) Transmission Service Providers (TBCB Licensees):

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| <p>1. Shri Ankesh Kumar<br/><b>Warora Kurnool Transmission Ltd</b><br/><b>WRSR Power Transmission Ltd</b><br/><b>Karur Transmission Ltd.</b><br/>(Subsidiary of Adani Transmission Ltd.)<br/>Adani Corporate House, Shantigram,<br/>S.G. Highway, Ahmedabad -382421<br/>Email: <a href="mailto:Vivek.Singla@adani.com">Vivek.Singla@adani.com</a><br/><a href="mailto:Praveen.tamak@adani.com">Praveen.tamak@adani.com</a><br/><a href="mailto:Bhupendra.Singh2@adani.com">Bhupendra.Singh2@adani.com</a></p> | <p>2. Shri T. Amarendranath Reddy,<br/>Director- Business &amp; Regulatory,<br/><b>Udupi Kasargode Transmission Limited</b><br/><b>Anantapur II REZ Transmission Limited</b><br/>Sterlite Grid 14 Ltd<br/>DLF Cyber Park, Tower-B, 9<sup>th</sup> Floor,<br/>Udyog Vihar Phase-III, Sector-20,<br/>Gurugram-122008<br/><a href="mailto:tan.reddy@sterlite.com">tan.reddy@sterlite.com</a><br/><a href="mailto:sahil.varma@sterlite.com">sahil.varma@sterlite.com</a></p> |
| <p>3. Shri Amit Kumar<br/>General Manager,<br/><b>Koppal-Narendra Transmission Ltd.</b><br/><b>Gadag Transmission Ltd.</b><br/><b>Gadag II-A Transmission Ltd.</b><br/>(Subsidiaries of ReNew Transmission<br/>Ventures Pvt. Ltd.)<br/>Commercial Block 1, Zone 6,<br/>Golf Course Road, DLF City Phase-V,</p>  | <p>4. Shri Anupam Sawhney<br/>DGM,<br/><b>Adani Transmission Limited,</b><br/>3rd Floor, South Block, ACH Building,<br/>Adani Shantigram, SG Highway,<br/>Ahmedabad, Gujarat – 382421.<br/>Email: <a href="mailto:atlbd@adani.com">atlbd@adani.com</a></p>   |

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| <p>Gurugram, Haryana – 122009.<br/>Email: <a href="mailto:amit.kumar1@renew.com">amit.kumar1@renew.com</a></p>   |   |
| <p>5. Project Incharge<br/><b>Ananthpuram Kurnool Transmission Ltd.</b><br/><b>Koppal II Gadag II Transmission Ltd.</b><br/><b>Bidar Transmission Ltd.</b><br/><b>Kudankulam ISTS Transmission Limited</b><br/><b>Gadag II and Koppal II Transmission Limited</b><br/><b>Bidar Transco Limited</b><br/><b>Chitradurga Bellary Rez Transmission Limited</b><br/><b>Kurnool-IV Transmission Limited</b><br/><b>Kurnool III Transmission Limited</b><br/><b>Davanagere Power Transmission Limited</b><br/><b>SR WR Power Transmission Limited</b><br/><b>Bellary Davanagere Power Transmission Limited</b><br/>C/o ED TBCB<br/>(Subsidiary of Power Grid Corporation of India Ltd.),<br/>Saudamini, Plot No.2, Sec-29<br/>Gurugram -122001 (Haryana)<br/>Email: <a href="mailto:skgupta@powergrid.in">skgupta@powergrid.in</a><br/><a href="mailto:svs@powergrid.in">svs@powergrid.in</a><br/><a href="mailto:ys_saiprasad@powergrid.in">ys_saiprasad@powergrid.in</a><br/><a href="mailto:mukund@powergrid.in">mukund@powergrid.in</a><br/><a href="mailto:bsridhar@powergrid.in">bsridhar@powergrid.in</a><br/><a href="mailto:acsankaraiah@powergrid.in">acsankaraiah@powergrid.in</a></p> | <p>6. Project Incharge<br/><b>Tumkur-II REZ Power Transmission Ltd.</b><br/>(Subsidiary of GR Infra),<br/><b>Bijapur REZ Transmission Limited</b><br/>(Subsidiary of GR Infra)<br/>2<sup>nd</sup> Floor , Novus Tower, Plot No.18, Sec-18,<br/>Gurugram -122015 (Haryana)<br/>Email: <a href="mailto:Saurabh.kaushik@grinfra.com">Saurabh.kaushik@grinfra.com</a></p> |
| <p>7. <b>Shri Rajesh Kumar Singh</b><br/>Project Incharge,<br/><b>Ananthapuram II Power Transmission Limited</b><br/>Plot No 137, Avtar Enclave, Paschim Vihar,<br/>New Delhi, Delhi 110063.<br/>Email: <a href="mailto:head.powertrans@sccgroup.co.in">head.powertrans@sccgroup.co.in</a></p>   |   |

**C) Central Government Owned Transmission Company/ State Utility:**

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| <p>1. Executive Director (PMD)<br/><b>Powergrid Corporation of India Limited</b><br/>Plot No.2, Near, IFFCO Chowk, Sector 29,<br/>Saudamini, Haryana 122001<br/>Email: <a href="mailto:akhileshpathak@powergrid.in">akhileshpathak@powergrid.in</a>;</p> | <p>2. Executive Director (SR-I)<br/><b>Powergrid Corporation of India Ltd.</b><br/>Regional Head Quarters,<br/>Kavadiguda Main Road,<br/>Secunderabad- 500080<br/>Email: <a href="mailto:dyadav@powergrid.in">dyadav@powergrid.in</a></p> |
| <p>3. Executive Director (SR-II)<br/><b>Powergrid Corporation of India Ltd.</b><br/>Regional Head Quarters,<br/>Yallappa V Rd, Bengaluru,<br/>Karnataka-560064<br/>Email: <a href="mailto:mukund@powergrid.in">mukund@powergrid.in</a></p>               |   |



## **Minutes of Joint Coordination Committee meeting with Generation & ISTS Transmission Developers in Southern Region (SR) held on 16.03.2026 through video conferencing.**

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1. CTU welcomed all the participants for this JCC meeting with Generation & Transmission Developers for their upcoming generation projects.
2. It was informed that 52nd JCC meeting of the Southern Region was held on 22.12.2025 through video conference and the minutes of the meeting was circulated vide letter Ref: CTU/CMG/52<sup>nd</sup> JCC-SR/MoM dtd. 30.01.2026. As no comments had been received, the minutes were confirmed as circulated except for following:  
  
The connectivity quantum in the start date of connectivity column of the generator applicant ABREL (RJ) Projects Ltd. (S. No. 108 in section A) was inadvertently mentioned as “300MW”. Same may be read as “184MW”.
3. It was informed that Status of different Transmission schemes, which are under bidding stage by BPCs (i.e. RECPDCL & PFCCL), is mentioned in Bidding Calendar uploaded on CTU website under the tab: ISTS Planning and Coordination->> Bidding Calendar.
4. TSPs (Transmission Service Providers) were requested to adhere to their respective SCOD schedule for timely completion of the project and corrective actions to be taken by TSPs for any anticipated delays.
5. Generators were requested to update their Generation progress on CTU Monitoring portal on monthly basis by 5th day of every month and also 7 days prior to every JCC meeting. Further, Generators are also requested to coordinate with TSP regularly for updated schedule of transmission projects.
6. SCOD of generation project as per REIA/Distribution Licensee/ authorized agency on behalf of distribution licensee, as applicable, to be filled mandatorily in the CTU Monitoring portal henceforth. Further, in case of any extension or delayed commissioning permitted by respective REIAs/Distribution Licensees/ authorized agency on behalf of distribution licensee, the same must be informed by concerned Grantee to CTUIL with supporting documents within **7 days**. In case of non-receipt of supporting documents, revised SCOD date shall not be considered.
7. Entities covered under Regulation 4.1 and clause (iii) of Regulation 17.1 of CERC (Connectivity and GNA to the ISTS) Regulations, 2022 shall furnish one-time GNA charge for Rs. one lakh per MW for the quantum of GNA one month prior to the start date of GNA.
8. Status of commissioning schedule as updated by generation projects developers and transmission developers are as follows:

### **A) Generation Projects Status has been updated based on the online status uploaded by the applicants on the CTU project monitoring portal and as updated by Generation developers during the meeting**

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)  | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks   |
|--------|-------------|--|-------------------------------------|--|--|--|--|---|
|        |             | <b>N P Kunta</b>   |                                     |  |  |  |  |   |
| 1.     | N P Kunta   | <b>Andhra Pradesh Solar Power Corporation Pvt. Ltd.</b><br><br><b>1400MW- Deemed GNA as per 18.1; 100MW- As per regulation 37.6(2)</b> | 1500MW                              | Status as updated in the meeting:<br><br><b>Generation:</b><br>100-30/04/16<br>50-30/05/16<br>50-07/06/16<br>50-10/08/16<br>50-04/06/18<br>100-21/07/18<br>100-22/07/18<br>50-22/07/18<br>50-04/08/18<br>50-31/01/19<br>250-11/03/20<br>54 -25/11/20<br>98 (Sprng)-27.01.21<br>250- 08.03.21<br>76.5 MW – 06.05.21<br>21.5 MW – 26.06.21<br><br>Commissioned: 1400 MW<br><br>Balance 50MW:<br>28.02.2026<br>50MW: 31.05.2026 | Status as updated in the meeting:<br><br><b>Generation:</b><br>100-30/04/16<br>50-30/05/16<br>50-07/06/16<br>50-10/08/16<br>50-04/06/18<br>100-21/07/18<br>100-22/07/18<br>50-22/07/18<br>50-04/08/18<br>50-31/01/19<br>250-11/03/20<br>54 -25/11/20<br>98 (Sprng)-27.01.21<br>250- 08.03.21<br>76.5 MW – 06.05.21<br>21.5 MW – 26.06.21<br><br>Commissioned: 1400 MW<br><br>50MW: 30.04.2026<br>50MW: 30.06.2026<br><br>Dedicated Transmission System schedule:<br><br>Connectivity line:<br>Commissioned | Connectivity system (POWERGRID): Commissioned<br>1. Phase-I (250 MW)<br>a. Establishment of 3x500 MVA, 400/220KV Substation at NP Kunta Pooling Station<br>b. LILO of 400KV Kadapa(Cuddapah) - Kolar S/c line at NP Kunta Pooling Station<br>c. 2 nos. 220kV line bays at NP Kunta Pooling Station<br>d. 1x125 MVAR Bus Reactor at NP Kunta Pooling Station<br>e. ±100 MVAR STATCOM at 400kV NP Kunta Pooling Station<br><br>2. Phase-II (750 MW)<br>a. LILO of Kadapa(Cuddapah) – Hindupur 400kV D/c (Quad) line at NP Kunta Pooling Station<br>b. 6 nos. 220kV line bays at NP Kunta Pooling Station<br><br>3. Phase-III(500 MW)<br>a. Augmentation of transformation capacity at NP Kunta station with 4th, 1x500 MVA, 400/220kV transformer<br>b. 4 nos. 220kV line bays at NP Kunta Pooling Station | GNA effective w.e.f.:<br>250 MW: 11.07.2016<br>750 MW: 04.08.2018<br>500 MW: 01.10.2018<br><br>GNA effective w.e.f.:<br>250 MW: 11.07.2016<br>750 MW: 04.08.2018<br>500 MW: 01.10.2018 | It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning of balance generation as per the CERC Regulations.<br><br>APSPCL informed that they have approached APTEL for waiver of charges and APTEL referred the matter to CERC. |
| 2.     | N P Kunta   | <b>NHPC</b><br><br><b>Connectivity Appl No.- 2200000250</b>  | 100 MW (Solar)                      | Status as updated in the meeting:<br><br><b>Generation:</b><br>100MW: 31-03-2026   | Status as updated in the meeting:<br><br><b>Generation:</b><br>100MW: 30-06-2026<br><br><b>DTL:</b><br>30.04.2026<br>Generation Pooling station of   | <b>DTL:</b> Nil<br><b>ATS:</b> Nil<br><br><b>Common Transmission system:</b>   | <b>Start date of Connectivity:</b><br>23.03.2025<br><br><b>Likely Operationalization date:</b> 31.10.2026  | NHPC informed in the meeting:<br>330/375 acres of land acquisition done for solar park.<br>NHPC representative informed that Revised SCD is 31.12.2025.   |

| S. No. | Sub station  | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)   | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <u>Connectivity system under GNA</u>  | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks  |
|--------|--------------|--|-------------------------------------|---|---|---|---|--|
|        |              |  |                                     |   | M/s NHPC Ltd.-NP Kunta PS 220kV S/c line along with line bays at generation pooling station (9km)- under the scope of applicant.<br><br>1 no. 220 kV line bay at NP Kunta PS for termination of above dedicated Connectivity transmission line- Route survey completed. Sec-68 obtained. Gazette notification issued.                               | ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. -31.10.2026   |   |  |
| 3.     | NP Kunta     | <b>First Energy Pvt. Ltd.</b><br><br><b>Connectivity appln No.-220000388</b>             | 100MW [Solar]                       | Status as updated in the meeting:<br><br><b>Generation:</b><br>50MW: 30.06.2026<br>50MW: 31.12.2026   | Status as updated in the meeting:<br><br><b>Generation:</b><br>50MW: 30.06.2026<br>50MW: 31.12.2026<br><br><b>DTL:</b><br>Through sharing of dedicated transmission infrastructure of M/s NHPC Ltd. Already granted connectivity for application no. 2200000250 i.e. Generating Pooling Station of M/s NHPC Ltd.- NP Kunta PS 220 kV S/c line along | <b>DTL:</b> Nil<br><br><b>ATS:</b> Nil<br><br>Common Transmission system<br><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region - 31.10.2026<br><br>•Augmentation of 1x500 MVA, 400/200 kV ICT (5th ICT) at NP Kunta.- 30.06.2026 | <b>Start date of Connectivity:</b><br>23.09.2025<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026 |  |
|        |              | Tuticorin-II   |                                     |   |   |   |   |  |
| 4.     | Tuticorin-II | <b>Betam Wind Energy Private Limited</b><br><br><b>Connectivity Appl No.- 1200001435</b> | 250.2MW                             | Applicant has not informed any updated status.<br><br><b>Generation:</b><br>50.2MW:24.11.19<br>46MW: 10.09.20<br>30MW: 25.10.20<br>18MW: 17.11.20<br>12MW: 04.03.21<br>18 MW: 17.04.21<br>12 MW: 10.06.21 | Generator pooling station: 08.11.19 - Commissioned<br><br>Connectivity line: Betam Wind –Tuticorin-II PS 230kV S/c line (17.6km)- 30.10.19- Commissioned  | Connectivity system: Existing transmission system<br><br>Connectivity system: Existing transmission system  | GNA effective w.e.f. 31.07.2019<br><br>GNA effective w.e.f. 31.07.2019  | Transmission charges are applicable to the LTA grantee from the start date of LTA as per the intimation in case of delay in commissioning of generation and also as per Order in Petition No. 195/MP/2019 dated 05.02.2020 along with I.A No. 65/2019 & 88/2019.<br><br>Documents for 218.2 MW |

| S. No. | Sub station  | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)  | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date | Remarks  |
|--------|--------------|---|-------------------------------------|--|---|--|---|--|
|        |              |   |                                     | 10 MW: 14.08.21<br>12 MW: 19.09.21<br>10 MW: 22.10.21<br><br>Commissioned: 218.2 MW<br><br>Balance (32 MW)<br>32MW: Revoked (vide CTUIL letter dtd. 13.03.2025)  |   |  |   | have been received by CTU for waiver of transmission charges.<br><br>Appeal No. 453/2022 under adjudication before APTEL.<br><br>Petition No 454/MP/2025 under adjudication before the Commission. |
| 5.     | Tuticorin-II | <b>JSW Renew Energy Ltd</b><br><b>Connectivity Appl No.- 1200002869-500MW;</b><br><b>1200003262- 40MW</b> | 540MW                               | <b>Not Attended</b><br>Status as informed vide email<br><b>Generation:</b><br>Ph1: 51.3MW-25.12.2023;<br>Ph2: 40.5MW-23.03.2024;<br>Ph3: 56.7MW-28.05.2024;<br>Ph4: 18.9MW-03.07.2024;<br>Ph5: 18.9MW-26.07.2024;<br>Ph6: 18.9MW-04.10.2024;<br>Ph7: 67.5MW: 27.10.2024;<br>Ph8: 110.7MW-24.11.2024;<br>Ph9: 75.6MW-03.12.2024;<br>Ph10:40.5MW-07.03.2025;<br>Ph11: 29.7MW-29.03.2025;<br>Ph12: 10.8MW-01.04.2025;<br>(Commissioned) | Connectivity:<br>Project Part-I: 330MW-Completed on 31.07.2023<br>JSW Renew Energy Limited – Tuticorin-II 230kV S/c line on D/c tower – 20km<br><br>Project Part II:210MW-Completed on 31.07.2023<br>Generation PS of JSW Renew Energy Ltd.- Tuticorin-II 230kV S/c line (part line will be strung as 2nd ckt. On D/c towers of JSW Neo Energy Ltd.- Tuticorin II 230kV line).<br><br>Generator PS:<br>PS1-330MW: Completed<br><br>PS2-210MW: Completed | Connectivity system:<br>· Augmentation of Tuticorin-II PS with 4th 1x500MVA, 400/230 kV ICT – Commissioned in Dec'23<br><br>Connectivity system:<br>· Augmentation of Tuticorin-II PS with 4th 1x500MVA, 400/230 kV ICT – Commissioned in Dec'23 | 540MW: Deemed GNA made effective w.e.f 28.12.2023                   | It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations.                             |

| S. No. | Sub station  | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)  | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks   |
|--------|--------------|---|-------------------------------------|--|---|---|--|---|
| 6.     | Tuticorin-II | <b>GRT Jewellers (India) Pvt. Ltd.</b><br><br><b>Connectivity Appl No.- 2200000594</b>  | 150MW [Solar]                       | Status as updated in the meeting:<br><br><b>Generation:</b><br>150MW: 28.06.2026   | Status as updated in the meeting:<br><br><b>Generation:</b><br>150MW: 28.06.2026<br><br><b>DTL:</b><br>Through dedicated transmission system granted to M/s GRT Jewellers (India) Pvt. Ltd for application No. 1200002293 i.e. GRT Jewellers (India) Pvt. Ltd – Tuticorin-II (GIS) 230 kV S/c line (Existing DTL)<br><br>Generation PS: 04.05.2026            | <b>DTL:</b> Nil<br><b>ATS:</b> Nil<br><br>Common Transmission system<br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- - 31.10.2026<br><br>•Augmentation of transformation capacity ay 400/230kV Tuticorin-II GIS PS in Tamil Nadu by 500 MVA, (6th) 400/230kV ICT. - 30.06.2026                                  | <b>Start date of Connectivity:</b><br>150MW: 04.05.2026<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026 | 365/450 acres acquired. Balance land acquisition is under progress. |
| 7.     | Tuticorin-II | <b>JSW Renew Energy One Twelve Ltd.</b><br><br><b>Connectivity Appl No.- 2200001115</b> | 175 MW [Solar-65MW] & [Wind-110MW]  | Status as updated in the meeting:<br><br><b>Generation:</b><br>Solar:<br>65MW: 31.03.2026<br><br>Wind:<br>55MW: 31.03.2026<br>55MW: 30.06.2026 | <b>Not Attended</b><br>Status as updated vide email:<br><b>Generation:</b><br>52MW: 31.05.2026<br>55MW: 30.06.2026<br>68MW: 30.09.2026<br><br><b>DTL:</b><br>Through dedicated connectivity -transmission system of M/s JSW Renew Energy Ltd. (for app. no. 1200002869) granted connectivity at Tuticorin-II PS all arrangement under the scope of applicant. | <b>DTL:</b> Nil<br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b><br>Augmentation without ATS):<br><br>1.ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. - 31.10.2026<br>2.Augmentation of 1x500 MVA, 400/230 kV (6th) ICT at Tuticorin-II PS.- 30.06.2026 | Start date of Connectivity:<br>23.12.2025<br>[With the availability of transmission system effectiveness of GNA] common required for<br><br><b>Likely Operationalization date:</b> 31.10.2026                |   |

| S. No. | Sub station  | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW)              | Gen Comm. Schedule (As per previous Dec'25 meeting)   | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|--------------|--|--|---|---|---|--|---------|
| 8.     | Tuticorin-II | <b>JSW Green Energy One Ltd.</b><br><br><b>Connectivity Appl No.- 2200001120</b> | 40 MW [Solar]                                    | Status as updated vide Email<br><br><b>Generation:</b><br>40MW: 31.12.2026  | <b>Not Attended</b><br><br><b>DTL:</b><br>Through sharing of dedicated connectivity transmission system of M/s Mytrah Vayu (Sabarmati) Pvt. Ltd. granted connectivity at Tuticorin-II PS.   | <b>DTL:</b> Nil<br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation without ATS):<br><br>1. ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. - 31.10.2026<br>2. Augmentation of 1x500 MVA, 400/230 kV (6th) ICT at Tuticorin-II PS.- 30.06.2026 | <b>Start date of Connectivity:</b><br>23.12.2025<br>[With the availability of transmission system effectiveness of GNA] common required for<br><br><b>Likely Operationalization date:</b> 31.10.2026 |         |
| 9.     | Tuticorin-II | <b>NCL INDUSTRIES LTD</b><br><br><b>Connectivity Appl No.- 2200001124</b>        | 130MW [220MW (Hybrid) [Solar-120MW, Wind-100MW]] | Status as informed vide Email:<br><br><b>Generation:</b><br>Solar:<br>120MW: 01.02.2028<br>Wind:<br>100MW: 01.02.2028 | <b>Not Attended</b><br><br>Status as informed vide Email:<br><br><b>Generation:</b><br>Solar:<br>120MW: 01.02.2028<br>Wind:<br>100MW: 01.02.2028<br><br><b>DTL:</b><br>• Generation Pooling station of M/s NCL Industries Ltd. – Tuticorin-II 230 kV S/c line along with line bay at generation end | <b>DTL:</b> 1 no. 230 kV terminal line bay at ISTS end (Tuticorin-II PS) for termination of above DTL<br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation without ATS):<br><br>1. ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. - 31.10.2026 | <b>Start date of Connectivity:</b><br>18.02.2028<br>[With the availability of transmission system effectiveness of GNA] common required for<br><br><b>Likely Operationalization date:</b> 18.02.2028 |         |

| S. No. | Sub station  | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)   | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks  |
|--------|--------------|--|-------------------------------------|---|---|--|--|--|
| 10.    | Tuticorin-II | <b>INDIANOIL NTPC GREEN ENERGY PRIVATE LIMITED</b><br><br>Connectivity Appl No.-<br><b>2200001996</b>      | 200MW [Solar]                       |   | Status as updated in the meeting:<br><br><b>Generation:</b><br><br><b>200MW:</b> 31.03.2027<br><br><b>DTL:</b><br>• Generation Pooling station of M/s Indianoil NTPC Green Energy Private Limited – Tuticorin-II 230 kV S/c line on D/c tower along with line bay at generation end | <b>DTL:</b> • 1 no. 230 kV terminal line bay at ISTS end for termination of above DTL<br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation without ATS):<br><br>1.ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. - 31.10.2026 | <b>Start date of Connectivity:</b><br>18.02.2028<br>[With the availability of transmission system effectiveness of GNA] common required for<br><br><b>Likely Operationalization date:</b> 18.02.2028 |  |
|        |              | Karur  |                                     |   |   |  |  |  |
| 11.    | Karur        | <b>JSW Renew Energy Limited</b><br><br>Connectivity appl no. <b>1200002956</b> under GNA for <b>100MW.</b> | 100MW                               | Status as updated in the meeting:<br><b>Generation:</b><br>Ph1-59.4 MW: 01.03.2025;<br>Ph2-54 MW: 28.03.2025<br>Ph3-48.6 MW: 31.06.2025<br>Ph4- 32.4MW: 10.05.2025 (Commissioned) | <b>Not Attended</b><br><br>Status as updated vide email<br><br><b>Generation:</b><br>Ph1-59.4 MW: 01.03.2025;<br>Ph2-54 MW: 28.03.2025<br>Ph3-48.6 MW: 31.06.2025<br>Ph4- 32.4MW: 10.05.2025 (Commissioned)<br>Ph4-108 MW: 31.03.2026   | 100MW:<br>Connectivity system:<br>• Establishment of 2x500MVA, 400/230kV ICT at Karur PS<br>• LILO of both circuit of Pugalur –Pugalur (HVDC) 400kV D/c line (with quad moose ACSR conductor) at Karur PS.<br>• 2x125 MVAR Bus Reactors at Karur PS<br>- Commissioned in Oct'23  | 100MW (Connectivity appl no. 1200002956) : Deemed GNA made effective w.e.f 31.10.2023<br><br>100MW (Connectivity appl no. 1200002956) : Deemed GNA made effective w.e.f 31.10.2023                   | It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations. |
| 12.    | Karur        | <b>JSW Renew Energy Limited</b><br>Connectivity Appl No.- <b>1200002868</b> under GNA for <b>170MW</b>     | 170MW                               | Ph4-108 MW: turbines commissioned, approval pending   | <b>Dedicated Connectivity System:</b> Completed on 29.02.2024<br>JSW Renew Energy Limited – Karur 230kV S/c line strung on D/c tower- 3.94km Stringing completed.<br>Generation PS: 30.11.2023 Ready for charge   | 170MW:<br>Common Transmission system:<br>i. Transmission Scheme “Evacuation of Power from RE Sources in Karur/ Tirpur wind Energy Zone (Tamil Nadu) (1000 MW) under Phase-I”.<br>- Charged in Oct'23<br><br>ii. Transmission Scheme “ISTS Network Expansion scheme   | <b>Start date of Connectivity under GNA:</b><br><br>170MW (Connectivity Appl No.- 1200002868) : 16.07.2024<br><br><b>Likely</b>  | It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations. |

| S. No. | Sub station | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                          | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|--------|-------------|---|-------------------------------------|--|---|---|---|---------|
|        |             |   |                                     |  |   | between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region". -31.10.2026   | <b>Operationalization date:</b> 31.10.2026  |         |
| 13.    | Karur       | <b>Tata Power Renewable Energy Ltd.</b><br><br><b>Connectivity Appl No.- 2200000242</b> | 198MW (Wind)                        | Status as updated in the meeting:<br><b>Generation:</b><br>198MW: 02.05.2026 | Status as updated in the meeting:<br><b>Generation:</b><br>50.4MW: 16.10.2025<br>75.6MW: 12.11.2025<br>28.8MW:07.12.2025<br>32.4MW:21.12.2025<br>10.8MW: 04.02.2026<br>(COD as informed vide Email)<br><br><b>DTL:</b><br><br>Generation PS of M/s Tata Power Renewable Energy Ltd.- Karur PS 230kV S/c line on D/c tower along with bay at Generating PS Physically completed. | <b>DTL:</b> 1 no. 230kV line bay at Karur PS (Commissioned)<br><br><b>ATS:</b> Nil<br><br><b>CTS:</b><br>ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- - 31.10.2026   | <b>Start date of Connectivity:</b><br>01.06.2025<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026         |         |
| 14.    | Karur       | <b>Tata Power Renewable Energy Ltd.</b><br><br><b>Connectivity Appl No.- 2200000448</b> | 93.6MW [Wind]                       | <b>Generation:</b><br>93.6MW: 02.05.2026                                     | Status as updated in the meeting:<br><b>Generation:</b><br>93.6MW: 02.05.2026<br><br><b>DTL:</b><br><br>Through dedicated transmission system of M/s Tata Power Renewable Energy Ltd granted connectivity for 198 MW( application No. 2200000242) at Karur PS i.e. Generating Pooling Station of M/s Tata   | <b>DTL:</b> 1 no. 230kV line bay at Karur PS (Commissioned)<br><br><b>ATS:</b> Nil<br><br><b>CTS:</b><br>ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- - 31.10.2026<br>•Transmission scheme for Evacuation of power from RE sources in Karur/ Tirpur wind | <b>Start date of Connectivity:</b><br>93.6MW: 01.03.2026<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026 |         |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)   | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks   |
|--------|-------------|--|-------------------------------------|---|---|--|--|---|
|        |             |  |                                     |   | Power Renewable Energy Ltd.-Karur PS 230 kV S/c line on D/c tower   | Energy Zone (Tamil Nadu) (1000 MW) under Phase II- 31.10.2026  |  |   |
| 15.    | Karur       | <b>JSP Green Wind 1 Pvt. Ltd.</b><br><br><b>Connectivity Appl No.- 2200000438</b>    | 300MW [Wind]                        | Status as updated in the meeting:<br><br><b>Generation:</b><br>300MW: 31-03-2026                | <b>Not Attended</b><br>Status as updated vide email:<br><br><b>Generation:</b><br>300MW: 31-12-2026<br><br><b>DTL:</b><br>30.10.2026<br>Generation Pooling Station of M/s JSP Green Wind 1 Pvt. Ltd.<br>.- Karur PS 230 kV S/c line on D/c tower along with line bay at generation pooling station. Route survey completed. Finance closure done. | <b>DTL:</b><br>1 no. 230 kV line bay at Karur S/s for termination of dedicated transmission line (Commissioned)<br><br><b>ATS:</b> Nil<br><br>Common Transmission system<br><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- - 31.10.2026  | <b>Start date of Connectivity:</b><br>25.12.2025<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026        | JSP representative informed that 420/650-acre land acquired                   |
| 16.    | Karur       | <b>FIRST ENERGY PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No.: 2200000441</b> | 100 MW (Wind)                       | Status as updated in the meeting:<br><b>Generation:</b><br>50MW: 31.10.2026<br>50MW: 31.12.2026 | Status as updated in the meeting:<br><b>Generation:</b><br>50MW: 31.12.2026<br>50MW: 31.03.2027<br><br><b>DTL:</b> 31.08.2026<br>Generation Pooling Station of M /s First Energy Pvt. Ltd. - Karur PS 230 kV S/c line along with line bay at generation end<br><br>Generation PS: 31.08.2026  | <b>DTL:</b> Nil<br><br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation other than ATS):<br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region - 31.10.2026<br>•Transmission Scheme for evacuation of power from RE sources in Karur/ Tirpur wind Energy Zone (Tamil Nadu) (1000 MW) under Phase-II - 31.10.2026 | <b>Start date of Connectivity:</b><br>100MW: 12.09.2025<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026 | First Energy representative informed that 14/17 locations have been acquired. |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW)         | Gen Comm. Schedule (As per previous Dec'25 meeting)                          | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|-------------|--|---|--|---|---|--|---------|
| 17.    | Karur       | <b>JSW Neo Energy Ltd.</b><br><br><b>Connectivity Appl. No.: 2200000818</b>                | 175 MW (Hybrid) [Solar-65 MW & Wind-110 MW] | Status as updated vide Email:<br><br><b>Generation:</b><br>175MW: 30.06.2026 | <b>Not Attended</b><br>Status as updated vide email:<br><br><b>Generation:</b><br>95.7MW: 30.06.2026<br>79.3MW: 30.10.2026<br><br><b>DTL:</b><br>connectivity Through dedicated transmission system of M/s JSW Neo Energy Ltd. for app. no. 1200003212 (for 150 MW) i.e. Generation Pooling Station of M/s JSW Neo Energy Ltd. - Karur PS 230 kV S/c line.<br><br>Generation PS:          | <b>DTL:</b> Nil<br><br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b><br>(Augmentation without ATS):<br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. - 31.10.2026<br>· Transmission Scheme for evacuation of power from RE sources in Karur/ Tirupur wind Energy Zone (Tamil Nadu) (1000 MW) under Phase-II.- 31.10.2026  | <b>Start date of Connectivity:</b><br>31.12.2025<br>[With the availability of Common Transmission system effectiveness of GNA] required for<br><br><b>Likely Operationalization date:</b> 31.10.2026 |         |
| 18.    | Karur       | <b>Amplus Theta Energy Pvt. Ltd.</b><br><b>Connectivity Appl. No:</b><br><b>2200000699</b> | 65 MW [Wind]                                | <b>Not Attended</b><br><br><b>Generation:</b><br>65MW:                       | Status as updated in the meeting:<br><br><b>Generation:</b><br>65MW: 31.12.2026<br><br><b>DTL:</b><br>Through sharing connectivity of dedicated transmission system granted to M/s First Energy Pvt. Ltd. for application no. 2200000441 (100 MW) i.e. Generation Pooling Station of M/s First Energy Pvt. Ltd. - Karur PS 230 kV S/c line -all arrangement under the scope of applicant. | <b>DTL:</b> Nil<br><br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b><br>(Augmentation without ATS):<br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. - 31.10.2026<br>· Transmission Scheme for evacuation of power from RE sources in Karur/ Tirupur wind Energy Zone (Tamil Nadu) (1000) MW) under Phase-II.- 31.10.2026 | <b>Start date of Connectivity:</b><br>31.12.2026<br>With the availability of transmission system effectiveness of GNA common required for<br><br><b>Likely Operationalization date:</b> 31.12.2026   |         |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|--------|-------------|--|-------------------------------------|---|---|---|---|---------|
| 19.    | Karur       | <b>Amplus Sun Beat Pvt. Ltd.</b><br><br><b>Connectivity Appl. No: 2200000698</b>   | 80 MW [Wind]                        | <b>Not Attended</b><br><br><b>Generation: 80MW:</b> | Status as updated in the meeting:<br><br><b>Generation:</b><br>80MW: 31.12.2026<br><br><b>DTL:</b><br>Through sharing of dedicated connectivity transmission system granted to M/s First Energy Pvt. Ltd. for application no. 2200000441 (100 MW) i.e. Generation Pooling Station of M/s First Energy Pvt. Ltd. - Karur PS 230 kV S/c line all arrangement under the -scope of applicant. | <b>DTL:</b> Nil<br><br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation without ATS):<br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. - 31.10.2026<br>· Transmission Scheme for evacuation of power from RE sources in Karur/ Tirupur wind Energy Zone (Tamil Nadu) (1000) MW) under Phase-II.- 31.10.2026  | <b>Start date of Connectivity:</b><br>31.12.2026<br>[With the availability of Common Transmission system required for effectiveness of GNA<br><br><b>Likely Operationalization date:</b> 31.12.2026 |         |
| 20.    | Karur       | <b>Nannai Solar Park Pvt. Ltd.</b><br><br><b>Connectivity Appl. No: 2200000628</b> | 93 MW [Wind]                        | 93MW: Revoked vide letter dtd. 03.09.2025           | 93MW: <b>Revoked vide letter dtd. 03.09.2025</b><br><br><b>DTL:</b><br>Generation Pooling Station of M/s Nannai Solar Park Pvt. Ltd. Karur PS -230 kV S/c line along with line bay at generation pooling station  | <b>DTL:</b> Nil<br>1 no. 230 kV line bay at Karur PS for termination of above-mentioned line under the scope of ISTS.<br><br><b>ATS:</b> Nil<br><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation without ATS):<br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region -<br>· Transmission Scheme for evacuation of power from RE sources in Karur/ Tirupur wind Energy Zone (Tamil Nadu) (1000 MW).- | <b>Start date of Connectivity:</b>  |         |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW)                       | Gen Comm. Schedule (As per previous Dec'25 meeting)   | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date                              | Remarks   |
|--------|-------------|--|---|---|--|---|--|---|
|        |             | Koppal PS  |   |   |  |   |  |   |
| 21.    | Koppal PS   | <b>ReNew Surya Ojas Pvt Ltd</b><br><br><b>Connectivity Appl No.- 1200002536</b>  | 300 (Hybrid) [Wind-322MW, Solar- 81 MW & Storage 150 MWh] | <b>Generation:</b><br>Wind<br>Ph-1: 180.18MW- 24.04.2024;<br>Ph-2: 58.905MW- 04.05.2024;<br>Ph-3: 27.72MW- 21.05.2024;<br>Ph-4: 10.395MW- 11.06.2024<br>Ph-5: 13.86MW 12.07.2024<br>Ph-6: 10.395MW- 11.09.2024<br>6.93MW: 13.12.2024<br>Ph-7: 10.395MW- 30.06.2025<br>Ph-8: 3.465MW - 18.09.2025<br>322MW<br>Commissioned, COD as informed vide Email<br><br>150MWh: 13.12.2024<br>Commissioned, COD as informed vide Email<br><br>Solar<br>81MW-06.12.2024<br>(Commissioned) | <b>Generation:</b><br>Wind<br>Ph-1: 180.18MW- 24.04.2024;<br>Ph-2: 58.905MW- 04.05.2024;<br>Ph-3: 27.72MW- 21.05.2024;<br>Ph-4: 10.395MW-11.06.2024<br>Ph-5: 13.86MW 12.07.2024<br>Ph-6: 10.395MW-11.09.2024<br>6.93MW: 13.12.2024<br>Ph-7: 10.395MW-30.06.2025<br>Ph-8: 3.465MW - 18.09.2025<br>322MW Commissioned, COD as informed vide Email<br><br>150MWh: 13.12.2024<br>Commissioned, COD as informed vide Email<br><br>Solar<br>81MW-06.12.2024<br>(Commissioned)<br><br><b>Dedicated Connectivity System:</b> Completed on 22.07.2023<br>ReNew Surya Ojas Private Limited generation switchyard – Koppal 220kV S/c on D/c towers (23km)- 23 km stringing completed.<br><br>Generation PS:<br>10.07.2023- Completed and CEA clearance received | <b>Dedicated Connectivity System:</b><br>1 no. 220kV bay at Koppal PS end for termination of DTL<br>- Commissioned in Oct'23<br><br>Connectivity system:<br>· Establishment of 1x500MVA, 400/220 kV Pooling Station near Munirabad/suitable location in Koppal distt.<br>· Koppal PS – Narendra (New) 400 kV (quad) D/c line<br>· 2x125 MVAR Bus Reactors at Koppal PS.<br>- Commissioned in Oct'23 | 300MW: GNA made effective w.e.f. 28.10.2023.<br><br>300MW: GNA made effective w.e.f. 28.10.2023. | Petition No. 112/MP/2024 is under adjudication before the Central Commission.<br><br>It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations. |
| 22.    | Koppal PS   | <b>Renew Solar Power Pvt Ltd</b><br><br><b>Connectivity Appl No.- 1200003254</b> | 300MW   | <b>Generation:</b><br>Ph-1: 72.765MW- 22.11.2023;<br>Ph-2: 131.67MW - 25.11.2023;   | <b>Generation:</b><br>Ph-1: 72.765MW- 22.11.2023;<br>Ph-2: 131.67MW -25.11.2023;<br>Ph-3: 17.325MW -29.12.2023;<br>Ph-4: 13.86MW -20.01.2024;  | <b>Dedicated Connectivity System:</b><br>1 no. 220kV bay at Koppal PS end for termination of DTL<br>- Commissioned in Oct'23  | 300MW: Deemed GNA made effective w.e.f 28.10.2023  | It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the  |

| S. No. | Sub station | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)   | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <b>Generation Commissioning AND Dedicated Transmission System schedule</b>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <b>Connectivity system under GNA</b>   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks  |
|--------|-------------|---|-------------------------------------|---|--|--|--|--|
|        |             |   |                                     | Ph-3: 17.325MW - 29.12.2023;<br>Ph-4: 13.86MW - 20.01.2024;<br>Ph-5: 20.79MW - 24.02.2024;<br>Ph-6: 6.93MW - 16.03.2024;<br><br>Ph-7: 27.72MW - 23.03.2024;<br>(Commissioned)<br><br>Ph-8: 8.94MW - 31.01.2026; | Ph-5: 20.79MW -24.02.2024;<br>Ph-6: 6.93MW -16.03.2024;<br><br>Ph-7: 27.72MW -23.03.2024;<br><br>Ph-8: 8.94MW -03.01.2026;<br>(Commissioned)<br><br><b>Dedicated Connectivity System:</b> Completed on 22.07.2023<br>Renew Solar Power Pvt Ltd – Koppal PS 220kV S/c line on D/c towers – 55km<br><br>CEA approval received on 16.09.2023.<br><br>Generator PS:<br>CEA approval received on 16.09.2023 | Connectivity system:<br>· Establishment of 2x500MVA, 400/220 kV Pooling Station near Munirabad /suitable location in Koppal distt.<br>· Koppal PS – Narendra (New) 400kV (quad) D/c line<br>· 2x125 MVAR Bus Reactors at Koppal PS.<br>- Commissioned in Oct'23<br><br>Common Augmentation Scheme:<br>Kolhapur (PG) (GIS) – Kolhapur (MH) 400kV D/c line reconductoring with HTLS conductor with capacity of at least 2100MVA at nominal voltage along with bay upgradation at both ends.<br>(Charged) | 300MW: Deemed GNA made effective w.e.f 28.10.2023<br><br>.   | CERC Regulations.<br><br>Petition No. 111/MP/2024 is under adjudication Central Commission.  |
| 23.    | Koppal PS   | <b>Tunga Renewable Energy Pvt Ltd.</b><br><br><b>Connectivity Appl No.- 1200003577 (earlier LTA application) under GNA for 189.84 MW)</b> | 189.84MW                            | <b>Not Attended</b> (As per Dec'24 JCC) <b>Generation:</b> 189.84 MW: 31.12.2025;   | <b>Not Attended</b> Status as updated vide email: <b>Generation:</b> 189.4 MW:<br><br><b>Dedicated Connectivity System:</b><br>· 15.12.2025<br>f Renewable Energy Pvt Ltd – Koppal PS 220kV S/c line on D/c towers along with 220kV bay at generation end (45km)- Detailed route Survey completed<br>Sec68 obtained, Sec164 obtained.  | Dedicated Transmission System:<br>220kV line bay at Koppal PS for termination of dedicated line of M/s TREPL.<br>- Commissioned in Oct'23<br><br>Common Transmission system 189.84:<br>i) Evacuation of power from RE sources in Koppal WEZ (2500MW)<br>· Establishment of Koppal PS with 3x500MVA, 400/220 kV ICT.<br>· Koppal PS – Narendra (New) 400 kV (quad) D/c line.<br>· 2x125 MVAR, 420kV Bus Reactors at Koppal PS   | <b>Start date of Connectivity under GNA:</b> 189.84MW: 16.07.2024<br><br><b>Likely Operationalization date:</b> 31.10.2026 | It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations.<br><br>Tunga Renewable Energy Pvt Ltd. representative informed that Revised SCoD is 05.09.2022 & Petition is under CERC to extend the SCoD matching with ISTS transmission system.<br><br>Petition No. 339/MP/2022 is under adjudication before the Central Commission. |

| S. No. | Sub station | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)   | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <u>Connectivity system under GNA</u>  | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks  |
|--------|-------------|---|-------------------------------------|---|---|---|---|--|
|        |             |   |                                     |   | Generator PS: 15.12.2025<br>Land acquired for PSS.  | --- Commissioned in Oct'23<br><br>ii) Transmission Scheme "ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region".<br>-31.10.2026   |   |  |
| 24.    | Koppal PS   | <b>Tunga Renewable Energy Pvt Ltd. (TREPL)</b><br><br><b>Connectivity Appl No.- 1200003392 under GNA for 115MW.</b> | 115MW                               | <b>Not Attended</b><br><br>Status as updated vide Email<br><b>Generation:</b> 115MW: 31.12.2026   | <b>Not Attended</b><br><br>Status as updated vide Email<br><b>Generation:</b> 115MW: 31.12.2026<br><br><b>Dedicated Connectivity System:</b> 15.12.2025<br>Tunga Renewable Energy Pvt Ltd – Koppal PS 220kV S/c line on D/c towers<br>Route survey done (43 km)<br>Section 68 obtained & Section 164 approval received.<br>Generator PS: 15.12.2025 (115MW) & 15.12.2025 (45.07MW)<br>Land acquired for PSS<br>Discussion in advanced stage with vendors. | <b>Dedicated Connectivity System:</b><br>· 220kV line bay at Koppal PS for termination of dedicated line of M/s TREPL:<br>- Commissioned in Oct'23<br><br><b>ATS:</b> Nil<br><br>Common Transmission system:<br>· Evacuation of power from RE sources in Koppal Wind Energy Zone (Karnataka) (2500MW) (Phase-I & Phase-II).<br>-Commissioned<br>· "ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region".<br>-31.10.2026 | <b>Start date of Connectivity under GNA:</b><br><br>115MW - 30.06.2025 with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA<br><br><b>Likely Operationalization date:</b> 31.10.2026 | It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations. |
| 25.    | Koppal PS   | <b>Tunga Renewable Energy Pvt Ltd. (TREPL)</b><br><br><b>Connectivity Appl No.-</b>                                 | 45.07MW                             | <b>Not Attended</b><br><br>Status as updated vide Email<br><b>Generation:</b> 45.07MW: 31.12.2026 | <b>Not Attended</b><br><br>Status as updated vide Email<br><b>Generation:</b> 45.07MW: 31.12.2026   | <b>Dedicated Connectivity System:</b><br>· 220kV line bay at Koppal PS for termination of dedicated line of M/s TREPL:<br>- Commissioned in Oct'23<br><br><b>ATS:</b> Nil   | <b>Start date of Connectivity under GNA:</b><br><br>45.07MW - 30.06.2025 with the availability of Common  | It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations. |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)   | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|-------------|--|-------------------------------------|---|--|---|--|---------|
|        |             | 1200003849 under GNA for 45.07MW.                                      |                                     |   | <b>Dedicated Connectivity System:</b> 15.12.2025<br>Tunga Renewable Energy Pvt Ltd – Koppal PS 220kV S/c line on D/c towers<br>Route survey done (43 km)<br>Section 68 obtained & Section 164 approval received.<br>Generator PS:<br>15.12.2025 (115MW) & 15.12.2025 (45.07MW)<br>Land acquired for PSS<br>Discussion in advanced stage with vendors.  | Common Transmission system:<br>· Evacuation of power from RE sources in Koppal Wind Energy Zone (Karnataka) (2500MW) (Phase-I & Phase-II).<br>-Commissioned<br>· "ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region".<br>-31.10.2026  | Transmission system required for effectiveness of Connectivity/ GNA<br><br><b>Likely Operationalization date:</b> 31.10.2026   |         |
| 26.    | Koppal PS   | <b>Kleio Solar Power Pvt. Ltd. ( Connectivity Appl No.-1200003825)</b> | 209.4MW                             | <b>Generation:</b><br>105MW: 31-05-2025 (COD as declared by KLEIO)<br>90MW: 17-06-2025 (COD as declared by KLEIO)<br><br>10.8MW: 05-07-2025 (COD as declared by KLEIO)<br><br>3.6MW: <b>Revoked</b> (vide letter dtd. 28.01.2026) | <b>Generation:</b><br><br><b>Dedicated Connectivity System:</b><br>Completed: 15.03.2025<br>Connectivity through sharing of dedicated Connectivity infrastructure with M/s Project Ten Renewables Power Pvt. Ltd. i.e. 220 kV Common Pooling Switching Station of M/s Project Ten Renewable Power Pvt. Ltd. and M/s Kleio Solar Power Pvt. Ltd –Koppal PS 220 kV S/c line on D/c tower<br>· 1 no. line bay for termination of 220 kV dedicated line at Common Pooling Switching Station for termination of the above-mentioned dedicated line.<br>completed<br>Generator PS: completed | <b>Dedicated Connectivity System:</b><br>· 220kV line bay at Koppal PS for termination of dedicated line - Commissioned.<br><br><b>CTS:</b><br>Evacuation of power from RE sources in Koppal Wirnd Energy Zone (Karnataka) (2500MW).<br>Commissioned<br><br>ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- -31.10.2026. | <b>Start date of Connectivity under GNA:</b><br>31.08.2024 with the availability of Common Transmission system.<br><br><b>Likely Operationalization date:</b> 31.10.2026 |         |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW)                            | Gen Comm. Schedule (As per previous Dec'25 meeting)   | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks   |
|--------|-------------|--|--|---|---|--|--|---|
| 27.    | Koppal PS   | <b>Project Ten Renewables Power Pvt. Ltd. ( Connectivity Appl No.-1200003530)</b>                    | 150 (Wind)   | Status as informed during meeting <b>Generation:</b> 150MW:31-03-2027 Applicant informed that they are in discussion with SECI for extension of Timeline for the project. Completion of CoD shall be 18 months from SECI approval. Project under development. | Status as informed during meeting <b>Generation:</b> 150MW:31-03-2027<br><br>Applicant informed that they are in discussion with SECI for extension of Timeline for the project. Completion of CoD shall be 18 months from SECI approval. Project under development.<br><br><b>Dedicated Connectivity System:</b> Connectivity through sharing of dedicated Connectivity infrastructure with M/s Kleio Solar Power Pvt. Ltd. i.e. 220 kV Common Pooling Switching Station of M/s Project Ten Renewable Power Pvt. Ltd. and M/s Kleio Solar Power Pvt. Ltd. – Koppal PS 220 kV S/c line on D/c tower<br>• 1 no. line bay for termination of 220 kV dedicated line at Common Pooling Switching Station for termination of the above-mentioned dedicated line<br>Route survey completed<br>Generator PS: | <b>Dedicated Connectivity System:</b><br>· 220kV line bay at Koppal PS for termination of dedicated line<br>-Commissioned<br><br>Connectivity System:<br>· Establishment of 1x500MVA, 400/220 kV Pooling Station near Munirabad/suitable location in Koppal distt.<br>· Koppal PS – Narendra (New) 400 kV (quad) D/c line<br>· 2x125 MVAR Bus Reactors at Koppal PS.<br>--Charged in Oct'23<br><br>Common Transmission system:<br>"ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region"- -31.10.2026 | <b>Start date of Connectivity under GNA:</b> 16.07.2024<br><br><b>Likely Operationalization date:</b> 31.10.2026 | It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations.<br><br>SECI Extension letter awaited from Project Ten. |
| 28.    | Koppal PS   | <b>Serentica Renewables India 1 Private Ltd. Connectivity Appl No.-1200003822 under GNA for 10MW</b> | 10MW<br>Inst. Cap: 13.33MW<br><br>Solar: 6.53MW<br>Wind: 6.8MW | Status as updated vide Email: <b>Generation:</b> 6.53MW(Solar): Commissioned (as informed vide Email dtd. 06.01.2026)<br>6.8 MW(Wind): Commissioned (as   | Status as updated vide Email: <b>Generation:</b> 6.53MW(Solar): Commissioned (as informed vide Email dtd. 06.01.2026)<br>6.8 MW(Wind): Commissioned (as informed vide Email dtd.  | <b>Dedicated Connectivity System:</b> 1 no. 220kV bay at Koppal PS end for termination of <b>DTL:</b> Commissioned<br><br><b>ATS:</b> Nil  | 10MW: <i>made effective w.e.f 27.12.2025</i>   | Serentica representative informed that CEIG inspection done on 19.03.2024 for Generation plant, DTL & Pooling Station.<br><br>Representative from Serentica Renewables India 1 Pvt. Ltd. informed that CON-4 received         |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW)                                  | Gen Comm. Schedule (As per previous Dec'25 meeting)  | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <b>Generation Commissioning AND Dedicated Transmission System schedule</b>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <b>Connectivity system under GNA</b>   | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks  |
|--------|-------------|--|--|--|--|--|---|--|
|        |             |  |  | informed vide Email dtd. 06.01.2026)   | 06.01.2026)<br><b>Dedicated Connectivity System:</b><br>Charged on 24.05.2024<br>Pooling station at switchyard of M/s Serentica Renewables India 1 Private Limited at Koppal - Koppal PS 220kV S/c line including terminal bays at generation pooling station.<br>String completed: 5.22/5.22<br><br>Generator PS:<br>Charged on 24.05.2024  | Common Transmission system:<br>· Evacuation of power from RE sources in Koppal Wind Energy Zone (Karnataka) (2500MW) (Phase-I & Phase-II).<br>-Commissioned<br>· "ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region"<br>-31.10.2026  |   | for 195MW.<br><br>Serentica representative vide email informed that delay in project progress is due to stay order on DTL in yelbarga koppal court, heavy rainfall and RoW issues. |
| 29.    | Koppal PS   | <b>Serentica Renewables India 1 Private Ltd.</b><br><br><b>Connectivity Appl No.-0451100012 (earlier LTA appl) under GNA for 100MW</b> | 100MW<br><br>Installed Cap: 133.27MW<br>Solar: 65.27MW<br>Wind: 68MW | Status as updated vide Email:<br><b>Generation:</b><br>Solar: 63.07MW: Commissioned (as informed vide Email dtd. 06.01.2026)<br>2.2MW: 31.03.2026<br><br>Wind: 32.15MW: Commissioned (as informed vide Email)<br>35.85MW: 31.03.2026 | Status as updated vide Email:<br><b>Generation:</b><br>Solar: 63.07MW: Commissioned (as informed vide Email)<br>2.2MW: 30.06.2026<br><br>Wind: 43.175MW: Commissioned (as informed vide Email)<br>24.825MW: 30.06.2026<br><br><b>Dedicated Connectivity System:</b><br>Charged on 24.05.2024<br>Pooling station at switchyard of M/s Serentica Renewables India 1 Private Limited at Koppal - Koppal PS 220kV S/c line including terminal bays at generation pooling station.<br>String completed: 5.22/5.22<br><br>Generator PS:<br>Charged on 24.05.2024 | <b>Dedicated Connectivity System:</b><br>1 no. 220kV bay at Koppal PS end for termination of DTL: Commissioned<br><br><b>ATS:</b> Nil<br><br>Common Transmission system:<br>· Evacuation of power from RE sources in Koppal Wind Energy Zone (Karnataka) (2500MW) (Phase-I & Phase-II).<br>-Commissioned<br>· "ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region"<br>-31.10.2026 | 100MW: 16.07.2024<br><br>(with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA)<br><br><b>Likely Operationalization date:</b> 31.10.2026 |  |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW)                                  | Gen Comm. Schedule (As per previous Dec'25 meeting)  | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <u>Connectivity system under GNA</u>   | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|--------|-------------|--|--|--|--|--|---|---------|
| 30.    | Koppal PS   | <b>Serentica Renewables India 1 Private Ltd.</b><br><br><b>Connectivity Appl No.-0451100013 (earlier LTA appl) under GNA for 100MW</b> | 100MW<br><br>Installed Cap: 133.27MW<br>Solar: 65.27MW<br>Wind: 68MW | Status as updated vide Email:<br><b>Generation:</b><br>Solar: 63.07MW: Commissioned (as informed vide Email dtd. 06.01.2026)<br>2.2MW: 31.03.2026<br><br>Wind: 32.15MW: Commissioned (as informed vide Email dtd. 06.01.2026)<br>35.85MW: 31.03.2026 | Status as updated vide Email:<br><b>Generation:</b><br>Solar: 63.07MW: Commissioned (as informed vide Email dtd. 06.01.2026)<br>2.2MW: 30.06.2026<br><br>Wind: 43.175MW: Commissioned (as informed vide Email)<br>24.825MW: 30.06.2026<br><br><b>Dedicated Connectivity System:</b><br>Charged on 24.05.2024<br>Pooling station at switchyard of M/s Serentica Renewables India 1 Private Limited at Koppal - Koppal PS 220kV S/c line including terminal bays at generation pooling station.<br>String completed: 5.22/5.22<br><br>Generator PS:<br>Charged on 24.05.2024 | <b>Dedicated Connectivity System:</b><br>1 no. 220kV bay at Koppal PS end for termination of DTL: Commissioned<br><br><b>ATS:</b> Nil<br><br>Common Transmission system:<br>· Evacuation of power from RE sources in Koppal Wind Energy Zone (Karnataka) (2500MW) (Phase-I & Phase-II).<br>-Commissioned<br>· "ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region"<br>-31.10.2026 | 100MW: 30.09.2024<br><br>(with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA)<br><br><b>Likely Operationalization date:</b> 31.10.2026 |         |
| 31.    | Koppal PS   | <b>Serentica Renewables India 1 Private Ltd.</b><br><br><b>Connectivity Appl No.-120003909 under GNA for 90MW</b>                      | Installed Cap: 119.94MW<br>Solar: 58.74MW<br>Wind: 61.2MW            | Status as updated vide Email:<br><b>Generation:</b><br>58.74MW(Solar): Commissioned (as informed vide Email dtd. 06.01.2026)<br><br>61.2MW(Wind): (Commissioned as informed vide Email dtd. 06.01.2026)  | Status as updated vide Email:<br><b>Generation:</b><br>58.74MW(Solar): Commissioned (as informed vide Email dtd. 06.01.2026)<br><br>61.2MW(Wind): (Commissioned as informed vide Email dtd. 06.01.2026)<br><br><b>Dedicated Connectivity System:</b><br>Charged on 24.05.2024<br>Pooling station at switchyard of M/s Serentica Renewables   | <b>Dedicated Connectivity System:</b><br>1 no. 220kV bay at Koppal PS end for termination of DTL: Commissioned<br><br><b>ATS:</b> Nil<br><br>Common Transmission system:<br>· Evacuation of power from RE sources in Koppal Wind Energy Zone (Karnataka) (2500MW) (Phase-I & Phase-II).<br>-Commissioned   | 90MW: 31.10.2024<br><br>(with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA)<br><br><b>90MW: made effective w.e.f 27.12.2025</b>       |         |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)   | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <b>Generation Commissioning AND Dedicated Transmission System schedule</b>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <b>Connectivity system under GNA</b>  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks  |
|--------|-------------|--|-------------------------------------|---|--|---|--|--|
|        |             |  |                                     |   | India 1 Private Limited at Koppal - Koppal PS 220kV S/c line including terminal bays at generation pooling station. String completed: 5.22/5.22<br><br>Generator PS: Charged on 24.05.2024   | · "ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region"<br>-31.10.2026  |  |  |
| 32.    | Koppal PS   | <b>TP Saurya Limited</b><br><br><b>Connectivity Appl No.- 0251100005</b>         | 300MW                               | Status as updated in the meeting:<br><br><b>Generation:</b><br><br>158.4MW: Trial run completed on 27.12.2025 (as informed vide email dtd. 07.01.2026)<br>141.6MW: 28.02.2026           | Status as updated in the meeting:<br><br><b>Generation:</b><br>130.77MW: 06.01.2026<br>61.52MW: 03.02.2026 (Commissioned)<br><br>107.71MW: 30.06.2026<br><br><b>Dedicated Connectivity System:</b><br>29.11.2025 - charged<br>Generation pooling station of TP Saurya Ltd.- Koppal- PS 220kV D/c line including 220kV terminal bays at generating PS (5km). Sec-68 application done. Transmission package awarded.<br><br>Generator PS: 11.01.2025 completed | <b>Dedicated Connectivity System:</b><br>01 nos. of 220kV line bays at Koppal PS for termination of <b>DTL:</b> Commissioned<br><br>ATS: Nil<br><br>Common Transmission system for connectivity:<br><br>ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. - 31.10.2026<br>• Transmission scheme for evacuation of power from RE sources in Koppal Wind Energy Zone (Karnataka) (2500MW)- Commissioned | <b>Start date of Connectivity:</b><br>159MW: 11.01.2025 (with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA.)<br><br>141MW: made effective w.e.f 27.12.2025<br><br><b>Likely Operationalization date:</b> 159MW: 31.10.2026 | SECI vide letter dated 20.05.2024 has extended the SCD of the project upto 24.02.2026 or 'Actual date of connectivity+60 days' whichever is later.                     |
|        |             | Gadag PS   |                                     |   |  |   |  |  |
| 33.    | Gadag PS    | <b>Renew Solar Power Pvt Ltd</b><br><br><b>Connectivity Appl No.- 1200003242</b> | 300MW                               | <b>Generation:</b><br>66 MW : 15.01.2025;<br>26.4MW : 12.02.2025;<br>52.8 MW : 20.03.2025;<br>29.7 MW: 14.05.2025;<br>75.9MW: 27.08.2025;<br>29.7MW: 24.09.2025;<br>13.20MW: 12.10.2025 | <b>Generation:</b><br>66 MW : 15.01.2025;<br>26.4MW : 12.02.2025;<br>52.8 MW : 20.03.2025;<br>29.7 MW: 14.05.2025;<br>75.9MW: 27.08.2025;<br>29.7MW: 24.09.2025;<br>13.20MW: 12.10.2025  | <b>Dedicated Connectivity System:</b><br>1 no. 220kV bay at Gadag PS end for termination of DTL - Commissioned<br><br>Common Transmission   | <b>Start date of Connectivity under GNA:</b><br>31.12.2022 or availability of Common Transmission system and transmission  | It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations. |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                                | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <u>Connectivity system under GNA</u>  | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks  |
|--------|-------------|--|-------------------------------------|--|---|---|---|--|
|        |             |  |                                     | Commissioned(293.7MW), COD as in formed vide Email<br>6.3MW : 31.12.2025           | 6.3MW : 15.02.2026<br><b>Commissioned</b> , COD as in formed vide Email<br><br><b>Dedicated Connectivity System:</b> 26.11.2024 (Charged)<br>Renew Solar Power Pvt Ltd – Gadag PS 220kV S/c line on<br><br>Generator PS:<br>31.07.2023  | system:<br>· Establishment of 2x500 MVA, 400/220kV Gadag Pooling Station<br>· Gadag PS – Narendra (New) 400kV (quad) D/c line<br>· 1x125 MVAR, 420kV bus reactor at Gadag PS.<br>-- Commissioned<br><br>Common Augmentation Scheme:<br>· Kolhapur (PG) (GIS) – Kolhapur (MH) 400kV D/c line reconductoring with HTLS conductor with capacity of at least 2100MVA at nominal voltage along with bay upgradation at both ends.<br>(Charged)   | system strengthening scheme in WR whichever is later.<br><br>300 MW GNA made effective w.e.f. 07.09.2024              |  |
| 34.    | Gadag PS    | <b>ReNew Naveen Urja Pvt Ltd</b><br><br><b>Connectivity Appl No.- 1200003597 under GNA for 297.5MW</b> | 297.5MW                             | Status as updated in the meeting:<br><br><b>Generation:</b><br>297.5MW: 31.03.2027 | Status as updated in the meeting:<br><br><b>Generation:</b><br>297.5MW: 30.06.2027<br><br><b>Dedicated Connectivity System:</b><br>31.05.2026<br>Generation Pooling Station of M/s RNUPL at Gadag- Gadag PS 220kV S/c line on D/c tower along with 220kV bay at generation end.<br>Survey under progress.<br><br>Generator PS: 31.05.2026 | <b>Dedicated Connectivity System:</b><br>1 no. 220kV bay at Gadag PS for termination of dedicated connectivity line<br>Bay No. 213- Commissioned<br><br>Common Transmission system:<br>· Transmission Scheme for Solar Energy Zone in Gadag (2500 MW), Karnataka – Part-A (Phase-I & Phase-II).<br>- Commissioned<br>· "ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region"<br>-31.10.2026 | <b>Start date of Connectivity:</b><br>297.5MW:<br>16.07.2024<br><br><b>Likely Operationalization date:</b> 31.10.2026 | It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations. |

| S. No. | Sub station | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)  | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <u>Connectivity system under GNA</u>  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks  |
|--------|-------------|---|-------------------------------------|--|--|---|--|--|
| 35.    | Gadag PS    | <b>Azure Power India Private Limited (Connectivity Appl No.-1200003497)</b>   | 120MW                               | <b>Not Attended</b> (As per June'25 JCC)<br><br><b>Generation:</b><br>120MW: 30.11.2025  | <b>Generation:</b><br>120MW: not provided<br><br><b>Dedicated Connectivity System:</b><br>Azure Power India Pvt Ltd – Gadag PS 220kV S/c line on D/c tower 220kV S/c line<br>Generator PS: 30.04.2025<br>Partial land acquired and further due diligence is under progress.  | Connectivity System:<br>· 220kV line bay at Gadag PS for termination of dedicated line of M/s APIPL<br>- Commissioned<br><br>· Establishment of 1x500 MVA, 400/220kV Gadag Pooling Station<br>· Gadag PS – Narendra (New) 400kV (quad) D/c line<br>· 1x125 MVA, 420kV bus reactor at Gadag PS<br>- Commissioned<br><br>Common Transmission system:<br>"ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region":<br>-31.10.2026 | <b>Start date of Connectivity under GNA:</b><br>16.07.2024<br><br><b>Likely Operationalization date:</b> 31.10.2026  | Azure Power representative informed that SECI vide Letter dtd. 26.07.2023 has revised the SCD of project as 26.07.2025.<br>Azure Power vide Email informed that Azure has filed the company has preferred to file an appeal before the Hon'ble Appellate Tribunal for Electricity (APTEL) vide DFR No. 226/2024, filed on 2nd May 2024, and admitted under Appeal No. APL-330/2024.<br>The proceedings are currently pending adjudication before the Hon'ble Tribunal.<br><br>It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations. |
| 36.    | Gadag PS    | <b>Sembcorp Green Infra Pvt. Ltd. (SGIPL) (Formerly known as Green Infra Wind Energy Limited)</b><br><br>· Connectivity Appl No.- 0451100007 (earlier LTA application) under GNA for 178.5MW.<br><br>(Earlier St-II Connectivity for 180MW granted with appl no.- 1200003500) | 178.5MW                             | Status as updated in the meeting:<br><b>Generation:</b><br>54.6MW: 17-01-2025 (Commissioned)<br>52.5MW: 28-02-2026<br>71.4MW: 31.05.2026 | Status as updated in the meeting:<br><b>Generation:</b><br>54.6MW: 17.01.2025<br>14.7MW: 25.03.2026 (Commissioned)<br><br>39.9MW: 31.03.2026<br>35.7MW: 30.06.2026<br>33.6MW: 31.08.2026<br><br><b>Dedicated Connectivity System:</b> Charging done on 20.09.2024<br>Green Infra Wind Energy Ltd – Gadag PS 220kV S/c line on D/c tower – (53km)-<br><br>Generator PS: | <b>Dedicated Connectivity System:</b><br>· 220kV line bay at Gadag PS for termination of dedicated line of M/s GIWEL<br>- Commissioned<br><br>Connectivity System:<br>· Establishment of 1x500 MVA, 400/220kV Gadag Pooling Station.<br>· Gadag PS – Narendra (New) 400kV (quad) D/c line<br>1x125 MVA, 420kV bus reactor at Gadag PS.<br>- Commissioned<br><br>Common Transmission system for 178.5MW:   | 123.9: 16.07.2024<br><br>with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA<br><br>54.6MW: made effective w.e.f 27.12.2025<br><br><b>Likely Operationalization date:</b> 31.10.2026 | SGIPL representative informed that SECI vide letter dated 14.06.2024 has revised PPA SCoD as 26.07.2025.<br><br>Representative of M/s Green Infra Wind Energy Ltd. informed that their DTL is being constructed by M/s Vena Energy Vidyuth Pvt Ltd (VEVPL) and its status shall be as given by M/s VEVPL for Connectivity- 1200002872.   |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)    | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <b>Generation Commissioning AND Dedicated Transmission System schedule</b>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <b>Connectivity system under GNA</b>  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks   |
|--------|-------------|--|-------------------------------------|--|--|---|--|---|
|        |             |  |                                     |  | Completed on 28.02.2024.<br>CEIG approval received.<br>Charged on 20.09.2024   | "ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region"<br>-31.10.2026  |  |   |
| 37.    | Gadag PS    | <b>Sembcorp Green Infra Pvt. Ltd. (SGIPL) (Formerly known as Green Infra Wind Energy Limited)</b><br><br>· Connectivity Appl No SW59589572 43-M029_D001_A007-1670310631 002.(earlier LTA Application) under GNA for 1.5MW.<br><br>(Earlier St-II Connectivity for 180MW granted with appl no.- 1200003500) | 1.5MW                               | Status as updated in the meeting:<br>1.5MW: 31-05-2026 | Status as updated in the meeting:<br>1.5MW: 31-08-2026<br><br><b>Dedicated Connectivity System:</b> Charging done on 20.09.2024<br>Green Infra Wind Energy Ltd – Gadag PS 220kV S/c line on D/c tower – (53km)-<br><br>Generator PS:<br>Completed on 28.02.2024.<br>CEIG approval received.<br>Charged on 20.09.2024 | <b>Dedicated Connectivity System:</b><br>· 220kV line bay at Gadag PS for termination of dedicated line of M/s GIWEL<br>- Commissioned<br><br>Connectivity System:<br>· Establishment of 1x500 MVA, 400/220kV Gadag Pooling Station.<br>· Gadag PS – Narendra (New) 400kV (quad) D/c line<br>1x125 MVar, 420kV bus reactor at Gadag PS.<br>- Commissioned<br><br>CTS for 1.5MW:<br>· Transmission Scheme for Solar Energy Zone in Gadag (2500 MW), Karnataka – Part-A (Phase-I & Phase-II).- Commissioned<br>· "ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region"-31.10.2026 | 1.5MW: 16.07.2024 with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA<br><br><b>Likely Operationalization date:</b> 31.10.2026 |   |
| 38.    | Gadag PS    | <b>Sembcorp Green Infra Pvt. Ltd. (SGIPL) (Formerly known as Green Infra Wind Energy Limited)</b>  | 50MW                                | <b>Generation:</b><br>50MW: 31.05.2026                 | Status as updated in the meeting<br><b>Generation:</b><br>50MW: 31.08.2026   | <b>Dedicated Connectivity System:</b><br>220kV line bay at Gadag PS for termination of dedicated line of M/s GIWEL<br>- Commissioned<br><b>ATS:</b> Nil   | 50MW: 30.09.2024 (With the availability of Common Transmission system required for effectiveness of Connectivity/ GNA)   | SGIPL representative informed that they have signed PPA with Central Railway on 31.03.2023 for 50 MW. SGIPL representative informed that SCD is revised as 31.08.2026 |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                          | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks  |
|--------|-------------|--|-------------------------------------|--|---|---|--|--|
|        |             | Connectivity Appl No.- 0351100002 under GNA for 50MW   |                                     |  | <p><b>Dedicated Connectivity System:</b><br/>Charged on 20.09.2024<br/>Green Infra Wind Energy Ltd – Gadag PS 220kV S/c line on D/c tower including terminal bays at Generating PS end –</p> <p>Generator PS:Generator PS: Completed on 28.02.2024.<br/>CEIG approval received<br/>Charged on 20.09.2024</p>  | <p>Common Transmission system:<br/>· Transmission Scheme for Solar Energy Zone in Gadag (2500 MW), Karnataka – Part-A (Phase-I &amp; Phase-II).<br/>-Commissioned</p> <p>· “ISTS Network Expansion scheme between Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region”<br/>-31.10.2026</p>  | <b>Likely Operationalization date:</b> 31.10.2026  | The applicant shall be liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from the date of its operationalization & shall be governed by CERC Sharing Regulations. |
| 39.    | Gadag PS    | <p><b>Sembcorp Green Infra Pvt. Ltd. (SGIPL) (Formerly known as Green Infra Wind Energy Limited)</b></p> <p>Connectivity Appl No.- 0251100003 under GNA for 70MW</p> | 70MW                                | Status as updated in the meeting:<br><b>Generation:</b><br>70MW: 31-03-2026  | <p>Status as updated in the meeting:<br/><b>Generation:</b><br/>70MW: 30-06-2026</p> <p><b>Dedicated Connectivity System:</b><br/>Charged on 20.09.2024<br/>Green Infra Wind Energy Ltd – Gadag PS 220kV S/c line on D/c tower including terminal bays at Generating PS end –</p> <p>Generator PS:Generator PS: Completed on 28.02.2024.<br/>CEIG approval received<br/>Charged on 20.09.2024</p> | <p><b>Dedicated Connectivity System:</b><br/>220kV line bay at Gadag PS for termination of dedicated line of M/s GIWEL<br/>- Commissioned<br/><b>ATS:</b> Nil</p> <p>Common Transmission system:<br/>· Transmission Scheme for Solar Energy Zone in Gadag (2500 MW), Karnataka – Part-A (Phase-I &amp; Phase-II).<br/>- Commissioned</p> <p>· “ISTS Network Expansion scheme between Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region”<br/>-31.10.2026</p> | <p>70MW: 30.09.2025 (With the availability of Common Transmission system required for effectiveness of Connectivity/ GNA)</p> <p><b>Likely Operationalization date:</b> 31.10.2026</p> | The applicant shall be liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from the date of its operationalization & shall be governed by CERC Sharing Regulations. |
| 40.    | Gadag PS    | Halvad Renewables Pvt. Ltd.  | 130 MW (Wind)                       | Status as updated in the meeting:<br><b>Generation:</b><br>130MW: 30.06.2027 | Status as updated in the meeting:<br><b>Generation:</b>   | <p><b>DTL:</b> Nil<br/><b>ATS:</b> Nil</p>  | <b>Start date of Connectivity:</b><br>130MW: 31.12.2026<br>[With the availability  | Halvad representative informed that they have approached CERC for change in DTL from the scope of  |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW)                        | Gen Comm. Schedule (As per previous Dec'25 meeting)  | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <b>Generation Commissioning AND Dedicated Transmission System schedule</b>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <b>Connectivity system under GNA</b>  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks  |
|--------|-------------|--|--|--|--|---|--|--|
|        |             | Connectivity Appl. No.: 251100015  |  |  | 130MW: 30.06.2027<br><br><b>DTL:</b><br>Connectivity through sharing of dedicated connectivity infrastructure of M/s Azure Power India Pvt. Ltd., granted Connectivity at Gadag Ps for application Nos. 120000 3497 (120MW) & 1200003534 (50MW) i.e. Pooling station at switchyard of M/s Azure Power India Pvt. Ltd. at Gadag - Gadag PS 220kV S/c line on D/c tower including terminal bays at generating Pooling station<br><br>Generation PS: 30.06.2027 | <b>Common Transmission system required for effectiveness of connectivity/GNA</b><br>(Augmentation without ATS):<br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>•Transmission scheme for Solar Energy Zone in Gadag (2500 MW), Karnataka - Part-A (Phase-I & Phase-II) - Commissioned   | of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.12.2026   | Azure to the scope of Halvad. 70% land for WTG acquired.   |
| 41.    | Gadag PS    | <b>Serentica Renewables India Private Ltd.</b><br><br><b>Connectivity Appl No.-1200003761 under GNA for 65MW</b> | 65MW<br>Installed Cap:107 MW[<br>Solar: 46MW & Wind: 61MW] | Status as updated vide Email:<br><b>Generation:</b><br><br>Solar: 46MW: Commissioned (as informed vide Email)<br><br>Wind: 61MW: Commissioned (as informed vide Email) | Status as updated vide Email:<br><b>Generation:</b><br><br>Solar: 46MW: Commissioned (as informed vide Email)<br><br>Wind: 61MW: Commissioned (as informed vide Email)<br><br><b>Dedicated Connectivity System:</b><br>Physically completed on 31.07.2024<br>Pooling station at switchyard of M/s Serentica Renewables India Private Limited at Gadag - Gadag PS 220kV S/c line including terminal bays at generation pooling station.                       | <b>Dedicated Connectivity System:</b><br>1 no. 220kV bay at Gadag PS end for termination of DTL: Commissioned<br><b>ATS:</b> Nil<br><br>Common Transmission system:<br>· Transmission Scheme for Solar Energy Zone in Gadag (2500 MW), Karnataka – Part-A (Phase-I & Phase-II).- Commissioned<br>· “ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region”- -31.10.2026 | <b>Start date of Connectivity:</b><br>· Connectivity Appl No.-1200003761 under GNA for 65MW : 01.10.2024*<br><br>[*with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA]<br><br>65MW: made effective w.e.f 27.12.2025 | Serentica representative vide email informed that delay in project progress is due to heavy rainfall and RoW issues. |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW)                                     | Gen Comm. Schedule (As per previous Dec'25 meeting)  | Schedule as per Mar'26 JCC meeting (Under Applicant <u>scope</u> )<br><b>Generation Commissioning AND Dedicated Transmission System schedule</b>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br><b>Connectivity system under GNA</b> | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|-------------|--|---|--|--|---|--|---------|
|        |             |  |   |  | Generator PS:<br>31.07.2024<br>CEA approval received.  |   |  |         |
| 42.    | Gadag PS    | <b>Serentica Renewables India Private Ltd.</b><br><br><b>Connectivity Appl No.-0451100010 (earlier LTA appl) under GNA for 100MW</b> | 100MW<br>Installed Cap:<br>165MW[<br>Solar:<br>70MW &<br>Wind:<br>95MW] | Status as updated Vide Email:<br><b>Generation:</b><br>Solar:<br>21.39MW:<br>Commissioned (as informed vide Email)<br><br>48.61MW: 31.03.2026<br><br>Wind:<br>20.08MW:<br>Commissioned (as informed vide Email)<br><br>74.92MW: 31.03.2026 | Status as updated in the meeting:<br><b>Generation:</b><br>Solar:<br>21.39MW: Commissioned (as informed vide Email)<br><br>48.61MW: 30.06.2026<br><br>Wind:<br>52.805MW: Commissioned (as informed vide Email)<br><br>42.195MW: 30.06.2026 |   | <b>Start date of Connectivity:</b><br><br>· Connectivity Appl No.-0451100010 (earlier LTA appl) under GNA for 100MW : 01.10.2024*<br><br>[*with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA]<br><br><b>Likely Operationalization date:</b> 31.10.2026 |         |
| 43.    | Gadag PS    | <b>Serentica Renewables India Private Ltd.</b><br><br><b>Connectivity Appl No.-1200003828 under GNA for 40MW</b>                     | 40MW<br>Installed Cap:<br>66MW[<br>Solar:<br>28MW &<br>Wind:<br>38MW]   | Status as updated Vide Email:<br><b>Generation:</b><br><br>Solar:<br>28MW: Commissioned (as informed vide Email)<br><br>Wind:<br>38MW : Commissioned (as informed vide Email)  | Status as updated Vide Email:<br><b>Generation:</b><br><br>Solar:<br>28MW: Commissioned (as informed vide Email)<br><br>Wind:<br>38MW : Commissioned (as informed vide Email)  |   | <b>Start date of Connectivity:</b><br><br>· Connectivity Appl No.-1200003828 under GNA for 40MW : 01.10.2024*<br><br>[*with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA]<br><br>40MW: effective w.e.f 27.12.2025                                      |         |

| S. No. | Sub station     | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW)                          | Gen Comm. Schedule (As per previous Dec'25 meeting)  | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks   |
|--------|-----------------|---|--|--|---|---|---|---|
| 44.    | Gadag PS        | <b>Serentica Renewables India Private Ltd.</b><br><br><b>Connectivity Appl No.-0451100011 (earlier LTA appl) under GNA for 80MW</b>   | 80MW<br><br>Installed Cap: 132MW [ Solar: 56MW & Wind: 76MW] | Status as updated Vide Email:<br><b>Generation:</b><br><br>Solar:<br>17.11MW:<br>Commissioned (as informed vide Email)<br><br>38.89MW: 31.03.2026<br><br>Wind:<br>16.06MW:<br>Commissioned (as informed vide Email)<br><br>59.94MW: 31.03.2026   | Status as updated in the meeting:<br><b>Generation:</b><br><br>Solar:<br>17.11MW: Commissioned<br>(as informed vide Email)<br><br>38.89MW: 30.06.2026<br><br>Wind:<br>42.24MW: Commissioned<br>(as informed vide Email)<br><br>33.76MW: 30.06.2026  |   | <b>Start date of Connectivity:</b><br>· Connectivity Appl No.-0451100011 (earlier LTA appl) under GNA for 80MW : 01.10.2024*<br><br>[*with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA]<br><br><b>Likely Operationalization date:</b> 31.10.2026 |   |
| 45.    |                 | Kurnool New S/s   |  |  |   |   |   |   |
| 46.    | Kurnool New S/s | <b>Greenko AP01 IREP Pvt Ltd. (Connectivity Appl No.- 1200002672;</b><br><br><b>(As per regulation 37.3)</b><br><br><b>1200003962-565MW-</b><br><br><b>0350200006-260MW</b> | 900MW  | <b>Not Attended</b><br>Status as informed vide email:<br><b>Generation:</b><br>Solar-<br>500 MW: 31.01.2026<br>300MW: 28.02.2026<br>700 MW: 31-04-2026<br><br>PSP-<br>Unit – I : TOC received on 04-06-2025<br>Unit – II : TOC received on 27-05-2025<br>Unit – III : TOC received on 30-05-2025<br>Unit – IV : TOC received on 27-06-2025<br>Unit – V : TOC received on 23-10-2025<br>Unit – VI : TOC | <b>Not Attended</b><br>Status as informed vide email:<br><b>Generation:</b><br>Solar-<br>249 MW: 14.03.2026 (TOC received)<br>571MW: 30.04.2026<br>180MW: 15.05.2026<br>500 MW: 31.05.2026<br><br>PSP-<br>Unit – I : TOC received on 04-06-2025<br>Unit – II : TOC received on 27-05-2025<br>Unit – III : TOC received on 30-05-2025<br>Unit – IV : TOC received on 27-06-2025<br>Unit – V : TOC received on 23-10-2025 | <b>Dedicated Connectivity System:</b><br>400kV bay for connectivity at Kurnool new. – Charged on 22.10.23<br><br>1. Common Transmission system (under ISTS):<br>1. Narendra New (GIS)-Pune (GIS) 765 D/c line<br>2. Upgradation of Narendra (New) to its rated voltage of 765kV level along with 4x500MVA transformer and 2x330MVAr B/R.- -31.10.2026 | <b>Start date of Connectivity under GNA:</b><br>900MW :16.07.2024<br>565MW:16.07.2024;<br>260MW: 15.09.2024<br><br><b>Likely Operationalization date:</b> 31.10.2026  | Entire LTA/GNA of 900 MW shall be made effective with the commissioning of Narendra-Pune 765 kV D/c line.<br><br>It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations.<br><br>Petition No. 554/MP/2025 under adjudication before the CERC. |

| S. No. | Sub station     | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)   | Schedule as per Mar'26 JCC meeting (Under Applicant scope)<br><b>Generation Commissioning AND Dedicated Transmission System schedule</b>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br><br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|-----------------|--|-------------------------------------|---|---|---|--|---------|
|        |                 |  |                                     | received on 24-06-2025<br>Unit – VII : TOC received on 14-08-2025<br>Unit – VIII : TOC received on 14-08-2025-2025  | Unit – VI : TOC received on 24-06-2025<br>Unit – VII : TOC received on 14-08-2025<br>Unit – VIII : TOC received on 14-08-2025<br><br><b>Dedicated Connectivity System:</b><br>Greenko AP01 IREP Pvt. Ltd. – Kurnool New 400kV 1st S/c line strung on D/c towers (with high-capacity conductor enabling at least 900 MW power transfer at nominal voltage like Quad Moose conductor etc.) – (12.16km)–<br>Foundations completed, Tower erected, stringing completed and line charged.<br><br>Generator PS: Charged |   |  |         |
| 47.    | Kurnool New S/s | <b>AM Green Energy Pvt. Ltd.</b><br><br><b>Connectivity Appl No.- 2200000012</b> | 989 MW (314W+675S)                  | Status as updated in the meeting:<br><b>Generation:</b><br>56.1MW: 04.12.2024<br>69.3MW: 11.12.2024<br>16.5MW: 21.12.2024<br>138.6MW: 01.02.2025<br>288MW: 01.02.2025<br>50MW: 19.02.2025<br>13.695MW: 12.04.2025<br>6.93MW: 18.04.2025<br>212.264MW: 18.04.2025<br>52.14MW: 28.06.2025<br>3.465MW: 03.09.2025<br>(COD as declared by AM Green)<br><br>82MW: 31.03.2026 | Status as updated in the meeting:<br><b>Generation:</b><br>56.1MW: 04.12.2024<br>69.3MW: 11.12.2024<br>16.5MW: 21.12.2024<br>138.6MW: 01.02.2025<br>288MW: 01.02.2025<br>50MW: 19.02.2025<br>13.695MW: 12.04.2025<br>6.93MW: 18.04.2025<br>212.264MW: 18.04.2025<br>52.14MW: 28.06.2025<br>3.465MW: 03.09.2025<br>(COD as declared by AM Green)<br><br>82MW: 30.06.2026   | <b>ATS:</b><br>1x1500MVA (3rd), 765/400kV ICT at Kurnool New S/s.- charged<br><br><b>CTS:</b><br><br>Transmission Scheme "ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE | <b>Start date of Connectivity under GNA:</b><br>27.09.2025 with availability of <b>ATS:</b> / Common Transmission system.<br><br><b>Likely Operationalization date:</b> 31.10.2026 |         |

| S. No. | Sub station       | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)  | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date          | Remarks  |
|--------|-------------------|--|-------------------------------------|--|---|--|--|--|
|        |                   |  |                                     |  | <p><b>Dedicated Connectivity System:</b><br/>                     AMGEPL Wind 400kV line &amp; PSS charged on 23-Sep-24<br/>                     AMGEPL Solar 400kV Line &amp; PSS CEA Clearance received.<br/>                     400kV Line Forest Stage-2 approval received waiting for State government approval for charging expected by 26-Dec-24</p> <p>Common Generation PS of Greenko AP01 IREP Pvt. Ltd. &amp; AM Green Energy Pvt. Ltd. At Kurnool – Kurnool New 400kV S/c line including terminal bay at generation station – Charged on 20.09.2024<br/>                     1 no. 400kV line bay (main &amp; Tie bay) at Kurnool New S/s for termination of above DTL. One circuit of Quad Moose ready associated with Bay no-409<br/>                     Generator PS:<br/>                     Common PS- Charged on 21.09.2024<br/>                     Solar PSS- Charged on 25.12.2024<br/>                     Wind PSS- Charged on 23.09.2024</p> | scenario in Southern Region”: -31.10.2026  |  |  |
|        |                   | Pavagada (Tumkur)  |                                     |  |   |  |  |  |
| 48.    | Pavagada (Tumkur) | <b>Project Ten Renewables Power Pvt. Ltd. (Connectivity Appl No.-1200003540)</b> | 300 (Solar)                         | Status as informed during meeting<br><b>Generation:</b> 300MW:31-05-2026<br>Applicant informed that they are in discussion with SECI for extension | Status as informed during meeting<br><b>Generation:</b> 300MW:31-03-2027<br>Applicant informed that they are in discussion with SECI for extension of Timeline for the  | I. Common Transmission system:<br><br>“ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during | <b>Start date of Connectivity under GNA:</b> 16.07.2024<br><br><b>Likely</b> | Representative of Project Ten Renewables Power Pvt. Ltd. informed that revised SCoD as per SECI bid is 14.09.2024. They also informed that time extension has been sought from SECI, response awaited. |

| S. No. | Sub station       | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)  | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <b>Generation Commissioning AND Dedicated Transmission System schedule</b>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <b>Connectivity system under GNA</b>  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks  |
|--------|-------------------|---|-------------------------------------|--|---|---|--|--|
|        |                   |   |                                     | of Timeline for the project. Completion of CoD shall be 18 months from SECI approval. Project under development. | project. Completion of CoD shall be 18 months from SECI approval. Project under development.<br><br><b>Dedicated Connectivity System:</b><br><br>Project Ten Renewable Pvt Ltd – Tumkur PS (Pavagada) 220kV S/c line (less than 1km) Generator PS:<br><br>Land acquired for PSS.  | high RE scenario in Southern Region":<br>-31.10.2026  | <b>Operationalization date:</b> 31.10.2026   | SECI extension letter to be submitted.<br>It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations.   |
| 49.    | Pavagada (Tumkur) | <b>Solar Energy Corporation of India Ltd.</b><br><br><b>Connectivity Appl No.- 1200003590 -200 MW</b> | 200 (Solar)                         | <b>Not Attended</b><br>As per March'25 JCC)<br><br><b>Generation:</b><br>200MW: 28.02.2026;                      | Status as updated in the meeting:<br><br><b>Generation:</b><br><b>150MW:</b> 15.04.2026<br><b>50MW:</b> 30.04.2026<br><br><b>Dedicated Connectivity System:</b><br>31.03.2026<br>Generating Pooling Station of Renewable Power Park at Ananthapur (Ramagiri/ Muthavankuntla)- Pavagada(Tumkur) PS 220kV S/c line along with 220kV bay at generation end.(-18 km)<br><br>1 no. 220kV bay at Pavagada (Tumkur) PS for termination of DTL<br><br>Tender published; finalization is under process. Route survey and design is under EPC contractor scope.<br><br>Generator PS: 31.03.2026<br>Tender published, finalization | <b>ATS:</b> Nil<br><br>Common Transmission system for 200MW:<br>· Augmentation of 1x500 MVA 400/220 kV Pavagada (Tumkur) PS i.e. 6th ICT at Pavagada (Tumkur) PS<br>- Commissioned on 31.03.2024<br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region<br>-31.10.2026 | <b>Start date of Connectivity:</b><br>200 MW – 23.06.2025 (with the availability of Common Transmission system required for effectiveness of GNA)<br><br><b>Likely Operationalization date:</b> 31.10.2026 | Representative of SECI informed that EPC contract awarded and work under progress.<br>It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations. |

| S. No. | Sub station       | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)   | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks  |
|--------|-------------------|---|-------------------------------------|---|---|---|---|--|
|        |                   |   |                                     |   | is under process<br>Contract awarded  |   |   |  |
| 50.    | Pavagada (Tumkur) | <b>Solar Energy Corporation of India Ltd.</b><br><br><b>Connectivity Appl No.- 2200000057 -100 MW</b> | 100MW                               | <b>Not Attended</b> (As per March'25 JCC)<br>Status as informed during meeting<br><b>Generation:</b><br><br>100MW: 28.02.2026;  | Status as updated in the meeting:<br><b>Generation:</b><br>100 MW: 31.05.2026<br><br><b>Dedicated Connectivity System:</b><br>15.04.2026<br>Generating Pooling Station of Renewable Power Park at Ananthapur (Ramagiri/ Muthavankuntla)- Pavagada(Tumkur) PS 220kV S/c line along with 220kV bay at generation end.(-18 km)<br><br>1 no. 220kV bay at Pavagada (Tumkur) PS for termination of DTL<br><br>Tender published; finalization is under process. Route survey and design is under EPC contractor scope.<br><br>Generator PS: Tender published, finalization is under process<br>Contract awarded | <b>ATS:</b> Nil<br><br>Common Transmission system for 100MW:<br>· Augmentation of 1x500 MVA 400/220 kV Pavagada (Tumkur) PS i.e. 7th ICT at Pavagada (Tumkur) PS - 30.06.2026<br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region -31.10.2026 | <b>Start date of Connectivity:</b><br><br>100 MW – 17.08.2025<br><br><b>Likely Operationalization date:</b> 31.10.2026                  | Representative of SECI informed that EPC contract awarded and work started. It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations. |
| 51.    | Pavagada (Tumkur) | <b>IRCON Renewable Power Ltd.</b><br><br><b>Connectivity Appl No.- 1200003815</b>                     | 500MW                               | Status as updated in the meeting:<br><br><b>Generation:</b><br>Ph1:50MW: 11.10.2024<br>Ph2:50MW: 10.12.2024<br>Ph3:50MW: 05.03.2025<br>Ph4:75MW: 29.04.2025<br>Ph5:75MW: 29.07.2025<br>Ph6:100MW: | Status as updated in the meeting:<br><br><b>Generation:</b><br>Ph1:50MW: 11.10.2024<br>Ph2:50MW: 10.12.2024<br>Ph3:50MW: 05.03.2025<br>Ph4:75MW: 29.04.2025<br>Ph5:75MW: 29.07.2025<br>Ph6:100MW: 12.09.2025  | <b>ATS:</b> Nil<br><br>Common Transmission system:<br>· Augmentation of 1x500 MVA 400/220 kV Pavagada   | <b>Start date of Connectivity:</b><br>17.08.2025<br><br>400MW: made effective w.e.f. 27.12.2025<br><br><b>Likely Operationalization</b> |  |

| S. No. | Sub station       | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                              | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <b>Generation Commissioning AND Dedicated Transmission System schedule</b>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <b>Connectivity system under GNA</b>  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|-------------------|--|-------------------------------------|--|--|---|--|---------|
|        |                   |  |                                     | 12.09.2025<br>(Commissioned as declared by IRPL)<br><br>Ph7:100MW:<br>31.01.2026 | (Commissioned as declared by IRPL)<br><br>Ph7:100MW: 31.07.2026<br><br><b>Dedicated Connectivity System:</b> Charged on 16.07.2024<br>· Pooling station at switchyard of M/s Ircon Renewable Power Ltd. at Tumkur- Pavagada (Tumkur) PS 220kV D/c line including terminal bays (5.03km)<br>· 2 nos. of 220kV line bays at Pavagada (Tumkur) PS<br><br>Generator PS: Charged on 16.07.2024      | (Tumkur) PS i.e. 7th ICT at Pavagada (Tumkur) PS- 30.06.2026<br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region -31.10.2026  | <b>date:</b> 100MW:<br>31.10.2026  |         |
| 52.    | Pavagada (Tumkur) | <b>TEQ Green Power XVIII Pvt. Ltd.</b><br><br><b>Connectivity Appl No.- 2200000310</b> | 200MW [Wind]                        | <b>Not Attended Generation:</b><br>100MW: 22.05.2026<br>100MW: 22.11.2026        | <b>Not Attended</b><br><br>Status as updated vide email:<br><b>Generation:</b><br><br>200MW: 22.11.2026<br><br><b>Dedicated Connectivity System:</b><br>15.05.2026<br>· Generating Pooling station of M/s TEQ Green Power XVIII Pvt. Ltd.- Tumkur(Pavagada) PS 220kV S/c line on D/c tower along with line bay at generating pooling station<br>· 1 no. 220 kV line bay at Tumkur(Pavagada) PS | <b>DTL:</b> 1 no. 220 kV line bay at Tumkur (Pavagada) PS Bay No. 227- 20.05.2026<br><br><b>ATS:</b> Nil<br><br>Common Transmission system:<br>· Augmentation of 1x500 MVA 400/220 kV Pavagada (Tumkur) PS i.e. 7th ICT at Pavagada (Tumkur) PS- 30.06.2026<br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region -31.10.2026 | <b>Start date of Connectivity:</b><br>22.05.2026<br>[with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA. ]<br><br><b>Likely Operationalization date:</b> 31.10.2026 |         |

| S. No. | Sub station       | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                          | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|-------------------|---|-------------------------------------|--|---|---|--|---------|
|        |                   |   |                                     |  | Generator PS:<br>15.05.2026   |   |  |         |
| 53.    | Pavagada (Tumkur) | <b>AYANA RENEWABLE POWER PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No.: 2200000320</b>           | 150 MW (Solar)                      | Status as updated in the meeting:<br><b>Generation:</b><br>150MW: 09.05.2027 | Status as updated in the meeting:<br><b>Generation:</b><br>150MW: 09.05.2027<br><br><b>DTL:</b> 09.11.2026<br>Generation Pooling Station of M/s Ayana Renewable Power Pvt. Ltd. – Tumkur (Pavagada) PS 220 kV S/c line along with line bay at generation pooling end<br><br>Generation PS: 09.11.2026 | <b>DTL:</b><br>• 1 no. 220 kV line bay at Tumkur (Pavagada) PS for termination of DTL Bay No. 231- 08.11.2026<br><br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation without ATS):<br>•ISTN Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>•Augmentation of 2x500 MVA, 400/220 kV (9th & 10th) ICTs at Tumkur (Pavagada) PS- 30.09.2026 | <b>Start date of Connectivity:</b><br>150MW: 09.11.2026<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 09.11.2026 |         |
| 54.    | Pavagada (Tumkur) | <b>KARNATAKA SOLAR DEVELOPMENT CORPORATION LIMITED</b><br><br><b>Connectivity Appl. No.: 2200000339</b> | 300 MW (Solar)                      | <b>Generation:</b><br>300MW: 22.02.2026                                      | Status as updated in the meeting:<br><b>Generation:</b><br>150MW: 31.05.2026<br>150MW: 30.06.2026<br><br><b>DTL:</b> 30.04.2026   | <b>DTL:</b> Nil<br><br><b>ATS:</b> Nil<br><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation other than   | <b>Start date of Connectivity:</b><br>300MW: 22.05.2026<br>[With the availability of Common Transmission system required for effectiveness of GNA.]  |         |

| S. No. | Sub station       | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)           | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks   |
|--------|-------------------|--|-------------------------------------|---|---|--|--|---|
|        |                   |  |                                     |   | <ul style="list-style-type: none"> <li>Generating Pooling Station of M/s Karnataka Solar Power Development Corporation Ltd. – Tumkur (Pavagada) PS 220 kV S/c line along with line bay at generation pooling end</li> <li>1 no. 220 kV line bay at Tumkur (Pavagada)PS for termination of DTL</li> </ul> <p>Generation PS:25.10.2025</p>  | <p>ATS):</p> <ul style="list-style-type: none"> <li>ISTS Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026</li> <li>Augmentation of 2x500 MVA, 400/220 kV (9th &amp; 10th) ICTs at Tumkur (Pavagada) PS- 30.09.2026</li> </ul>   | <b>Likely Operationalization date:</b> 31.10.2026  |   |
| 55.    | Pavagada (Tumkur) | <b>ACME SOLAR HOLDINGS LIMITED</b><br><br><b>Connectivity Appl. No. : 2200001082</b>       | 350 MW (Solar)<br>175MW-BESS        | <b>Generation:</b><br>150 MW: 01.03.2027<br>200 MW-30.06.2027 | Status as updated in the meeting:<br><b>Generation:</b><br>150 MW: 01.03.2027<br>200 MW-30.06.2027<br><br>75MW- 01.03.2027<br>100MW: 30.06.2027<br><br><b>DTL:</b> 31.12.2026<br>Generating Pooling Station of M/s ACME Solar Holdings Ltd.. – Tumkur (Pavagada) PS 220 kV S/c line on D/c towers[stringing of both arms of D/c tower and bunching along with line bay at generation pooling end<br><br>Generation PS: 31.12.2026 | <b>DTL:</b><br>• 1 no. 220 kV line bay at Tumkur (Pavagada) PS for termination of DTL<br>Bay No. 232- 31.12.2026<br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation other than ATS):<br>• ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br><br>• Augmentation of 2x500 MVA, 400/220 kV (9th- 10th) ICTs at Tumkur (Pavagada) PS- 30.09.2026 | <b>Start date of Connectivity:</b><br>350MW: 01.01.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 01.01.2027 | Acme representative informed that vide SECI letter , for 150MW PPA revised Scheduled commencement of Power supply date is 60 days subsequent to the Actual start /operationalization date and PPA for 200MW is signed , SCSD is 30.06.2027. |
| 56.    | Pavagada (Tumkur) | <b>TEQ GREEN POWER XX PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No.:</b> 2200001321 | 300MW [Solar]                       |   | <b>Not attended</b><br>Status as updated vide email:<br><b>Generation:</b><br>300MW: 15.03.2027<br><br><b>DTL:</b><br>• Generation Station of M/s TEQ Green Power XX Pvt.   | <b>DTL:</b> 1 no. 220 kV line bay at Tumkur (Pavagada) PS for above DTL<br><br><b>ATS Nil</b><br><br><b>Common Transmission</b>  | <b>Start date of Connectivity:</b><br><b>300MW:</b> 16-03-2027<br>[With the availability of Common Transmission system required for effectiveness of   |   |

| S. No. | Sub station       | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <b>Generation Commissioning AND Dedicated Transmission System schedule</b>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <b>Connectivity system under GNA</b>   | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks  |
|--------|-------------------|---|-------------------------------------|---|---|--|---|--|
|        |                   |   |                                     |   | Ltd.– Tumkur (Pavagada) PS 220 kV S/c line on D/c tower along with line bay at generation PS<br><br>Generation PS:  | <b>system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b><br>• ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region - 31.10.2026<br>• Augmentation of 2x500 MVA, 400/220 kV (9 <sup>th</sup> -10 <sup>th</sup> ) ICT at Tumkur (Pavagada) PS – 30.09.2026  | GNA.]<br><br><b>Likely Operationalization date:</b> 16.03.2027  |  |
| 57.    | Pavagada (Tumkur) | <b>SOLAR ENERGY CORPORATION OF INDIA LIMITED</b><br><br><b>Connectivity Appl. No.:</b> 2200001739 | 50MW [Wind]                         |   | Status as updated in the meeting:<br><b>Generation:</b><br><b>50MW:</b> 03.09.2027<br><br><b>DTL:</b><br>• Through dedicated connectivity transmission system of M/s SECI for app. no. 1200003590 i.e. Generation Station of Ms Solar Energy Corporation of India Ltd. – Pavagada (Tumkur) PS 220 kV Sc line on Dc tower<br><br>• SECI has already granted connectivity for 100 MW (app. no. 2200000057) through dedicated connectivity transmission system of app. no. 1200003590.<br><br>Generation PS: | <b>DTL:</b> Nil<br><br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b><br>• ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region - 31.10.2026<br><br>• Augmentation of 2x500 MVA 9 <sup>th</sup> – 10 <sup>th</sup> 400/220 kV ICTs at Pavagada PS – 30.09.2026 | <b>Start date of Connectivity:</b><br><b>50MW:</b> 03-09-2027 [With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 03.09.2027 |  |
|        |                   | Gadag-II  |                                     |   |   |  |   |  |
| 58.    | Gadag-II          | <b>TP Saurya Limited</b><br><br><b>Connectivity Appl No.- 0251100006</b>                          | 200MW (Wind)                        | <b>Generation:</b><br>200MW: 31.08.2026             | Status as updated in the meeting:   | <b>Dedicated Connectivity System:</b><br>01 nos. of 220kV line bays at Gadag-II PS for termination of  | 200MW-27.12.2025 with the availability of Common  | SECI vide letter dated 20.05.2024 has extended the SCD of the project upto 24.02.2026 or 'Actual date of |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                              | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <u>Connectivity system under GNA</u>  | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks                                   |
|--------|-------------|--|-------------------------------------|--|--|---|---|---|
|        |             |  |                                     |  | <p><b>Generation:</b><br/>200MW: 31.08.2026</p> <p><b>Dedicated Connectivity System:</b><br/>15.08.2026<br/>Generation pooling station of TP Saurya Ltd.- Gadag-II PS 220kV S/c line on D/c tower including 220kV terminal bays at generating PS.</p> <p>Generator PS: 30.06.2025 physically completed</p>                       | <p><b>DTL:</b> Bay No. 202- 30.06.2026</p> <p><b>ATS:</b> Nil</p> <p>Common Transmission system:</p> <ul style="list-style-type: none"> <li>Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A) and Gadag-II (Phase-A) in Karnataka. – 30.09.2026</li> <li>ISTS Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region. -31.10.2026</li> </ul>  | <p>Transmission system required for effectiveness of Connectivity/ GNA.</p> <p><b>Likely Operationalization date:</b> 31.10.2026</p>  | connectivity+60 days' whichever is later. |
| 59.    | Gadag-II    | <p><b>Sembcorp Green Infra Pvt. Ltd. (SGIPL) (Formerly known as Green Infra Wind Energy Limited)</b></p> <p><b>Connectivity Appl No.- 0251100010</b></p> | 300MW                               | Status as updated in the meeting:<br><br><b>Generation:</b><br>300MW: 31-03-2026 | Status as updated in the meeting:<br><br><b>Generation:</b><br>300MW: 30.06.2026<br><br><b>Dedicated Connectivity System:</b> 30.04.2026<br>Generation Pooling station of M/s Green Infra Ltd.- Gadag-II PS 220kV S/c line including 220kV line bay at Generating PS.<br><br>Generation PS: 30.04.2026<br>Land acquired for PSS. | <p><b>Dedicated Connectivity System:</b><br/>01 no. of 220kV line bay at Gadag-II PS for termination of <b>DTL:</b><br/>Bay No. 202- 30.06.2026</p> <p><b>ATS:</b> Nil</p> <p>Common Transmission system:</p> <ul style="list-style-type: none"> <li>Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A) and Gadag-II (Phase-A) in Karnataka. - 30.09.2026</li> <li>ISTS Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region. -31.10.2026</li> </ul> | <p>300MW:</p> <p>27.12.2025 with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA.</p> <p><b>Likely Operationalization date:</b> 31.10.2026</p> |   |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                              | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <u>Connectivity system under GNA</u>   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks                    |
|--------|-------------|--|-------------------------------------|--|--|--|--|----------------------------|
| 60.    | Gadag-II    | <b>Tata Power Renewable Energy Ltd.</b><br><br><b>Connectivity Appl No.- 251100012</b> | 170MW [Wind]                        | Status as updated in the meeting:<br><br><b>Generation:</b><br>170MW: 30.09.2026 | Status as updated in the meeting:<br><br><b>Generation:</b><br>170MW: 30.09.2026<br><br><b>Dedicated Connectivity System:</b><br>13.06.2026<br>Generation Pooling station of M/s Tata Power Renewables Energy Ltd.- Gadag-II PS 220kV S/c line on D/c tower including 220kV line bay at Generating PS.<br><br>Generation PS: 31.12.2025<br>Land acquisition under process. | <b>Dedicated Connectivity System:</b><br>01 no. of 220kV line bay at Gadag-II PS for termination of <b>DTL:</b><br>Bay No. 206- 30.06.2026<br><b>ATS:</b> Nil<br><br>Common Transmission system:<br>· Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase-A) in Karnataka.- 30.09.2026<br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. -31.10.2026 | 170MW:<br><br>27.12.2025 with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA.<br><br><b>Likely Operationalization date:</b> 31.10.2026 |                            |
| 61.    | Gadag-II    | <b>Tata Power Renewable Energy Ltd.</b><br><br><b>Connectivity Appl No.- 351100009</b> | 170MW [Wind]                        | Status as updated in the meeting:<br><b>Generation:</b><br>170MW: 30.09.2026     | Status as updated in the meeting:<br><b>Generation:</b><br>170MW: 30.09.2026<br><br><b>Dedicated Connectivity System:</b><br>13.06.2026<br>Generation Pooling station of M/s Tata Power Renewables Energy Ltd.- Gadag-II PS 220kV S/c line on D/c tower including 220kV line bay at Generating PS.<br><br>Generation PS: 30.06.2026<br>Land acquired                       | <b>Dedicated Connectivity System:</b><br>01 no. of 220kV line bay at Gadag-II PS for termination of DTL.<br>Bay No. 206- 30.06.2026<br><b>ATS:</b> Nil<br><br>Common Transmission system:<br>· Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase-A) in Karnataka.- 30.09.2026<br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE   | 170MW:<br><br>27.12.2025 with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA.<br><br><b>Likely Operationalization date:</b> 31.10.2026 | 64% land acquired for park |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)   | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|--------|-------------|--|-------------------------------------|---|--|---|---|---------|
|        |             |  |                                     |   |  | scenario in Southern Region. -31.10.2026  |   |         |
| 62.    | Gadag-II    | <b>Greenko KA01 IREP Pvt. Ltd.</b><br><br><b>Connectivity Appl No.- 2200000092</b> | 260MW [Pumped storage]              | <b>Not Attended</b><br>Status as per Sept'25 JCC<br><b>Generation:</b><br><br>260MW: 31.12.2027 | <b>Not Attended</b><br><br><b>Generation:</b><br><br>260MW:<br><br><b>Dedicated Connectivity System:</b><br>Generation Pooling station of M/s Greenko KA01 IREP Pvt. Ltd.- Gadag-II PS 400kV D/c line along with line bays at Generating PS.- 31.12.2026<br>02 nos. of 400kV line bay at Gadag-II PS<br>Bay Nos. 419M and 422M:<br>Generation PS: 30.06.2027 | <b>Dedicated Connectivity System:</b><br>Nil<br><b>ATS:</b> Nil<br><br>Common Transmission system:<br><br>· Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase-A) in Karnataka. - 30.09.2026<br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. -31.10.2026 | 260MW:<br>16.02.2026<br>[with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026 |         |
| 63.    | Gadag-II    | <b>Greenko KA01 IREP Pvt. Ltd.</b><br><br><b>Connectivity Appl No.- 2200000088</b> | 640MW [Pumped storage]              | <b>Not Attended</b><br>Status as per Sept'25 JCC<br><b>Generation:</b><br><br>640MW: 31.12.2027 | <b>Not Attended</b><br><br><b>Generation:</b><br><br>640MW:<br><br><b>Dedicated Connectivity System:</b><br>Generation Pooling station of M/s Greenko KA01 IREP Pvt. Ltd.- Gadag-II PS 400kV D/c line along with line bays at Generating PS.- 31.12.2026<br><br>Generation PS: 30.06.2027  | <b>Dedicated Connectivity System:</b><br>Nil<br><b>ATS:</b> Nil<br><br>Common Transmission system:<br><br>· Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase-A) in Karnataka. - 30.09.2026<br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. -31.10.2026 | 640MW:<br>27.12.2025<br>[with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026 |         |

| S. No. | Sub station | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)   | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|-------------|---|-------------------------------------|---|--|---|--|---------|
| 64.    | Gadag-II    | <b>TATA POWER RENEWABLE ENERGY LIMITED</b><br><br><b>Connectivity Appl. No.: 2200000045</b> | 400 MW (Solar)                      | Status as updated in the meeting:<br><b>Generation:</b><br>200MW: 31.05.2026<br>200MW: 17.01.2027 | Status as updated in the meeting:<br><br><b>Generation:</b><br>400MW: 31.03.2027<br><br><b>DTL:</b> 31.05.2026<br>•Generating Pooling Station of M/s Tata Power Renewable Energy Ltd. – Gadag-II PS 220 kV S/c line on D/c tower# [with stringing of both circuit of D/c tower and bunching of both circuits at both ends to form S/c line] along with line bay at generation pooling station<br><br>Generation PS: 31.05.2026 | <b>DTL:</b><br>•1 no. 220 kV line bay at Gadag-II PS end for termination of above dedicated transmission line<br>Bay No. 214- 31.08.2026<br><br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation without ATS):<br>•Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.09.2026<br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region - 31.10.2026<br>Part of Augmentation at Koppal-II and Gadag-II for integration of RE generation projects- 16.01.2027<br>*Augmentation by 3x1500 MVA , 765/400 kV ICTs (5th-7th) at Koppal-II PS<br>*Augmentation by 5x500 MVA, 400/220 kV ICTs (3rd-9th) at Gadag-II PS<br>*Gadag-II PS -Koppal-II PS 400kV (Quad) 2nd D/c line | <b>Start date of Connectivity:</b><br>400MW: 17.01.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 17.01.2027 |         |
| 65.    | Gadag-II    | <b>PROJECT NINE RENEWABLE POWER PRIVATE LIMITED</b>   | 250 MW (Wind)                       | Status as updated in the meeting:<br><b>Generation:</b><br>82.5MW: 30.11.2026                     | Status as updated in the meeting:<br><b>Generation:</b><br>82.5MW: 30.11.2026<br>82.5MW: 30.01.2027  | <b>DTL:</b> Nil<br><br><b>ATS:</b> Nil<br><br><b>Common Transmission</b>  | <b>Start date of Connectivity:</b><br>250MW: 31.12.2025<br>[With the availability of Common  |         |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                         | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br><br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|--------|-------------|--|-------------------------------------|---|---|--|---|---------|
|        |             | <b>Connectivity Appl. No.: 2200000072</b>  |                                     | 82.5MW: 30.01.2027<br>85MW: 17.03.2027                                      | 85MW: 17.03.2027<br><br><b>DTL:</b> 30.06.2026<br>•Generation Pooling Station of Project Nine Renewable Power Pvt. Ltd. at Gadag – Gadag-II PS 220 kV S/c line on D/c tower along with 220 kV line at generation pooling station<br><br>•1 no. 220 kV line bay at Gadag-II PS for termination of above DTL<br><br>Generation PS: 30.06.2026   | <b>system required for effectiveness of connectivity/GNA</b> (Augmentation without ATS):<br>•Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.09.2026<br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>Part of Augmentation at Koppal-II and Gadag-II for integration of RE generation projects- 16.01.2027<br>*Augmentation by 3x500 MVA, 400/220 kV ICTs (3rd-5th) at Gadag-II PS | Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 16.01.2027  |         |
| 66.    | Gadag-II    | <b>SERENTICA RENEWABLES INDIA PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No.: 2200000074</b> | 50MW (Wind)                         | Status as updated in the meeting:<br><b>Generation:</b><br>50MW: 31.01.2027 | Status as updated in the meeting:<br><b>Generation:</b><br>50MW: 31.12.2026<br><br><b>DTL:</b> 31.12.2026<br>• Through dedicated Connectivity transmission system granted to M/s Serentica Renewables India Pvt. Ltd. for application no. 2200000414 i.e. Serentica Renewables India Pvt. Ltd. – Gadag-II PS 400 kV S/c line on D/c tower along with line bays at generation pooling station<br><br>Generation PS: 31.12.2026 | <b>DTL:</b> Nil<br><br><b>ATS:</b> Nil<br><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation without ATS):<br>• ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>•Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.09.2026  | <b>Start date of Connectivity:</b><br>50 MW – 31.12.2025 (with the availability of Common Transmission system required for effectiveness of GNA)<br><br><b>Likely Operationalization date:</b> 31.10.2026 |         |

| S. No. | Sub station | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                         | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|--------|-------------|---|-------------------------------------|---|---|---|---|---------|
| 67.    | Gadag-II    | <b>SERENTICA RENEWABLES INDIA PRIVATE LIMITED</b><br><br>Connectivity Appl. No.: 2200000096 | 50MW (Wind)                         | Status as updated in the meeting:<br><b>Generation:</b><br>50MW: 31.12.2027 | Status as updated in the meeting:<br><b>Generation:</b><br>50MW: 31.12.2026<br><br><b>DTL:</b> 31.12.2026<br>• Through dedicated Connectivity transmission system granted to M/s Serentica Renewables India Pvt. Ltd. for application no. 2200000414 i.e. Serentica Renewables India Pvt. Ltd. – Gadag-II PS 400 kV S/c line on D/c tower along with line bays at generation pooling station<br><br>Generation PS: 31.12.2026 | <b>DTL:</b> Nil<br><br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation without ATS):<br>• ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>•Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.09.2026 | <b>Start date of Connectivity:</b><br>50 MW – 31.12.2025 (with the availability of Common Transmission system required for effectiveness of GNA)<br><br><b>Likely Operationalization date:</b> 31.10.2026 |         |
| 68.    | Gadag-II    | <b>SERENTICA RENEWABLES INDIA PRIVATE LIMITED</b><br><br>Connectivity Appl. No.: 2200000099 | 50MW (Wind)                         | Status as updated in the meeting:<br><b>Generation:</b><br>50MW: 31.01.2027 | Status as updated in the meeting:<br><b>Generation:</b><br>50MW: 31.12.2026<br><br><b>DTL:</b> 31.12.2026<br>• Through dedicated Connectivity transmission system granted to M/s Serentica Renewables India Pvt. Ltd. for application no. 2200000414 i.e. Serentica Renewables India Pvt. Ltd. – Gadag-II PS 400 kV S/c line on D/c tower along with line bays at generation pooling station<br><br>Generation PS: 01.06.2026 | <b>DTL:</b> Nil<br><br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation without ATS):<br>• ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>•Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.09.2026 | <b>Start date of Connectivity:</b><br>50 MW – 31.12.2025 (with the availability of Common Transmission system required for effectiveness of GNA)<br><br><b>Likely Operationalization date:</b> 31.10.2026 |         |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                          | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|--------|-------------|--|-------------------------------------|--|--|---|---|---------|
| 69.    | Gadag-II    | <b>SERENTICA RENEWABLES INDIA PRIVATE LIMITED</b><br><br>Connectivity Appl. No. : 2200000100 | 50MW (Wind)                         | Status as updated in the meeting:<br><b>Generation:</b><br>50MW: 31.01.2027  | Status as updated in the meeting:<br><b>Generation:</b><br>50MW: 31.12.2026<br><br><b>DTL:</b> 31.12.2026<br>• Through dedicated Connectivity transmission system granted to M/s Serentica Renewables India Pvt. Ltd. for application no. 2200000414 i.e. Serentica Renewables India Pvt. Ltd. – Gadag-II PS 400 kV S/c line on D/c tower along with line bays at generation pooling station<br><br>Generation PS: 31.12.2026  | <b>DTL:</b> Nil<br><br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation without ATS):<br>• ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>•Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.09.2026 | <b>Start date of Connectivity:</b><br>50 MW – 31.12.2025 (with the availability of Common Transmission system required for effectiveness of GNA)<br><br><b>Likely Operationalization date:</b> 31.10.2026 |         |
| 70.    | Gadag-II    | <b>SERENTICA RENEWABLES INDIA PRIVATE LIMITED</b><br><br>Connectivity Appl. No. : 2200000121 | 150MW (Wind)                        | Status as updated in the meeting:<br><b>Generation:</b><br>150MW: 31.12.2027 | Status as updated in the meeting:<br><b>Generation:</b><br>150MW: 31.12.2026<br><br><b>DTL:</b> 31.12.2026<br>• Through dedicated Connectivity transmission system granted to M/s Serentica Renewables India Pvt. Ltd. for application no. 2200000414 i.e. Serentica Renewables India Pvt. Ltd. – Gadag-II PS 400 kV S/c line on D/c tower along with line bays at generation pooling station<br><br>Generation PS: 31.12.2026 | <b>DTL:</b> Nil<br><br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation without ATS):<br>• ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>•Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.09.2026 | <b>Start date of Connectivity:</b><br>150MW: 31.12.2025 [With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026 |         |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)  | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks   |
|--------|-------------|--|-------------------------------------|--|---|--|--|---|
| 71.    | Gadag-II    | <b>ABREL (RJ) PROJECTS LIMITED</b><br><br>Connectivity Appl. No. : 2200000139  | 184 MW (Wind)                       | <b>Generation:</b><br>184MW: 23-06-2027  | <b>Generation:</b><br>184MW: 23-06-2027<br><br>DTL: 31.03.2027<br>•Generation Pooling Station of M/s ABREL (RJ) Projects Ltd. at Mundargi/Gadag– Gadag-II PS 220 kV S/c line along with 220kV line bays at generation pooling station<br>•1 no. 220 kV line bay at Gadag-II PS for termination of DTL. section 68 recieved<br><br>Generation PS: 31.03.2027 | DTL: Nil<br><br>ATS: Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation without ATS):<br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>•Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.09.2026<br><br>Part of System strengthening at Koppal-II and Gadag-II for integration of RE generation projects- 16.01.2027<br>*Augmentation by 3x500 MVA, 400/220 kV ICTs (3rd-5th) at Gadag-II PS | <b>Start date of Connectivity:</b><br>184MW: 31.12.2025<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 16.01.2027 | ABREL representative informed that 41/56 locations acquired. PSS land acquired. |
| 72.    | Gadag-II    | <b>AVAADA ENERGY PRIVATE LIMITED</b><br><br>Connectivity Appl. No.: 2200000199 | 50 MW (Wind)                        | <b>Not Attended</b><br>Status as per Sept'25 JCC<br><b>Generation:</b><br>50MW: 31.03.2027 | Status as updated in the meeting:<br><br><b>Generation:</b><br>50MW: 30.06.2027<br><br>DTL:31.05.2027<br>Through dedicated Connectivity transmission system of M/s Avaada Energy Pvt. Ltd. (for application no 2200000385) i.e Generating   | DTL: Nil<br><br>ATS: Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation without ATS):<br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of   | <b>Start date of Connectivity:</b><br>50MW: 17.01.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 17.01.2027  |   |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks   |
|--------|-------------|--|-------------------------------------|---|--|---|---|---|
|        |             |  |                                     |   | pooling station of M/s Avaada Energy Pvt. Ltd.– Gadag-II PS 220 kV S/c line<br><br>Generation PS:31.05.2027  | surplus power during high RE scenario in Southern Region- 31.10.2026<br>•Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.09.2026<br><br>Part of System strengthening at Koppal-II and Gadag-II for integration of RE generation projects- 16.01.2027<br>*Augmentation by 3x1500 MVA, 765/400 kV ICTs (5th-6th) at Koppal-II PS<br>*Augmentation by 5x500 MVA, 400/220 kV ICTs (6th-8th) at Gadag-II PS<br>*Gadag-II - Koppal-II PS 400kV (Quad) 2nd D/c line |   |   |
| 73.    | Gadag-II    | <b>ADITYA BIRLA RENEWABLES SUBSIDIARY LIMITED</b><br><br><b>Connectivity Appl. No.: 2200000238</b> | 102 MW (Wind)                       | <b>Generation:</b><br>102MW: 08.04.2027             | Status as updated in the meeting:<br><br><b>Generation:</b><br>102MW: 08.04.2027<br><br><b>DTL:</b> 31.03.2027<br>•Through Sharing of dedicated transmission infrastructure of M/s ABREL (RJ) Ltd. already granted for application no. 2200000139 i.e. Generating Pooling Station of M/s ABREL (RJ) Ltd at Mundari –Gadag-II PS 220 kV S/c line Section 68 received<br>Generation PS: 31.03.2027 | <b>DTL:</b> Nil<br><br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation without ATS):<br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>•Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-  | <b>Start date of Connectivity:</b><br>102MW: 31.12.2025 [With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 16.01.2027 | ABREL representative informed that 24/31 locations acquired. PSS land acquired. |

| S. No. | Sub station | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW)   | Gen Comm. Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|--------|-------------|---|---------------------------------------|---|--|---|---|---------|
|        |             |   |                                       |   |  | B) and Gadag-II (Phase-A) in Karnataka- 30.09.2026<br><br>Part of System strengthening at Koppal-II and Gadag-II for integration of RE generation projects- 16.01.2027<br>*Augmentation by 3x500 MVA, 400/220 kV ICTs (3rd-5th) at Gadag-II PS  |   |         |
| 74.    | Gadag-II    | <b>RENEW VAYU ENERGY PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No.: 2200000292</b> | 300 MW (Solar: 200 MW & Wind: 100 Mw) | <b>Generation:</b><br>300MW: 31.03.2027             | Status as updated in the meeting:<br><br><b>Generation:</b><br>300MW: 31.12.2027<br><br><b>DTL:</b> 30.11.2027<br>•Generating Pooling Station of M/s Renew Vayu Energy Pvt. Ltd. – Gadag-II PS 220 kV S/c line on D/c tower* along with line bays at generation pooling station<br><br>Generation PS: 30.11.2027 | <b>DTL:</b><br>•1 no. 220 kV line bay at Gadag-II PS for termination of DTL<br>Bay No. 221: 31.03.2027<br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation without ATS):<br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>•Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.09.2026<br><br>•Part of System strengthening at Koppal-II and Gadag-II for integration of RE generation projects- 16.01.2027<br>•Augmentation by 3x1500 MVA, 765/400 kV ICTs (5th-7th) at Koppal-II PS<br>•Augmentation by 5x500 MVA, | <b>Start date of Connectivity:</b><br>300MW: 31.03.2027 [With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.03.2027 |         |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)  | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|-------------|--|-------------------------------------|--|---|--|--|---------|
|        |             |  |                                     |  |   | 400/220 kV ICTs (3rd-9th) at Gadag-II PS<br>•Gadag-II - Koppal-II PS<br>400kV (Quad) 2nd D/c line  |  |         |
| 75.    | Gadag-II    | <b>AVAADA ENERGY PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No. : 2200000385</b> | 250 MW (Wind)                       | Status as updated in the meeting:<br><b>Generation:</b><br>264MW: 31.03.2027<br>186MW: 30.06.2027<br>100MW: 31.12.2027 | Status as updated in the meeting:<br><br><b>Generation:</b><br>250MW: 30.06.2027<br><br><b>DTL:</b> 31.05.2026<br>•Generating Pooling Station of M/s Avaada Energy Pvt. Ltd. – Gadag-II PS 220 kV S/c along with line bays at generation pooling station<br><br>Generation PS: 31.05.2026 | <b>DTL:</b><br>•1 no. 220 kV line bay at Gadag-II PS end for termination of DTL<br>Bay No. 216: 31.08.2026<br><br><b>ATS:</b> Nil<br><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation without ATS):<br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>•Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.09.2026<br><br>Part of System strengthening at Koppal-II and Gadag-II for integration of RE generation projects- 16.01.2027<br>•Augmentation by 2x1500 | <b>Start date of Connectivity:</b><br>250MW: 17.01.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 17.01.2027 |         |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)  | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br><br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|-------------|--|-------------------------------------|--|--|---|--|---------|
|        |             |  |                                     |  |  | MVA, 765/400 kV ICTs (5th-6th) at Koppal-II PS<br>•Augmentation by 2x500 MVA, 400/220 kV ICTs (6th-8th) at Gadag-II PS<br>•Gadag-II - Koppal-II PS 400kV (Quad) 2nd D/c line  |  |         |
| 76.    | Gadag-II    | <b>SERENTICA RENEWABLES INDIA PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No.: 2200000414</b> | 550 MW (Wind)                       | Status as updated in the meeting:<br><b>Generation:</b><br>264MW: 31.03.2027<br>186MW: 30.06.2027<br>100MW: 31.12.2027 | Status as updated in the meeting:<br><b>Generation:</b><br>550MW: 30.06.2027<br><br><b>DTL: 31.01.2027</b><br>•Generating Pooling Station of M/s Serentica Renewables India Private Limited – Gadag-II PS 400 kV S/c line on D/c tower along with line bays at generation pooling station<br><br>Generation PS: 31.01.2027 | <b>DTL:</b><br>•1 no. 400 kV line bay at ISTS end for termination of DTL 416M & 417T: 31.08.2026<br><br><b>ATS: Nil</b><br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation without ATS):<br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>•Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.09.2026<br><br>Part of System strengthening at Koppal-II and Gadag-II for integration of RE generation projects- 16.01.2027 | <b>Start date of Connectivity:</b><br>550MW: 17.01.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 17.01.2027 |         |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)  | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|-------------|--|-------------------------------------|--|--|--|--|---------|
|        |             |  |                                     |  |  | *Augmentation by 3x1500 MVA, 765/400 kV ICTs (5th-7th) at Koppal-II PS<br>*Gadag-II - Koppal-II PS 400kV (Quad) 2nd D/c line   |  |         |
| 77.    | Gadag-II    | <b>NTPC RENEWABLE ENERGY LIMITED</b><br><br><b>Connectivity Appl. No. : 2200000434</b> | 350 MW (Wind)                       | Status as updated in the meeting:<br><br><b>Generation:</b><br>50MW: 15.07.2026<br>300MW: 31.12.2026 | Status as updated in the meeting:<br><br><b>Generation:</b><br>50MW: 15.07.2026<br>300MW: 31.12.2026<br><br><b>DTL:</b><br>30.06.2026<br>•Generating Pooling Station of M/s NTPC Renewable Energy Limited – Gadag-II PS 220 kV S/c line on D/c tower# along with line bays at generation pooling station<br><br>Generation PS:<br>15.06.2026 | <b>DTL:</b><br>•1 no. 220 kV line bay at Gadag-II PS end for termination of above dedicated transmission line<br>Bay No. 219: 31.07.2026<br><br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b><br>(Augmentation without ATS):<br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>•Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.09.2026<br><br>Part of System strengthening at Koppal-II and Gadag-II for integration of RE generation projects- 16.01.2027<br>*Augmentation by 3x1500 MVA, 765/400 kV ICTs (5th-7th) at Koppal-II PS<br>*Augmentation by 5x500 MVA, 400/220 kV ICTs (3rd-9th) at | <b>Start date of Connectivity:</b><br>350MW: 17.01.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 17.01.2027 |         |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                              | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|-------------|--|-------------------------------------|--|--|--|--|---------|
|        |             |  |                                     |  |  | Gadag-II PS<br>*Gadag-II - Koppal-II PS<br>400kV (Quad) 2nd D/c line   |  |         |
| 78.    | Gadag-II    | <b>Green Infra Renewable Projects Ltd.</b><br><br><b>Connectivity Appl. No.: 220000435</b> | 300 MW (Wind)                       | Status as updated in the meeting:<br><br><b>Generation:</b><br>300MW: 02.06.2027 | Status as updated in the meeting:<br><br><b>Generation:</b><br>300MW: 02.06.2027<br><br><b>DTL:</b> 31.03.2027<br>Generation Pooling Station of M/s Green Infra Renewable Projects Ltd-Gadag-II PS 220 kV S/c line on D/c tower along with line bay at generation pooling station<br><br>Generation PS: 31.03.2027 | <b>DTL:</b><br>1 no. 220 kV line bay at Gadag-II PS for termination of dedicated line<br>Bay No. 225: 01.06.2027<br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b><br>(Augmentation without ATS):<br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>•Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.09.2026<br><br>Part of System strengthening at Koppal-II and Gadag-II for integration of RE generation projects- 16.01.2027<br>*Augmentation by 3x1500 MVA, 765/400 kV ICTs (5th-7th) at Koppal-II PS | <b>Start date of Connectivity:</b><br>300MW: 02.06.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 02.06.2027 |         |

| S. No. | Sub station | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                               | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|-------------|---|-------------------------------------|---|--|--|--|---------|
|        |             |   |                                     |   |  | *Augmentation by 4x500 MVA, 400/220 kV ICTs (6th-9th) at Gadag-II PS<br>*Gadag-II - Koppal-II PS 400kV (Quad) 2nd D/c line   |  |         |
| 79.    | Gadag-II    | <b>SOLARXL BETA ENERGY PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No.: 2200000006</b> | 207 MW (Solar-138 MW & Wind-69 MW)  | Status as submitted in the meeting<br><br><b>Generation:</b><br>207MW: 31.03.2026 | Status as submitted in the meeting<br><br><b>Generation:</b><br>207MW: 30.06.2026<br><br><b>DTL:</b> 31.03.2026<br>· Generation Pooling Station of SolarXL Beta Energy Pvt. Ltd. at Koppal – Gadag-II PS 220 kV S/c line on D/c tower along with line bay at generation pooling station<br>•1 no. 220 kV line bay at <b>Gadag-II PS</b><br><br>•1 no. 220 kV line bay at Gadag-II PS<br>Generation PS:31.03.2026 | <b>DTL:</b> Nil<br><br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation without ATS):<br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>•Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.09.2026<br><br>Part of System strengthening at Koppal-II and Gadag-II for integration of RE generation projects- 16.01.2027<br><br>*Augmentation by 3x500 MVA, 400/220 kV ICTs (3rd-5th) at Gadag-II PS | <b>Start date of Connectivity:</b><br>207MW: 31.12.2025<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 16.01.2027 |         |
|        |             | Hiriyur   |                                     |   |  |  |  |         |
| 80.    | Hiriyur     | <b>Zenataris Renewable Energy Pvt. Ltd.</b>   | 171.6MW                             | Status as updated in the meeting:<br><b>Generation:</b><br>171.6MW: 31.12.2025    | Status as updated in the meeting:<br><b>Generation:</b><br>171.6MW: 31.05.2026   | <b>ATS:</b> Nil  | <b>Start date of Connectivity:</b><br>171.6MW-<br>30.06.2025   |         |

| S. No. | Sub station    | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                        | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks  |
|--------|----------------|---|-------------------------------------|--|---|--|--|--|
|        |                | Connectivity Appl No.- 2200000061   |                                     |  | <b>Dedicated Connectivity System:</b> 03.03.2025<br>Zenataris Renewable Energy Pvt. Ltd.-Hiriyur 220kV S/c line bays at both ends.<br><br>completed<br><br>Generation PS: 11.03.2025 completed  | Common Transmission system:<br><br>ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. -31.10.2026   | <b>Likely Operationalization date:</b> 31.10.2026  |  |
| 81.    | Hiriyur        | <b>Zenataris Renewable Energy Pvt. Ltd.</b><br><br><b>Connectivity Appl No.- 2200000920</b> | 62.7MW (Wind)                       | Status as updated in the meeting:<br><b>Generation:</b> 62.7MW: 31.03.2026 | Status as updated in the meeting:<br><b>Generation:</b> 62.7MW: 30.06.2026<br><br><b>Dedicated Connectivity System:</b> 03.03.2025<br>Zenataris Renewable Energy Pvt. Ltd.-Hiriyur 220kV S/c line bays at both end.<br><br>completed<br><br>Generation PS: 10.03.2025 completed | <b>ATS:</b> Nil<br><br>Common Transmission system:<br><br>ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. -31.10.2026  | <b>Start date of Connectivity:</b> 62.7MW- 31.12.2025<br><br><b>Likely Operationalization date:</b> 31.10.2026 |  |
|        |                | Kurnool-III PS  |                                     |  |   |  |  |  |
| 82.    | Kurnool-III PS | <b>AMPIN Energy Green Pvt. Ltd.</b><br><br><b>Connectivity appln No.-2200000150</b>         | 150 MW                              | Status as updated in the meeting:<br><b>Generation:</b> 150MW: 31.05.2026  | Status as updated in the meeting:<br><b>Generation:</b> 150MW: 28.06.2026<br><br><b>DTL:</b> 31.05.2026<br>Generation Pooling station of M/s AMP Energy Green Pvt. Ltd. – Kurnool-III PS 220 kV S/c line on D/c tower along with line bays at generation pooling station        | <b>DTL:</b> 1 no. 220kV line bay at Kurnool-III PS for termination of above dedicated line. Bay No. 203: Charged<br><b>ATS:</b> Nil<br><br>Common Transmission system:<br>•Transmission Scheme<br>Transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar | <b>Start date of Connectivity:</b> 150MW: 28.06.2025<br><br><b>Likely Operationalization date:</b> 31.10.2026  | AMPIN representative informed that vide CESC letter revised SCD date is 28.06.2026 or 60 days subsequent to readiness of the delivery point and power evacuation infrastructure. |

| S. No. | Sub station    | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)   | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <u>Connectivity system under GNA</u>   | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks  |
|--------|----------------|---|-------------------------------------|---|--|--|---|--|
|        |                |   |                                     |   | Route Survey completed. Section 68 applied. DTL package awarded.   | Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.05.2026<br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region - 31.10.2026  |   |  |
| 83.    | Kurnool-III PS | <b>AMPIN Energy Green Pvt. Ltd.</b><br><br><b>Connectivity Appl No.- 220000229</b>          | 200MW (Solar & Wind)                | Status as updated in the meeting:<br><b>Generation:</b><br>100 MW: 27.10.2026<br>100 MW: 31.12.2026 | Status as updated in the meeting:<br><b>Generation:</b><br>100 MW: 27.10.2026<br>100 MW: 31.12.2026<br><br><b>DTL:</b> 27.10.2026<br>Generation Pooling station of M/s AMP Energy Green Pvt. Ltd. – Kurnool-III PS 220 kV S/c line on D/c tower along with line bays at generation pooling station<br>Route Survey completed. Section 68 applied. DTL package awarded. | <b>DTL:</b><br>1 no. 220kV line bay at Kurnool-III PS for termination of above dedicated line.<br>Bay No. 203: Charged<br><br><b>ATS:</b> Nil<br><br>Common Transmission system:<br>•Transmission Scheme<br>Transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.05.2026<br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region - 31.10.2026 | <b>Start date of Connectivity:</b><br><br>200MW: 31.03.2027 with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA.<br><br><b>Likely Operationalization date:</b> 31.03.2027 | AMPIN representative informed that vide SECI letter revised SCD date is 27.10.2026 |
| 84.    | Kurnool-III PS | <b>AMPIN Energy C&amp;I Twelve Pvt. Ltd.</b><br><br><b>Connectivity appln No.-220000231</b> | 100MW (Solar)                       | Status as updated in the meeting:<br><b>Generation:</b><br>100MW: 30.06.2026                        | Status as updated in the meeting:<br><b>Generation:</b><br>100MW: 30.06.2026<br><br><b>DTL:</b> 30.06.2026<br>Generation Pooling station of Amp Energy C&I Twelve Pvt. Ltd. – Kurnool-III PS 220 kV S/c line on D/c tower [Stringing   | <b>DTL:</b><br>1 no. 220 kV line bay at Kurnool-III PS<br>Bay No. 205: Charged<br><b>ATS:</b> Nil<br><br>Common Transmission system:<br>•Transmission Scheme<br>Transmission scheme for  | <b>Start date of Connectivity:</b><br>100MW: 30.06.2025 [With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely</b>   |  |

| S. No. | Sub station    | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)   | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <u>Connectivity system under GNA</u>   | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks  |
|--------|----------------|---|-------------------------------------|---|--|--|---|--|
|        |                |   |                                     |   | of 2nd arm of 220kV D/c tower of M/s AMP Energy Green Pvt. Ltd. granted for app. no. 2200000150] along with line bays at generation pooling station<br>Route Survey completed. Section 68 applied. DTL package awarded.<br><br>Applicant shall ensure that dedicated connectivity transmission line is capable to transfer atleast 300 MW  | evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.05.2026<br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region 31.10.2026   | <b>Operationalization date:</b> 31.10.2026  |  |
| 85.    | Kurnool-III PS | <b>SAEL Industries Ltd.</b><br><br><b>Connectivity appln No.-2200000329</b> | 300MW                               | Status as updated in the meeting:<br><br><b>Generation:</b><br>200.9MW: 01.12.2025 (Commissioned, as informed vide Email)<br>54.1MW: 15.01.2026<br>45MW: 28.02.2026 | Status as updated in the meeting:<br><br><b>Generation:</b><br>200.9MW: 01.12.2025<br>55.05MW: 30.12.2025<br>44.05MW: 30.01.2026<br><br>(Commissioned, as informed vide Email)<br><br><b>DTL:</b><br>20.06.2025<br>Generating Pooling Station of M/s SAEL Industries Ltd – Kurnool -III PS 220 kV S/c line along with line bays at generation pooling station (26.5ckm)<br>Switchyard work completed<br><br>12.06.2025 | <b>DTL:</b><br>1 no. of 220 kV line bay at Kurnool-III PS for termination of dedicated Connectivity line Bay No. 207: Charged<br><b>ATS:</b> Nil<br><br>Common Transmission system:<br><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>•Transmission Scheme<br>Transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.05.2026 | <b>Start date of Connectivity:</b><br>300MW: 30.04.2025 [With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026 | 607/607 hectare of land acquired for solar park for application no. 2200000329. SAEL representative informed that vide SECI letter revised SCD date is 60 days + actual operationalization date. |
| 86.    | Kurnool-III PS | <b>SAEL Industries Ltd.</b>   | 300MW (Solar)                       | Status as updated in the meeting:<br><b>Generation:</b><br>150MW: 15-02-2026<br>100MW: 31-03-2026   | Status as updated in the meeting:<br><b>Generation:</b><br>156.88MW: 09.01.2026<br>66.06MW: 23.02.2026   | <b>DTL:</b><br>1 no. of 220 kV line bay at Kurnool-III PS for termination of dedicated Connectivity line Bay No. 209: Charged  | <b>Start date of Connectivity:</b><br>300MW: 30.04.2025 [With the availability  | 607/607 hectare of land acquired for solar park for application no. 2200000330. SAEL representative informed that vide SECI letter revised   |

| S. No. | Sub station     | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                                     | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <u>Connectivity system under GNA</u>   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks   |
|--------|-----------------|--|-------------------------------------|---|--|--|--|---|
|        |                 | <b>Connectivity appln No.-220000330</b>  |                                     | 50MW: 31.05.2026  | 77.06MW: 13.03.2026<br><br>(Commissioned, as informed vide Email)<br><br><b>DTL:</b><br>20.06.2025<br>Generating Pooling Station of M/s SAEL Industries Ltd – Kurnool -III PS 220 kV S/c line along with line bays at generation pooling station (26.5ckm)<br>Switchyard work completed<br><br>19.06.2025                            | <b>ATS:</b> Nil<br><br>Common Transmission system:<br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>•Transmission Scheme<br>Transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.05.2026  | of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026   | SCD date is 60 days + actual operationalization date. |
| 87.    | Kurnool -III PS | <b>ACME Cleantech Solutions Pvt. Ltd.</b><br><br><b>Connectivity appln No.-220000335</b> | 400MW (Solar)                       |   | <b>Generation:</b><br>400MW: <b>Relinquished</b> w.e.f. 20.09.2025<br><br><b>DTL:</b> 31.08.2026<br>Generating Pooling Station of M/s ACME Cleantech solutions Pvt. Ltd – Kurnool -III PS 220 kV S/c line along with line bays at generation pooling station (15ckm)-<br><br>Foundations completed: 0/50 nos.<br><br>PSS- 31.08.2026 | <b>DTL:</b><br>1 no. of 220 kV line bay at Kurnool-III PS for termination of dedicated Connectivity line<br><b>ATS:</b> Nil<br><br>Common Transmission system<br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br><br>•Transmission Scheme<br>Transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.05.2026 | <b>Start date of Connectivity:</b><br>400MW: 25.06.2025<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026 |   |
| 88.    | Kurnool -III PS | <b>Amplus Everest Solar Pvt. Ltd.</b>  | 130MW (Hybrid: Wind-126MW)          | <b>Not Attended</b> (As per June'25 JCC)<br><br><b>Generation:</b><br>228MW: 31.12.2026 | <b>Not Attended</b><br>Status as updated vide email:<br><b>Generation:</b><br>130MW: 31.12.2026  | <b>DTL:</b><br>1 no. of 220 kV line bay at Kurnool-III PS for termination of dedicated Connectivity line<br><b>Bay No. 211:</b> Charged  | <b>Start date of Connectivity:</b><br>130MW: 31.12.2026<br>[With the availability of Common  |   |

| S. No. | Sub station     | Connectivity Grantee/Applicant                                      | Connectivity under GNA-Quantum (MW)      | Gen Comm. Schedule (As per previous Dec'25 meeting)                                  | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|-----------------|---|--|--|---|--|--|---------|
|        |                 | Connectivity appln No.-220000543                                    | & Solar-102MW)                           |  | DTL: 31.10.2026<br>Generating Pooling Station of M/s Amplus Everest Solar Pvt. Ltd – Kurnool -III PS 220 kV S/c line along with line bays at generation pooling station   | ATS: Nil<br><br>Common Transmission system<br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-31.10.2026<br><br>•Transmission Scheme<br>Transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.05.2026   | Transmission system required for effectiveness of connectivity/GNA]<br><br>Likely Operationalization date: 31.12.2026  |         |
| 89.    | Kurnool -III PS | Amplus Iifa Solar Pvt. Ltd.<br><br>Connectivity appln No.-220000544 | 130MW (Hybrid: Wind-126MW & Solar-102MW) | <b>Not Attended</b> (As per June'25 JCC)<br><br><b>Generation:</b> 228MW: 31.12.2026 | <b>Not Attended</b><br>Status as updated vide email<br><b>Generation:</b> 130MW: 31.12.2026<br><br>DTL:31.10.2026<br>Generating Pooling Station of M/s Amplus Everest Solar Pvt. Ltd – Kurnool -III PS 220 kV S/c line along with line bays at generation pooling station | DTL:<br>1 no. of 220 kV line bay at Kurnool-III PS for termination of dedicated Connectivity line<br><b>Bay No. 211:</b> Charged<br>ATS: Nil<br><br>Common Transmission system<br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-31.10.2026<br><br>•Transmission Scheme<br>Transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.05.2026 | Start date of Connectivity: 130MW: 31.12.2026 [With the availability of Common Transmission system required for effectiveness of connectivity/GNA]<br><br>Likely Operationalization date: 31.12.2026 |         |

| S. No. | Sub station    | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW)                         | Gen Comm. Schedule (As per previous Dec'25 meeting)   | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks  |
|--------|----------------|---|---|---|--|--|--|--|
| 90.    | Kurnool-III PS | <b>Hero Solar Energy Pvt. Ltd.</b><br><br><b>Connectivity appln No.-220000236</b> | 308.4MW (Hybrid: Wind-158.4MW, Solar-150MW & BESS: 120 MWh) | Status as updated in the meeting:<br><b>Generation:</b><br>154.2MW: 27.10.2026<br>154.2MW: 31.12.2026<br><br>60MWh: 27.10.2026<br>60MWh: 31.12.2026 | Status as updated in the meeting:<br><b>Generation:</b><br>154.2MW: 27.10.2026<br>154.2MW: 31.12.2026<br><br>60MWh: 27.10.2026<br>60MWh: 31.12.2026<br><br><b>DTL:</b> 20.04.2026<br>Common Generating Pooling Station of M/s Hero Solar Energy Pvt. Ltd – Kurnool -III PS 220 kV S/c line on D/c tower along with line bays at generation pooling station -20.04.2026 | <b>DTL:</b><br>1 no. of 220 kV line bay at Kurnool-III PS for termination of dedicated Connectivity line Bay No. 217: Charged<br><b>ATS:</b> Nil<br><br>Common Transmission system<br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br><br>•Transmission Scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.05.2026 | <b>Start date of Connectivity:</b><br>270MW: 31.12.2026<br>[With the availability of Common Transmission system required for effectiveness of connectivity/GNA]<br><br><b>Likely Operationalization date:</b> 31.12.2026 | Hero Solar representative informed that vide SECI letter, revised SCD is 27.10.2026. |
| 91.    | Kurnool-III PS | <b>Hero Solar Energy Pvt. Ltd.</b><br><br><b>Connectivity appln No.-220000383</b> | 270MW (Hybrid: Wind-150MW, Solar-150MW & BESS: 27 MWh)      | <b>Generation:</b><br>300MW: 13.05.2026<br><br>27MWh: 13.05.2026  | <b>Generation:</b><br>300MW: 13.05.2026<br><br>27MWh: 13.05.2026<br><br><b>DTL:</b> 20.04.2026<br>Common Generating Pooling Station of M/s Hero Solar Energy Pvt. Ltd – Kurnool -III PS 220 kV S/c line on D/c tower along with line bays at generation pooling station -20.04.2026  | <b>DTL:</b><br>1 no. of 220 kV line bay at Kurnool-III PS for termination of dedicated Connectivity line Bay No. 215: Charged<br><b>ATS:</b> Nil<br><br>Common Transmission system<br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br><br>•Transmission Scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.05.2026 | <b>Start date of Connectivity:</b><br>270MW: 30.06.2026<br>[With the availability of Common Transmission system required for effectiveness of connectivity/GNA]<br><br><b>Likely Operationalization date:</b> 31.10.2026 |  |

| S. No. | Sub station    | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)   | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|--------|----------------|--|-------------------------------------|---|---|---|---|---------|
| 92.    | Kurnool-III PS | <b>ADANI RENEWABLE ENERGY FORTY-TWO LIMITED</b><br><br><b>Connectivity Appl. No.: 2200000158</b> | 600 MW (Psp)                        | Status as updated in the meeting:<br><b>Generation:</b><br>Drawl: 600MW: 30.09.2026<br><br>Gen: 500MW: 31.12.2026 | Status as updated in the meeting:<br><b>Generation:</b><br>Drawl: 300MW: 31.07.2026<br>300MW: 30.09.2026<br><br>Gen: 250MW: 31.10.2026<br>250MW: 31.12.2026<br><br><b>DTL:</b> 30.04.2026<br>• Generation Pooling Station of M/s Adani Renewable Energy Forty-Two Ltd. - Kurnool-III PS 400kV D/c line along with line bays at generation pooling station<br>50km<br>150/155 foundation completed<br>135/155 erection completed<br>20km stringing completed<br><br>Generation PS: | <b>DTL:</b><br>• 2 no. 400 kV line bay at Kurnool-III PS<br>Bay No. 424M 427M & 426T: 31.12.2026<br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation without ATS):</b><br>•Part of transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.05.2026<br><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026 | <b>Start date of Connectivity:</b><br>600MW: 01.07.2026<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026  |         |
| 93.    | Kurnool-III PS | <b>ADANI RENEWABLE ENERGY FIFTY-ONE LIMITED</b><br><br><b>Connectivity Appl. No.: 2200000508</b> | 1250 MW (Psp)                       | Status as updated in the meeting:<br>Gen: 1000MW: 31.12.2028<br><br>Drawl: 1250MW: 30.09.2028                     | Status as updated in the meeting:<br>Gen: 1000MW: 31.12.2028<br><br>Drawl: 1250MW: 30.09.2028<br><br><b>DTL:</b><br>• Generation Pooling Station of M/s Adani Renewable Energy Fifty-One Ltd. - Kurnool-III PS 400kV D/c line along with line bays at generation pooling station  | <b>DTL:</b><br>• 2 no. 400 kV line bay at Kurnool-III PS for termination of above dedicated line<br><b>Bay Nos. 430M &amp; 429T and 433M&amp; 432T:</b> 31.12.2027<br><br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b><br>•ISTS Network Expansion scheme in Western Region &  | <b>Start date of Connectivity:</b><br>1250MW: 01.01.2028<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 01.01.2028 |         |

| S. No. | Sub station    | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                              | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <u>Connectivity system under GNA</u>  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks                         |
|--------|----------------|---|-------------------------------------|--|---|---|--|---------------------------------|
|        |                |   |                                     |  | Generation PS:  | Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>•Transmission Scheme<br>Transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.05.2026  |  |                                 |
| 94.    | Kurnool-III PS | <b>INDOSOL SOLAR PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No.: 2200000733</b> | 800 MW (Solar)                      | Status as updated in the meeting:<br><br><b>Generation:</b><br>800MW: 28.03.2027 | Status as updated in the meeting:<br><br><b>Generation:</b><br>800MW: 28.03.2027<br><br><b>DTL:</b> 10.03.2027<br>• Generating Pooling Station of M/s Indosol Solar Pvt. Ltd.– Kurnool-III PS 400 kV S/c line on D/c tower# along with line bays at generation end<br><br>Generation PS: 10.03.2027 | <b>DTL:</b><br>• 1 no. 400 kV line bay at Kurnool-III PS for termination of DTL<br><b>Bay No. 436M &amp; 435T:</b><br>27.03.2027<br><br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b><br>• ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>• Transmission Scheme<br>Transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.05.2026<br>• Transmission system strengthening at Kurnool-III PS for integration of additional RE | <b>Start date of Connectivity:</b><br>800MW: 28.03.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 28.03.2027 | Land acquisition under progress |

| S. No. | Sub station    | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                             | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks                         |
|--------|----------------|---|-------------------------------------|---|--|---|--|---------------------------------|
|        |                |   |                                     |   |  | generation projects- 27.03.2027   |  |                                 |
| 95.    | Kurnool-III PS | <b>INDOSOL SOLAR PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No.: 2200000734</b> | 900 MW (Solar)                      | Status as updated in the meeting:<br><br><b>Generation:</b><br>900MW:31.03.2027 | Status as updated in the meeting:<br><br><b>Generation:</b><br>900MW:31.03.2027<br><br><b>DTL:</b> 10.03.2027<br>• Generating Pooling Station of M/s Indosol Solar Pvt. Ltd.– Kurnool-III PS 400 kV S/c line on D/c tower* along with line bays at generation end<br><br>Generation PS: 10.03.2027 | <b>DTL:</b><br>• 1 no. 400 kV line bay at Kurnool-III PS for termination of DTL<br>Bay No. 442M & 441T: 31.03.2027<br><br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation other than ATS):<br>• ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>• Transmission Scheme<br>Transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.05.2026<br>• Transmission system strengthening at Kurnool-III PS for integration of additional RE generation projects- 27.03.2027 | <b>Start date of Connectivity:</b><br>900MW: 01.04.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 01.04.2027 | Land acquisition under progress |
| 96.    | Kurnool        | <b>INDOSOL SOLAR PRIVATE LIMITED</b>  | 900 MW (Wind)                       | <b>Not Attended</b> (As per June'25 JCC)  | Status as updated in the meeting:  | <b>DTL:</b><br>• 1 no. 400 kV line bay at Kurnool-III PS for termination  | <b>Start date of Connectivity:</b><br>900MW: 28.03.2027  | Land acquisition under progress |

| S. No. | Sub station    | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks                         |
|--------|----------------|--|-------------------------------------|---|--|--|--|---------------------------------|
|        | -III PS        | <b>Connectivity Appl. No.: 2200000735</b>  |                                     | <b>Generation:</b><br>900MW: 31.03.2027             | <b>Generation:</b><br>900MW: 31.03.2027<br><br><b>DTL:</b> 10.03.2027<br>• Generating Pooling Station of M/s Indosol Solar Pvt. Ltd.– Kurnool-III PS 400 kV S/c line on D/c tower* along with line bays at generation end<br><br>Generation PS: 10.03.2027       | of DTL<br><b>Bay No. 439M &amp; 438T:</b><br>27.03.2027<br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b><br>• ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>• Transmission Scheme<br>Transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.05.2026<br>• Transmission system strengthening at Kurnool-III PS for integration of additional RE generation projects- 27.03.2027 | [With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 28.03.2027                        |                                 |
| 97.    | Kurnool-III PS | <b>INDOSOL SOLAR PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No. : 2200000736</b> | 900 MW (Solar)                      | <b>Generation:</b><br>900MW: 31.03.2027             | Status as updated in the meeting:<br><br><b>Generation:</b><br>900MW: 31.03.2027<br><br><b>DTL:</b> 10.03.2027<br>•Generating Pooling Station of M/s Indosol Solar Pvt. Ltd.– Kurnool-III PS 400 kV S/c line on D/c tower along with line bays at generation end | <b>DTL:</b><br>•1 no. 400 kV line bay at Kurnool-III PS for termination of above-mentioned dedicated connectivity line<br><b>Bay No. 445M &amp; 444T:</b><br>31.03.2027<br><br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of</b>  | <b>Start date of Connectivity:</b><br>900MW: 01.04.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely</b> | Land acquisition under progress |

| S. No. | Sub station | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)   | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date                                    | Remarks |
|--------|-------------|---|-------------------------------------|---|--|--|--|---------|
|        |             |   |                                     |   | Generation PS: 10.03.2027  | <b>connectivity/GNA (Augmentation other than ATS):</b><br><ul style="list-style-type: none"> <li>• ISTS Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026</li> <li>• Transmission Scheme<br/>Transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.05.2026</li> <li>• Transmission system strengthening at Kurnool-III PS for integration of additional RE generation projects- 27.03.2027</li> </ul> | <b>Operationalization date:</b> 01.04.2027   |         |
|        |             | Pugalur SS  |                                     |   |  |  |  |         |
| 98.    | Pugalur SS  | <b>Sprng Akshaya Urja Pvt. Ltd.</b><br><br><b>Connectivity Appl No.- 2200000197</b> | 52.8 MW (Wind)                      | Status as updated in the meeting:<br><b>Generation:</b> 52.8MW: 27.06.2025 (COD as declared by Sprng Akshaya) | Status as updated in the meeting:<br><b>Generation:</b> 52.8MW: 27.06.2025 (COD as declared by Sprng Akshaya)<br><br><b>DTL:</b><br>Through sharing of dedicated Connectivity transmission system already granted to M/s Sprng Renewable Energy Pvt. Ltd. for application no. 1200001434 i.e. Generation Pooling station of Sprng Renewable Energy Pvt. Ltd. - Pugalur S/s 230 kV S/c line. Applicant shall ensure that the dedicated transmission line is capable to transfer atleast 353 MW. | <b>DTL:</b> Nil<br><br><b>ATS:</b> Nil<br><br><b>Common Transmission system:</b><br><br>ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. -31.10.2026  | <b>Start date of Connectivity:</b> 30.06.2025<br><br><b>Likely Operationalization date:</b> 31.10.2026 |         |

| S. No. | Sub station  | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                            | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |  |
|--------|--------------|---|-------------------------------------|--|---|---|---|---------|--|
| 99.    | Pugalur SS   | <b>Tata Power Renewable Energy Ltd.</b><br><br><b>Connectivity Appl No.- 2200000394</b> | 151MW [Wind]                        | <b>Generation:</b><br>151MW: 31.12.2026  | Status as updated in the meeting:<br><b>Generation:</b><br>151MW: 03.12.2026<br><br><b>DTL:</b> 31.10.2026<br>Generating Pooling Station of M/s Tata Power Renewable Energy Ltd.- Pugalur S/s 230 kV S/c line along with line bay at generation pooling station<br><br>Generation PS: 31.12.2026  | <b>DTL:</b><br>1 no. 230 kV line bay at Pugalur S/s for termination of dedicated transmission line-<br><b>Bay No. 213:</b> 31.08.2026<br><br><b>ATS:</b> Nil<br><br><b>Common Transmission system:</b><br><br>ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. -31.10.2026 | <b>Start date of Connectivity:</b><br>151MW: 01.03.2026<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026      |         |  |
| 100.   | Pugalur SS   | <b>Tata Power Renewable Energy Ltd.</b><br><br><b>Connectivity Appl No.- 2200000449</b> | 151.2MW [Wind]                      | Status as updated in the meeting:<br><b>Generation:</b><br>151.2MW: 02.05.2026 | Status as updated in the meeting:<br><b>Generation:</b><br>151.2MW: 03.12.2026<br><br><b>DTL:</b> 31.10.2026<br>Through dedicated transmission system of M/s Tata Power Renewable Energy Ltd granted connectivity for 151 MW( application No. 2200000394) at Pugalur S/s i.e. Generating Pooling Station of M/s Tata Power Renewable Energy Ltd.-Pugalur SS 230 kV S/c line | <b>DTL:</b> Nil<br>Bay No. 213: 31.08.2026<br><br><b>ATS:</b> Nil<br><br><b>Common Transmission system</b><br><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026   | <b>Start date of Connectivity:</b><br>151.2MW:<br>01.03.2026<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026 |         |  |
|        |              | Koppal-II PS  |                                     |  |   |   |   |         |  |
| 101.   | Koppal-II PS | <b>Tata Power Renewable Energy Ltd.</b><br><br><b>Connectivity Appl No.- 0251100021</b> | 300MW (Solar)                       | Status as updated in the meeting:<br><b>Generation:</b><br>300MW: 30.06.2026   | Status as updated in the meeting:<br><b>Generation:</b><br>300MW: 30.11.2026  | <b>DTL:</b> 01 nos.of 220 kV line bays at Koppal-II PS for termination of DTL<br><br><b>Bay No. 204:</b> 30.06.2026<br><br><b>Common Transmission system</b>  | <b>Start date of Connectivity:</b><br>300MW: 27.12.2025<br>[With the availability of Common Transmission system required for effectiveness of   |         |  |

| S. No. | Sub station  | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                             | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|--------|--------------|---|-------------------------------------|---|---|--|---|---------|
|        |              |   |                                     |   | DTL:<br>15.05.2026<br>Generation Pooling station of M/s Tata Power Renewable Enrgy Ltd.- Koppal-II PS 220 kV S/c line along with line bays at generation pooling station .  | · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>· Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A) and Gadag-II (Phase-A) in Karnataka.- 30.09.2026  | GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026  |         |
| 102.   | Koppal-II PS | <b>Tata Power Renewable Energy Ltd.</b><br><br><b>Connectivity Appl No.-</b><br><br><b>0251100013</b> | 85MW (Solar)                        | Status as updated in the meeting:<br><br><b>Generation:</b><br>85MW: 30.06.2026 | Status as updated in the meeting:<br><br><b>Generation:</b><br>85MW: 31.10.2026<br><br><b>DTL:</b><br>31.08.2026<br>Generation Pooling station of M/s Tata Power Renewable Enrgy Ltd.- Koppal-II PS 220 kV S/c line along with line bays at generation pooling station. | <b>DTL:</b> 01 nos.of 220 kV line bays at Koppal-II PS for termination of DTL: Bay No. 202: 30.06.2026<br><br><b>Common Transmission system</b><br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>· Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A) and Gadag-II (Phase-A) in Karnataka.- 30.09.2026 | <b>Start date of Connectivity:</b><br>85MW: 27.12.2025<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026 |         |

| S. No. | Sub station  | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                              | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|--------------|---|-------------------------------------|--|---|---|--|---------|
| 103.   | Koppal-II PS | <b>Tata Power Renewable Energy Ltd.</b><br><br><b>Connectivity Appl No.-</b><br><br><b>2200000243</b> | 288MW (Solar)                       | Status as updated in the meeting:<br><br><b>Generation:</b><br>288MW: 01.04.2026 | Status as updated in the meeting:<br><br><b>Generation:</b><br>288MW: 30.06.2026<br><br><b>DTL:</b> 31.05.2026<br>Generation Pooling station of M/s Tata Power Renewable Energy Ltd.- Koppal-II PS 220 kV S/c line along with line bays at generation pooling station.<br><br>Generation PS: 31.05.2026 | <b>DTL:</b> 01 nos.of 220 kV line bays at Koppal-II PS for termination of DTL Bay No. 216: 30.06.2026<br><br><b>Common Transmission system</b><br><br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>· Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A) and Gadag-II (Phase-A) in Karnataka.- 30.09.2026<br><br>Part of System strengthening at Koppal-II and Gadag-II for integration of RE generation projects- 31.08.2026<br>*Augmentation of 2x1500 MVA 765/400 kV ICTs (5th & 6th) at Koppal-II PS<br>*Augmentation of 3x500 MVA 400/220 kV ICTs (5th, 6th & 7th) at Koppal-II PS | <b>Start date of Connectivity:</b><br>288MW: 31.12.2025<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026 |         |
| 104.   | Koppal-II PS | <b>Ayana Renewable Power Pvt. Ltd.</b><br><br><b>Connectivity Appl No.-</b><br><b>2200000504</b>      | 100MW (Wind)                        | Status as updated in the meeting:<br><br><b>Generation:</b><br>100MW: 28.02.2027 | Status as updated in the meeting:<br><br><b>Generation:</b><br>100MW: 23.09.2028<br><br><b>DTL:</b> Through sharing of dedicated Connectivity transmission system of M/s Tata Power Renewable   | <b>DTL:</b> Nil<br><br><b>Common Transmission system</b><br><br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-   | <b>Start date of Connectivity:</b><br>100MW: 31.12.2025<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely</b>                                     |         |

| S. No. | Sub station  | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)          | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <b>Generation Commissioning AND Dedicated Transmission System schedule</b>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <b>Connectivity system under GNA</b>  | Start date of Connectivity under GNA/Likely Operationalization date | Remarks  |
|--------|--------------|--|-------------------------------------|--|--|---|---|--|
|        |              |  |                                     |  | Energy Ltd. granted connectivity for 85 MW (application no. 0251100013) at Koppal-II PS i.e. Generating Pooling Station of M/s Tata Power Renewable Energy Ltd. – Koppal-II PS 220 kV S/c line at generation pooling station | 31.10.2026<br>· Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase- A) in Karnataka.- 30.09.2026<br><br>Part of System strengthening at Koppal-II and Gadag-II for integration of RE generation projects- 31.08.2026<br>*Augmentation of 3x1500 MVA 765/400 kV ICTs (5th, 6th & 7th) at Koppal-II PS<br>*Augmentation of 5x500 MVA 400/220 kV ICTs (5th, 6th, 7th, 8th & 9th) at Koppal-II PS | <b>Operationalization date:</b> 31.10.2026                          |  |
| 105.   | Koppal-II PS | <b>Scatec India Renewables One Pvt. Ltd.</b><br><br><b>Connectivity Appl No.- 2200000055</b> | 300MW (Wind)                        | <b>Not Attended</b><br><br><b>Generation:</b> 300MW: Revoked | <b>DTL:</b> Generation Pooling station of M/s Scatec India Renewables One Pvt. Ltd. at Koppal - Koppal-II PS 220 kV S/c line along with line bays at generation pooling station .  | <b>DTL:</b> 01 nos.of 220 kV line bays at Koppal-II PS for termination of DTL<br><br><b>Common Transmission system</b><br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>· Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka.- 30.09.2026                              | <b>Start date of Connectivity:</b>                                  | Revoked vide CTU intimation letter dtd. 26.06.2025 |

| S. No. | Sub station  | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)  | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks  |
|--------|--------------|---|-------------------------------------|--|--|---|---|--|
| 106.   | Koppal-II PS | <b>Torrent Surya Urja 2 Pvt. Ltd.</b><br><br><b>Connectivity Appl No.- 2200000058</b> | 300MW (Wind)                        | <b>Generation:</b><br>60MW:30.06.2026<br>60MW:31.08.2026<br>90MW:31.10.2026<br>90MW:31.12.2026 | <b>Generation:</b><br>60MW:31.10.2026<br>60MW:31.12.2026<br>90MW:31.03.2027<br>90MW:30.06.2027<br><br><b>DTL:</b> 30.09.2026<br>Generation Pooling station of M/s Torrent Surya Urja 2 Pvt. Ltd. at Bagalkot - Koppal-II PS 220 kV S/c line on D/c tower along with 220 kV line bay at generation pooling station .<br><br>Generation PS: 30.09.2026 | <b>DTL:</b> 01 nos.of 220 kV line bays at Koppal-II PS for termination of DTL<br><br>Bay No. 208: 30.06.2026<br><br><b>Common Transmission system</b><br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>· Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka.- 30.09.2026 | <b>Start date of Connectivity:</b><br>300MW: 27.12.2025<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026      | Torrent Surya Urja 2 Pvt. Ltd. representative informed that Revised SCoD is 23.01.2026                                     |
| 107.   | Koppal-II PS | <b>Torrent Solar Power Pvt. Ltd.</b><br><br><b>Connectivity Appl No.- 2200000474</b>  | 125.4MW (Wind)                      | <b>Generation:</b><br>53MW: 30.09.2026<br>53MW: 31.10.2026<br>19.4MW: 31.11.2026               | <b>Generation:</b><br>53MW: 31.10.2026<br>53MW: 31.12.2026<br>19.4MW: 31.03.2027<br><br><b>DTL:</b><br>15.09.2026<br>Generation Pooling station of M/s Torreme Solar Power Private Ltd. - Koppal-II PS 220 kV S/c line along with line bay at generation pooling station<br><br>Generation PS: 15.09.2026  | <b>DTL:</b> Nil<br><br><b>Common Transmission system</b><br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>· Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka.- 30.09.2026<br><br>Part of System strengthening at Koppal-II and Gadag-II for                            | <b>Start date of Connectivity:</b><br>125.4MW:<br>01.02.2026<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026 | Torrent representative informed that vide SECI letter , revised Scheduled commencement of Power supply date is 19.06.2026. |

| S. No. | Sub station  | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)   | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks            |
|--------|--------------|---|-------------------------------------|---|--|---|---|--------------------|
|        |              |   |                                     |   |  | integration of RE generation projects- 31.08.2026<br>· Augmentation of 3x1500 MVA 765/400 kV ICTs (5th, 6th & 7th) at Koppal-II PS<br>· Augmentation of 5x500 MVA 400/220 kV ICTs (5th, 6th, 7th, 8th & 9th) at Koppal-II PS  |   |                    |
| 108.   | Koppal-II PS | <b>Vena Energy Aura Pvt. Ltd.</b><br><br><b>Connectivity Appl No.- 2200000127</b> | 50MW (Wind)                         | Status as updated in the meeting:<br>50MW: 30.06.2027 | Status as updated in the meeting:<br>50MW: 30.06.2027<br><br><b>DTL:</b> Through sharing of dedicated Connectivity transmission system granted to M/s VEH Green Energy Pvt. Ltd. for application no. 2200000126 i.e. Generation Pooling Station of M/s VEH Green Energy Pvt. Ltd. at Koppal – Koppal-II PS 220 kV line at generation pooling station                       | <b>DTL:</b> Nil<br><br><b>Common Transmission system</b><br><br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>· Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka. - 30.09.2026 | <b>Start date of Connectivity:</b><br>50MW: 31.12.2026<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.12.2026 | 4/10 loc acquired. |
| 109.   | Koppal-II PS | <b>Vena Energy Aura Pvt. Ltd.</b><br><br><b>Connectivity Appl No.- 2200000282</b> | 50MW (Wind)                         | Status as updated in the meeting:<br>50MW: 30.06.2027 | Status as updated in the meeting:<br><b>Generation:</b><br>50MW: 30.06.2027<br><br><b>DTL:</b> Through sharing of dedicated Connectivity transmission system granted to M/s VEH Green Energy Pvt. Ltd. for application no. 2200000126 i.e. Generation Pooling Station of M/s VEH Green Energy Pvt. Ltd. at Koppal – Koppal-II PS 220 kV line at generation pooling station | <b>DTL:</b> Nil<br><br><b>Common Transmission system</b><br><br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>· Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka.- 30.09.2026  | <b>Start date of Connectivity:</b><br>50MW: 31.12.2026<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.12.2026 | 4/10 loc acquired. |

| S. No. | Sub station  | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)   | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks           |
|--------|--------------|---|-------------------------------------|---|--|--|---|-------------------|
|        |              |   |                                     |   |  | Part of System strengthening at Koppal-II and Gadag-II for integration of RE generation projects- 31.08.2026<br>· Augmentation of 2x1500 MVA 765/400 kV ICTs (5th & 6th) at Koppal-II PS<br>· Augmentation of 3x500 MVA 400/220 kV ICTs (5th, 6th & 7th) at Koppal-II PS   |   |                   |
| 110.   | Koppal-II PS | <b>Vena Energy Aura Pvt. Ltd.</b><br><br><b>Connectivity Appl No.-</b><br><br><b>2200000513</b> | 24MW (Wind)                         | Status as updated in the meeting:<br>24MW: 30.06.2027 | Status as updated in the meeting:<br><br><b>Generation:</b><br>24MW: 30.06.2027<br><br><b>DTL:</b> Through sharing of dedicated Connectivity transmission system granted to M/s VEH Green Energy Pvt. Ltd. for application no. 2200000126 i.e. Generation Pooling Station of M/s VEH Green Energy Pvt. Ltd. at Koppal – Koppal-II PS 220 kV line at generation pooling station | <b>DTL:</b> Nil<br><br><b>Common Transmission system</b><br><br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>· Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka.- 30.09.2026<br><br>Part of System strengthening at Koppal-II and Gadag-II for integration of RE generation projects- 31.08.2026<br>*Augmentation of 2x1500 MVA 765/400 kV ICTs (5th & 6th) at Koppal-II PS<br>*Augmentation of 3x500 MVA 400/220 kV ICTs (5th, 6th & 7th) at Koppal-II PS | <b>Start date of Connectivity:</b><br><br>24MW: 31.12.2026<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.12.2026 | 3/5 loc acquired. |

| S. No. | Sub station  | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks  |
|--------|--------------|--|-------------------------------------|---|---|---|--|--|
| 111.   | Koppal-II PS | <b>ABREL (RJ) Projects Ltd.</b><br><br><b>Connectivity Appl No.- 2200000141</b>                | 184MW (Wind)                        | <b>Generation:</b><br>184MW: 16.05.2027             | Status as updated in the meeting:<br><b>Generation:</b><br>184MW: 16.05.2027<br><br><b>DTL:</b> 28.02.2027<br>Generation Pooling station of M/s ABREL (RJ) Projects. Ltd. at Koppal - Koppal-II PS 220 kV S/c line along with 220 kV line bay at generation pooling station.<br>Section 68 received.<br>Generation PS: 28.02.2027       | <b>DTL:</b> 01 nos.of 220 kV line bays at Koppal-II PS for termination of DTL<br>Bay No. 212: 30.06.2026<br><b>Common Transmission system</b><br><br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>· Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka.- 30.09.2026   | <b>Start date of Connectivity:</b><br>184MW: 27.12.2025<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026 | ABREL representative informed that 35/56 locations acquired. |
| 112.   | Koppal-II PS | <b>Aditya Birla Renewables Subsidiary Ltd.</b><br><br><b>Connectivity Appl No.- 2200000237</b> | 102MW (Wind)                        | <b>Generation:</b><br>102MW: 05.03.2027             | Status as updated in the meeting:<br><b>Generation:</b><br>102MW: 05.03.2027<br><br><b>DTL:</b> Through sharing of dedicated transmission infrastructure of M/s ABREL (RJ) Projects Ltd. already granted for application no. 2200000141 i.e. Generating Pooling Station of M/s ABREL (RJ) Projects Ltd. – Koppal-II PS 220 kV S/c line. | <b>DTL:</b><br><br><b>Common Transmission system</b><br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>· Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka.- 30.09.2026<br>Part of System strengthening at Koppal-II and Gadag-II for integration of RE generation projects- 31.08.2026<br>*Augmentation of 2x1500 MVA 765/400 kV ICTs (5th & 6th) at Koppal-II PS<br>*Augmentation of 3x500 MVA | <b>Start date of Connectivity:</b><br>102MW: 31.12.2025<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026 | ABREL representative informed that 26/31 locations acquired. |

| S. No. | Sub station  | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                          | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks                              |
|--------|--------------|---|-------------------------------------|--|--|--|--|--------------------------------------|
| 113.   | Koppal-II PS | <b>JSP Green Wind 1 Pvt. Ltd.</b><br><br><b>Connectivity Appl No.- 2200000262</b> | 400MW (Wind)                        | <b>Generation:</b><br>400MW: 31.12.2025                                      | <b>Not Attended</b><br>Status as updated vide email<br><b>Generation:</b><br>400MW: 10.06.2026<br><br><b>DTL:</b><br>15.05.2026<br>Generation Pooling station of M/s JSP Green Wind 1 Pvt. . Ltd. at Raichur - Koppal-II PS 220 kV D/c line along with line bays at generation pooling station .<br>Foundations: 146/194<br>Tower Erections: 107/194<br>Stringing: started | 400/220 kV ICTs (5th, 6th & 7th) at Koppal-II PS<br><br><b>DTL:</b> 02 nos.of 220 kV line bays at Koppal-II PS for termination of DTL<br>Bay No. 218: 30.06.2026<br>Bay No. 224: 31.08.2026<br><b>Common Transmission system</b><br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>· Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase B) and Gadag-II (Phase- A) in Karnataka.- 30.09.2026<br><br>Part of System strengthening at Koppal-II and Gadag-II for integration of RE generation projects- 31.08.2026<br>· Augmentation of 2x1500 MVA 765/400 kV ICTs (5th & 6th) at Koppal-II PS<br>· Augmentation of 3x500 MVA 400/220 kV ICTs (5th, 6th & 7th) at Koppal-II PS | <b>Start date of Connectivity:</b><br>400MW: 31.12.2025<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026 | 92% land acquired. 25 WTG installed. |
| 114.   | Koppal-II PS | <b>JSP Green Wind 1 Pvt. Ltd.</b><br><br><b>Connectivity Appl No.- 2200000402</b> | 300MW (Wind)                        | Status as updated in the meeting:<br><b>Generation:</b><br>300MW: 31.03.2026 | Status as updated in the meeting:<br><b>Generation:</b><br>300MW: 10.06.2026<br><br><b>DTL:</b> 15.05.2026<br>Through dedicated connectivity transmission system of M/s JSP Green  | <b>DTL:</b> Nil<br><br><b>Common Transmission system</b><br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>· Transmission Scheme for  | <b>Start date of Connectivity:</b><br>300MW: 31.12.2025<br>[With the availability of Common Transmission system required for effectiveness of GNA.]  |                                      |

| S. No. | Sub station  | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                        | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <b>Generation Commissioning AND Dedicated Transmission System schedule</b>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <b>Connectivity system under GNA</b>   | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks                               |
|--------|--------------|---|-------------------------------------|--|--|--|---|---------------------------------------|
|        |              |   |                                     |  | Wind 1 Pvt. Ltd. granted for application no. 2200000262 (400 MW) i.e. Generation Pooling Station of M/ JSP Green Wind 1 Pvt. Ltd. – Koppal-II PS 220 kV D/c line.  | integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase B) and Gadag-II (Phase- A) in Karnataka.- 30.09.2026<br>Part of System strengthening at Koppal-II and Gadag-II for integration of RE generation projects- 31.08.2026<br>*Augmentation of 3x1500 MVA 765/400 kV ICTs (5th, 6th & 7th) at Koppal-II PS<br>*Augmentation of 5x500 MVA 400/220 kV ICTs (5th, 6th, 7th, 8th & 9th) at Koppal-II PS  | <b>Likely Operationalization date:</b> 31.10.2026   |                                       |
| 115.   | Koppal-II PS | <b>VEH GREEN ENERGY PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No. : 2200000126</b> | 153.6 MW (Wind)                     | Status as updated in the meeting<br><b>Generation:</b><br>155MW:31.03.2027 | Status as updated in the meeting<br><b>Generation:</b><br>155MW:09.06.2027<br><br><b>DTL:</b> 30.05.2026<br>•Generation Pooling Station of M/s VEH Green Energy Pvt. Ltd. at Koppal– Koppal-II PS 220 kV S/c line along with 220kV line at generation pooling station<br><br>133/203 fdns completed<br>108/203 erection completed<br>Stringing: approx 4 km completed<br><br>Generation PS: 30.05.2026 | <b>DTL:</b><br>•1 no. 220 kV line bay at Koppal-II PS for termination of DTL.<br>Bay No. 214: 30.06.2026<br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b><br>(Augmentation without ATS):<br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>•Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.09.2026 | <b>Start date of Connectivity:</b><br>153.6MW:<br>27.12.2025<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026 |                                       |
| 116.   | Koppal-II PS | <b>GADAG POWER INDIA PRIVATE LIMITED</b>  | 300 MW (Wind)                       | <b>Generation:</b><br>300MW: 10.12.2026                                    | Status as updated in the meeting:<br><b>Generation:</b><br>300MW: 10.12.2026   | <b>DTL:</b><br>•1 no. 220 kV line bay at Koppal-II PS end for termination of DTL   | <b>Start date of Connectivity:</b><br>300MW: 31.12.2025<br>[With the availability   | 18 WTG installed, 48/60 loc acquired. |

| S. No. | Sub station  | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|--------|--------------|---|-------------------------------------|---|--|--|---|---------|
|        |              | Connectivity Appl. No.: 2200000472  |                                     |   | <p>DTL: 30.05.2026</p> <ul style="list-style-type: none"> <li>•Generation Pooling Station of M/s Gadag Power India Private Limited – Koppal-II PS 220 kV S/c line on D/c tower along with line bay at generation pooling station Section 68 received</li> </ul> <p>Generation PS: 30.05.2026</p> | <p>Bay No. 234: 31.08.2026</p> <p>ATS: Nil</p> <p><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (System strengthening without ATS): ISTS Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026</p> <ul style="list-style-type: none"> <li>•Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A &amp; Phase-B ) and Gadag-II (Phase-A) in Karnataka- 30.09.2026</li> </ul> <p>Part of System strengthening at Koppal-II and Gadag-II for integration of RE generation projects- 31.08.2026</p> <ul style="list-style-type: none"> <li>*Augmentation by 3x1500 MVA,765/400 kV ICTs (5th-7th) at Koppal-II PS</li> <li>*Augmentation by 5x500 MVA,400/220 kV ICTs (5th-9th) at Koppal-II PS</li> </ul> | <p>of Common Transmission system required for effectiveness of GNA.]</p> <p><b>Likely Operationalization date:</b> 31.10.2026</p>   |         |
| 117.   | Koppal-II PS | <b>TATA Power Renewable Energy Ltd.</b><br><br><b>Connectivity Appl No.- 2200000390</b> | 225 MW [Solar:200 MW & BESS-25 MW]  |   | <p>Status as updated in the meeting:<br/><b>Generation:</b><br/>225MW: <b>Revoked</b></p> <p>DTL- Generation Pooling Station of M/s TATA Power Renewable Energy Ltd. Koppal-II PS 220 kV S/c line along with line bay at</p>   | <p>DTL-1 no. 220 kV line bay at Koppal-II PS for termination of above-mentioned line.</p> <p><b>Common Transmission system required for effectiveness of connectivity/GNA</b> ( Augmentation without ATS):</p> <ul style="list-style-type: none"> <li>•ISTS Network Expansion scheme in Western Region &amp;</li> </ul>  | <p><b>Start date of Connectivity:</b><br/>02.03.2026<br/>[With the availability of Common Transmission system required for effectiveness of GNA]</p> <p><b>Likely</b></p> |         |

| S. No. | Sub station  | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW)         | Gen Comm. Schedule (As per previous Dec'25 meeting)                             | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <u>Connectivity system under GNA</u>  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|--------------|---|---|---|--|---|--|---------|
|        |              |   |   |   | generation pooling station.<br><br>Generation PS:  | Southern Region for export of surplus power during high RE scenario in Southern Region.- 31.10.2026<br>•Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase- A) in Karnataka.- 30.09.2026<br>Part of System strengthening at Koppal-II and Gadag-II for integration of RE generation projects.- 31.08.2026<br>*Augmentation by 2x1500 MVA, 765/400 kV ICTs (5th & 6th) at Koppal-II PS<br>*Augmentation by 3x500 MVA, 400/220 kV ICTs (5th, 6th and 7th) at Koppal-II PS                                   | <b>Operationalization date:</b> 31.10.2026   |         |
| 118.   | Koppal-II PS | <b>M/s TATA Power Renewable Energy Ltd.</b><br><br><b>Connectivity Appl No.- 2200000481</b> | 232.5 MW<br>[Solar: 200 MW & BESS: 32.5 MW] | Status as updated in the meeting:<br><b>Generation:</b><br>232.5 MW: 30.11.2026 | Status as updated in the meeting:<br><b>Generation:</b><br>232.5 MW: 30.11.2026<br><br>DTL: 31.08.2026<br>Generation Pooling Station of M/s Tata Power Renewable Energy Limited Koppal-II PS 220 kV S/c line along with line bay at generation pooling station under the scope of applicant.<br><br>Generation PS:31.08.2026 | DTL-1 no. 220 kV line bay at Koppal-II PS end for termination of dedicated line - under the scope of ISTS. Bay No. 230: 31.08.2026<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b><br>(Augmentation without ATS):<br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region.- 31.10.2026<br>•Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase- A) in Karnataka. - 30.09.2026 | <b>Start date of Connectivity:</b><br>02.03.2026<br>[With the availability of Common Transmission system required for effectiveness of GNA]<br><br><b>Likely Operationalization date:</b> 31.10.2026 |         |

| S. No. | Sub station  | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)   | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|--------------|---|-------------------------------------|---|---|---|--|---------|
|        |              |   |                                     |   |   | Part of System strengthening at Koppal-II and Gadag-II for integration of RE generation projects. - 31.08.2026<br>*Augmentation by 3x1500 MVA, 765/400 kV ICTs (5th-7th) at Koppal-II PS<br>*Augmentation by 5x500 MVA, 400/220 kV ICTs (5th-9th) at Koppal-II PS   |  |         |
| 119.   | Koppal-II PS | <b>Tata Power Renewable Energy Ltd.</b><br><br><b>Connectivity Appl. No. : 0351100008</b> | 85MW [Solar]                        | Status as updated in the meeting:<br><b>Generation:</b><br>85 MW : 30.06.2026                     | Status as updated in the meeting:<br><b>Generation:</b><br>85 MW : 31.12.2026<br><br><b>DTL:</b><br>Through dedicated Connectivity transmission system of M/s Tata Power Renewable Energy Ltd. granted connectivity at Koppal-II PS for application no. 0251100013 (85 MW) i.e. Generation Pooling station of M/s Tata Power Renewable Energy Ltd. Koppal-II PS 220 kV S/c line | <b>DTL:</b> Nil<br><br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b><br>(Augmentation without ATS):<br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region.- 31.10.2026<br>· Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A) and Gadag-II (Phase- A) in Karnataka -30.09.2026 | <b>Start date of Connectivity:</b><br>85 MW: 27.12.2025<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026 |         |
|        |              | Bidar PS  |                                     |   |   |   |  |         |
| 120.   | Bidar PS     | <b>Sprng Powerinfra Pvt. Ltd.</b><br><br><b>Connectivity Appl No.- 2200000560</b>         | 200MW (Wind)                        | Status as updated in the meeting:<br><b>Generation:</b><br>100MW: 30.06.2027<br>100MW: 30.06.2028 | Status as updated in the meeting:<br><b>Generation:</b><br>100MW: 30.06.2027<br>100MW: 30.06.2028<br><br><b>DTL:</b> 30.05.2027<br>Generation Pooling station of M/s Sprng Powerinfra Pvt.  | <b>DTL:</b> 1 no. 220 kV line bay at Bidar PS for termination of DTL<br>Bay No. 208: 30.06.2026<br><br>Common Transmission system<br><br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of  | <b>Start date of Connectivity:</b><br>200MW: 30.06.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]  |         |

| S. No. | Sub station | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                          | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br><b>Connectivity system under GNA</b>  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks            |
|--------|-------------|---|-------------------------------------|--|--|--|--|--------------------|
|        |             |   |                                     |  | Ltd. - Bidar PS 220 kV S/c line along with line bay at generation pooling station.   | surplus power during high RE scenario in Southern Region- 31.10.2026<br>· Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka - 30.06.2026   | <b>Likely Operationalization date:</b> 30.06.2027  |                    |
| 121.   | Bidar PS    | <b>SAEL Industries Ltd.</b><br><br><b>Connectivity Appl No.- 2200000759</b>           | 300MW (Solar)                       | <b>Generation:</b><br>300MW: 30.06.2027                                      | Status as updated in the meeting:<br><b>Generation:</b><br>300MW: 30.06.2027<br><br><b>DTL:</b> Generation Pooling station of M/s SAEL Industries. Ltd. - Bidar PS 220 kV S/c line along with line bay at generation pooling station. - 30.04.2027   | <b>DTL:</b> 1 no. 220 kV line bay at Bidar PS for termination of DTL<br>Bay No. 214: 30.06.2026<br>Common Transmission system<br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>· Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka - 30.06.2026  | <b>Start date of Connectivity:</b><br>300MW: 22.04.2026<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026 |                    |
| 122.   | Bidar PS    | <b>SPRNG ENERGY PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No. : 2200000767</b> | 100 MW (Wind)                       | Status as updated in the meeting:<br><b>Generation:</b><br>100MW: 30.06.2030 | Status as updated in the meeting:<br><b>Generation:</b><br>100MW: 30.06.2030<br><br><b>DTL:</b> 31.05.2030<br>Through Sharing of dedicated connectivity transmission system of M/s Sprng Vayu Kiran Pvt. Ltd. (granted for application no. 2200000751 for 200 MW) i.e. Generation Pooling Station of M/s Sprng Vayu Kiran Pvt. Ltd. – Bidar PS 220 kV S/c line<br><br>Generation PS: | <b>DTL:</b> Nil<br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation other than ATS):<br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>· Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka- 30.06.2026<br>· Augmentation of transformation capacity by | <b>Start date of Connectivity:</b><br>100MW: 30-06-2030<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 30.06.2030 | 13/48 loc acquired |

| S. No. | Sub station | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|-------------|---|-------------------------------------|---|--|---|--|---------|
| 123.   | Bidar PS    | <b>PULSE HYBREN PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No.: 2200001001</b>  | 300 MW (Solar)                      | <b>Generation:</b><br>300MW: 31.05.2027             | <b>Not Attended</b><br>Status as updated vide email:<br><b>Generation:</b><br>300MW: 31.05.2027<br><br><b>DTL:</b> 30.04.2027<br>• Generation Pooling S/s of M/s Pulse Hybren Pvt. Ltd. – Bidar PS 220 kV S/c line along with line bay at generation PS<br><br>Generation PS: 30.04.2027 | 1x500 MVA, 400/220 kV ICTs (6th) at Bidar PS- 28.02.2027<br><br><b>DTL:</b><br>• 1 no. 220 kV line bay at Bidar PS for termination of DTL Bay No. 220: 31.05.2027<br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation other than ATS):<br>• ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>• Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka- 30.06.2026<br>• Augmentation of 3x500 MVA, 400/220 kV (6th- 8th) ICTs and 1x1500 MVA, 765/400kV ICT (4th) at Bidar PS- 28.02.2027 | <b>Start date of Connectivity:</b><br>300MW: 01.06.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 01.06.2027 |         |
| 124.   | Bidar PS    | <b>QUEST HYBREN PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No. : 2200001002</b> | 300 MW (Solar)                      | <b>Generation:</b><br>300MW: 30.06.2027             | <b>Not Attended</b><br>Status as updated vide email:<br><b>Generation:</b><br>300MW: 30.06.2027<br><br><b>DTL:</b> 31.05.2027<br>• Generation Pooling S/s of M/s Quest Hybren Pvt. Ltd. – Bidar PS 220 kV S/c line along with line bay at generation PS<br><br>Generation PS: 31.05.2027 | <b>DTL:</b><br>• 1 no. 220 kV line bay at Bidar PS for termination of DTL Bay No. 221: 30.06.2027<br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation other than ATS):<br>• ISTS Network Expansion scheme in Western Region & Southern Region for export of  | <b>Start date of Connectivity:</b><br>300MW: 01.07.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 01.07.2027 |         |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW)      | Gen Comm. Schedule (As per previous Dec'25 meeting)                            | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br><b>Connectivity system under GNA</b>  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks   |
|--------|-------------|--|--|--|---|--|--|---|
|        |             |  |  |  |   | surplus power during high RE scenario in Southern Region- 31.10.2026<br><ul style="list-style-type: none"> <li>Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka - 30.06.2026</li> <li>Augmentation of 3x500 MVA, 400/220 kV (6th- 8th) ICTs and 1x1500 MVA, 765/400kV ICT (4th) at Bidar PS- 28.02.2027</li> </ul>  |  |   |
| 125.   | Bidar PS    | <b>HERO SOLAR ENERGY PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No.: 2200001072</b>    | 250 MW (Solar)                           | <b>Generation:</b><br>250MW: 07.11.2026  | Status as updated in the meeting:<br><br><b>Generation:</b><br>250MW: 20.04.2027<br><br><b>DTL:</b> 31.12.2026<br><ul style="list-style-type: none"> <li>Generation Station of M/s Hero Solar Energy Pvt. Ltd – Bidar PS 220 kV S/c line on D/c tower along with line bay at generation PS</li> </ul> Generation PS: 31.12.2026 | <b>DTL:</b><br><ul style="list-style-type: none"> <li>01 no. 220 kV line bay at Bidar PS for above DTL Bay No. 206: 30.06.2026</li> </ul> <b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation other than ATS):<br><ul style="list-style-type: none"> <li>ISTS Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026</li> <li>Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka- 30.06.2026</li> <li>Augmentation of 3x500 MVA, 400/220 kV (6th- 8th) ICTs and 1x1500 MVA, 765/400kV ICT (4th) at Bidar PS- 28.02.2027</li> </ul> | <b>Start date of Connectivity:</b><br>250MW: 19.02.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 19.02.2027 | Hero Solar representative informed that vide SECI letter, revised SCD is 60 days subsequent to the readiness of delivery point and power evacuation infrastructure and/or start date of connectivity. |
| 126.   | Bidar PS    | <b>AMPIN ENERGY UTILITY PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No.: 2200000762</b> | 185.4 MW (Wind- 50.4 MW & Solar- 135 MW) | Status as updated in the meeting:<br><b>Generation:</b><br>185.4MW: 31.12.2027 | Status as updated in the meeting:<br><b>Generation:</b><br>185.4MW: 31.12.2027  | <b>DTL:</b><br><ul style="list-style-type: none"> <li>1 no. 220 kV line bay at Bidar PS for termination of DTL Bay No. 216: 30.06.2026</li> </ul> <b>ATS:</b> Nil  | <b>Start date of Connectivity:</b><br>185.4MW: 31.12.2027<br>[With the availability of Common  |   |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW)    | Gen Comm. Schedule (As per previous Dec'25 meeting)                         | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|--------|-------------|--|--|---|---|--|---|---------|
|        |             |  |  |   | <p><b>DTL:</b> 31.12.2027</p> <ul style="list-style-type: none"> <li>• Generation Pooling Station of M/s Ampin Energy Utility Pvt. Ltd. – Bidar PS 220 kV S/c line along with line bay at generation pooling station</li> </ul> <p>Generation PS:31.12.2027</p>   | <p><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation other than ATS):</p> <ul style="list-style-type: none"> <li>• ISTS Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region-31.10.2026</li> <li>• Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka-30.06.2026</li> </ul> | <p>Transmission system required for effectiveness of GNA.]</p> <p><b>Likely Operationalization date:</b> 31.12.2027</p>   |         |
| 127.   | Bidar PS    | <b>AMPIN ENERGY UTILITY PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No.: 2200000763</b> | 185.4 MW (Wind-50.4 MW & Solar-135 MW) | Status as updated in the meeting:<br><b>Generation:</b> 185.4MW: 31.12.2027 | Status as updated in the meeting:<br><br><b>Generation:</b> 185.4MW: 31.12.2027<br><br><b>DTL:</b> Through dedicated connectivity transmission system granted to M/s Ampin Energy Utility Pvt. Ltd. for 150 MW (app. no. 2200000762) i.e. Generating station of M/s Ampin Energy Utility Pvt. Ltd. – Bidar PS 220 kV S/c line on D/c tower along with line bay at generation pooling station.<br><br>Generation PS: | <b>DTL:</b> Nil<br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation other than ATS):<br>• ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-31.10.2026<br>• Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka-30.06.2026                       | <b>Start date of Connectivity:</b> 185.4MW: 31.12.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.12.2027 |         |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW)                | Gen Comm. Schedule (As per previous Dec'25 meeting)                              | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|-------------|--|--|--|--|--|--|---------|
| 128.   | Bidar PS    | <b>HERO SOLAR ENERGY PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No.: 2200000422</b>  | 389 MW (Solar: 188 MW & Wind: 201 MW & Ess: 38Mwh) | Status as updated in the meeting:<br><br><b>Generation:</b><br>389MW: 30-06-2026 | Status as updated in the meeting:<br><br><b>Generation:</b><br>389MW: 30.07.2026<br><br><b>DTL:</b> 30.06.2026<br>•Generation Pooling Station of M/s Hero Solar Energy Private Limited for application no. 2200000422 (300 MW) – Bidar PS 220 kV S/c line along with line bay at generation pooling station<br><br>Generation PS: 30.06.2026   | <b>DTL:</b><br>•1 no. 220 kV line bay at Bidar PS end for termination of dedicated line<br><b>Bay No. 202:</b> 30.06.2026<br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation other than ATS):<br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-31.10.2026<br>•Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka-30.06.2026 | <b>Start date of Connectivity:</b><br>389MW: 31.12.2026<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.12.2026 |         |
| 129.   | Bidar PS    | <b>HERO SOLAR ENERGY PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No. : 2200000640</b> | 312 MW (Wind-180 MW, Solar-132 MW & Ess-25 MW)     | <b>Generation:</b><br>312MW: 23.12.2026  | Status as updated in the meeting:<br><br><b>Generation:</b><br>312MW: 23.12.2026<br><br><b>DTL:</b> 30.06.2026<br>•Common Generation Pooling Station of M/s Hero Solar Energy Pvt. Ltd. for application no. 2200000640 (250 MW) and 2200000422 (300 MW) – Bidar PS 220 kV single circuit [through stringing of 2nd circuit on 220 kV D/c towers of DTL for application no. 2200000422] along with line bay at generation pooling | <b>DTL:</b><br>•1 no. 220 kV line bay at Bidar PS for termination of above-mentioned line<br><b>Bay No. 204:</b> 30.06.2026<br><br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation other than ATS):<br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-31.10.2026  | <b>Start date of Connectivity:</b><br>312MW: 31.03.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.03.2027 |         |

| S. No. | Sub station | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                          | Schedule as per Mar'26 JCC meeting (Under Applicant <u>scope</u> )<br><u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br><br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|-------------|---|-------------------------------------|--|--|--|--|---------|
|        |             |   |                                     |  | station<br>Generation PS: 30.06.2026   | •Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka-30.06.2026  |  |         |
| 130.   | Bidar PS    | <b>Sprng Green Energy Pvt. Ltd.</b><br><br><b>Connectivity Appl. No. : 2200000753</b> | 100 MW (Wind-100 MW)                | Status as updated in the meeting:<br><b>Generation:</b><br>100MW: 31.12.2028 | Status as updated in the meeting:<br><b>Generation:</b><br>100MW: 31.12.2028<br><br><b>DTL:</b><br>•Through Sharing of dedicated connectivity transmission system of M/s Sprng Powerinfra Pvt. Ltd. (granted for application no. 2200000560 for 200 MW) i.e. Generation Pooling Station of M/s Sprng Powerinfra Pvt. Ltd. Bidar PS 220 kV S/c line<br><br>Generation PS: | <b>DTL:</b><br>•1 no. 220 kV line bay at Bidar PS for termination of above-mentioned line<br><b>Bay No. 208:</b> 30.06.2026<br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b> (Augmentation other than ATS):<br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-31.10.2026<br>•Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka-30.06.2026 | <b>Start date of Connectivity:</b><br>100MW: 31.12.2028<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.12.2028 |         |

| S. No. | Sub station | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW)                | Gen Comm. Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|--------|-------------|---|--|---|--|--|---|---------|
| 131.   | Bidar PS    | <b>AMPIN ENERGY UTILITY PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No. : 2200000892</b>   | 150MW [185.4MW(Hybrid) [Wind-50.4MW, Solar-135MW]] |   | Status as updated in the meeting:<br><b>Generation:</b><br><br>150MW: 31.12.2027<br><br><b>DTL:</b> 31.12.2027<br>• Generation Pooling Station of M/s Ampin Energy Utility Pvt. Ltd. – Bidar PS 220 kV S/c line along with line bay at generation pooling station<br><br>Generation PS: 31.12.2027 | <b>DTL:</b> • 1 no. 220 kV line bay at Bidar PS for termination of above-mentioned line<br><br><b>ATS</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS:):</b><br>• ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region – 31.10.2026<br>• Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka – 30.06.2026<br>• Augmentation of 1x500 MVA, 400/220 kV 6 <sup>th</sup> ICT at Bidar PS – 28.02.2027 | <b>Start date of Connectivity:</b><br><b>150MW:</b> 31-12-2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31-12-2027 |         |
| 132.   | Bidar PS    | <b>AMPIN Energy C&amp;I Thirteen Private Limited (Formerly known as AMP ENERGY C&amp;I THIRTEEN PRIVATE LIMITED)</b><br><br><b>Connectivity Appl. No.: 2200000893</b> | 50MW [68.9MW (Hybrid) [Wind-18.9MW, Solar-50MW]]   |   | Status as updated in the meeting:<br><br>Generation:<br><br>50MW: 31.12.2027<br><br><b>DTL:</b> 31.12.2027<br>Through dedicated connectivity transmission system agreed for app. no. 2200000892 i.e. Generating station of M/s Ampin Energy Utility Pvt. Ltd. – Bidar PS 220 kV S/c line           | <b>DTL:</b> Nil<br><br><b>ATS</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS:):</b><br>• ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region – 31.10.2026   | <b>Start date of Connectivity:</b><br><b>50MW:</b> 31-12-2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31-12-2027  |         |

| S. No. | Sub station    | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)   | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <b>Generation Commissioning AND Dedicated Transmission System schedule</b>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <b>Connectivity system under GNA</b>   | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|--------|----------------|--|-------------------------------------|---|--|--|---|---------|
|        |                |  |                                     |   | Generation PS: 31.12.2027  | <ul style="list-style-type: none"> <li>Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka – 30.06.2026</li> <li>Augmentation of 1x500 MVA, 400/220 kV 6<sup>th</sup> ICT at Bidar PS – 28.02.2027</li> </ul>  |   |         |
| 133.   | Bidar PS       | <b>Sprng Vayu Kiran Pvt. Ltd.</b><br><br><b>Connectivity Appl. No.:</b> 2200000751                   | 200 MW (Wind)                       |   | <p>Status as updated in the meeting:</p> <p><b>Generation:</b><br/>100MW: 30.06.2027<br/>100MW: 30.06.2028</p> <p><b>DTL:</b><br/>Generating pooling station of M/s Sprng Vayu kiran Pvt. Ltd. – Bidar PS 220 Kv S/c line along with line bay at generation pooling station 1 no. of 220kv line bay at bidar PS for termination of above-mentioned line</p> <p><b>Generation PS:</b></p> | <p><b>ATS:</b> Nil</p> <p><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b></p> <ul style="list-style-type: none"> <li>ISTS Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region – 31.10.2026</li> <li>Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnaaka – 30.06.2026</li> </ul> | <p><b>Start date of Connectivity:</b><br/><b>200MW:</b> 30.06.2029<br/>[With the availability of Common Transmission system required for effectiveness of GNA.]</p> <p><b>Likely Operationalization date:</b> <b>30.06.2029</b></p> |         |
|        |                | Ananthpuram PS   |                                     |   |  |  |   |         |
| 134.   | Ananthpuram PS | <b>Project Nine Renewable Power Pvt. Ltd.</b><br><br><b>Connectivity Appl No.-</b> <b>2200000162</b> | 295MW (Wind)                        | <p>Status as updated in the meeting:</p> <p><b>Generation:</b><br/>95.7MW: 31.07.2026<br/>52.8MW: 30.09.2026<br/>29.7MW: 31.12.2026<br/>116.8MW: 17.03.2027</p> | <p>Status as updated in the meeting:</p> <p><b>Generation:</b><br/>95.7MW: 31.07.2026<br/>52.8MW: 30.09.2026<br/>29.7MW: 31.12.2026<br/>116.8MW: 17.03.2027</p> <p><b>DTL:</b> 31.05.2026<br/>Generation Pooling station of M/s Project Nine Renewable</p>   | <p><b>DTL:</b> 1 no. 220 kV line bay at Ananthpuram PS for termination of DTL <b>Bay No. 203:</b> 30.04.2026<br/><b>Common Transmission system</b></p> <ul style="list-style-type: none"> <li>ISTS Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026</li> <li>Transmission scheme for</li> </ul>   | <p><b>Start date of Connectivity:</b><br/>295MW: 28.09.2025<br/>[With the availability of Common Transmission system required for effectiveness of GNA.]</p> <p><b>Likely Operationalization date:</b> 31.10.2026</p>               |         |

| S. No. | Sub station    | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                      | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <b>Generation Commissioning AND Dedicated Transmission System schedule</b>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <b>Connectivity system under GNA</b>  | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|--------|----------------|---|-------------------------------------|--|--|---|---|---------|
|        |                |   |                                     |  | Power Pvt. Ltd. - Ananthpuram PS 220 kV S/c line on D/c tower along with line bays at generation pooling station-<br><br>Generation PS: 31.05.2026   | evacuation of power from RE sources in Kurnool Wind Energy Zone (3000 MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.05.2026<br>· Transmission scheme for Solar Energy Zone in Ananthpuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh.- 31.05.2026   |   |         |
| 135.   | Ananthpuram PS | <b>Ayana Renewable Power Four Pvt. Ltd.</b><br><br><b>Connectivity Appl No.- 2200000318</b> | 50MW (Wind)                         | Status as updated in the meeting:<br><b>Generation:</b> 50MW: 31.05.2026 | Status as updated in the meeting:<br><b>Generation:</b> 50MW: 30.06.2026<br><br><b>DTL:</b> Through sharing of dedicated connectivity transmission system of M/s Project Nine Renewable Power Pvt. . Ltd. granted connectivity for application no. 2200000162 i.e. Generating Pooling Station of M/ Project Nine Renewable Power Pvt. . Ltd. – Ananthapuram PS 220 kV S/c line on D/c tower. | <b>DTL:</b> Nil<br><br><b>Common Transmission system</b><br><br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>· Transmission scheme for Solar Energy Zone in Ananthpuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh. - 31.05.2026 | <b>Start date of Connectivity:</b> 50MW: 28.09.2025 [With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026 |         |

| S. No. | Sub station     | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                          | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks  |
|--------|-----------------|--|-------------------------------------|--|--|--|--|--|
| 136.   | Ananthapuram PS | <b>ABC Cleantech Pvt. Ltd.</b><br><br><b>Connectivity Appl No.- 2200000271</b>       | 250MW (Wind)                        | <b>Generation:</b><br>250MW: 31.03.2027                                      | Status as updated in the meeting:<br><br><b>Generation:</b><br>70MW: 01.10.2027<br>180MW: 01.04.2028<br><br><b>DTL:</b> 25.03.2027<br>Generating Pooling station of M/s ABC Cleantech Pvt. Ltd. - Ananthapuram PS 400 kV S/c line on D/c towers including terminal bay at generation end.<br>Generation PS: 25.03.2027   | <b>DTL:</b> 1 no. 400 kV line bay at Ananthapuram PS for termination of DTL<br><b>Bay No. 419:</b> 30.04.2026<br><b>Common Transmission system</b><br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>· Transmission scheme for Solar Energy Zone in Ananthapuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh. 31.05.2026 | <b>Start date of Connectivity:</b><br>250MW: 31.03.2026<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026 | ABC cleantech representative informed that 55/83 locations acquired. |
| 137.   | Ananthapuram PS | <b>ABC CT RE Park (01) Pvt. Ltd.</b><br><br><b>Connectivity Appl No.- 2200000276</b> | 250MW (Wind)                        | Status as updated in the meeting:<br><b>Generation:</b><br>250MW: 30.04.2027 | Status as updated in the meeting:<br><b>Generation:</b><br>250MW: 11.04.2027<br><br><b>DTL:</b> 25.03.2027<br>Through sharing of dedicated connectivity transmission system of M/s ABC Cleantech Pvt. . Ltd. (for application no. 2200000271) i.e. Generating Pooling Station of M/s ABC Cleantech Power Pvt. . Ltd. – Ananthapuram PS 400 kV S/c line on D/c tower. | <b>DTL:</b><br><br><b>Common Transmission system</b><br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>· Transmission scheme for Solar Energy Zone in Ananthapuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh. - 31.05.2026   | <b>Start date of Connectivity:</b><br>250MW: 30.06.2026<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026 | ABC cleantech representative informed that 72/76 locations acquired. |
| 138.   | Ananthapuram PS | ABC CT RE Park (02) Pvt. Ltd. -<br><br>2200000274                                    | 250MW (Wind)                        | Status as updated in the meeting:<br><b>Generation:</b><br>250MW: 30.04.2027 | Status as updated in the meeting:<br><b>Generation:</b><br>250MW: 11.04.2027   | <b>DTL:</b> Nil<br><br><b>Common Transmission system</b>   | <b>Start date of Connectivity:</b><br>250MW: 30.06.2026<br>[With the availability of Common Transmission system  | ABC cleantech representative informed that 50/76 locations acquired. |

| S. No. | Sub station     | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)   | Schedule as per Mar'26 JCC meeting (Under Applicant scope)<br><u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br><br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks   |
|--------|-----------------|--|-------------------------------------|---|--|--|--|---|
|        |                 |  |                                     |   | <b>DTL:</b> Through sharing of dedicated connectivity transmission system of M/s ABC Cleantech Pvt. . Ltd. (for application no. 2200000271) i.e. Generating Pooling Station of M/s ABC Cleantech Power Pvt. . Ltd. – Ananthapuram PS 400 kV S/c line on D/c tower.   | · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>· Transmission scheme for Solar Energy Zone in Ananthapuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh.- 31.05.2026  | required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026   |   |
| 139.   | Ananthapuram PS | ABC CT RE Park (03) Pvt. Ltd. -<br><br>2200000273  | 250MW (Wind)                        | <b>Generation:</b><br>250MW: 30.06.2027   | Status as updated in the meeting:<br><br><b>Generation:</b><br>250MW: 31.12.2027<br><br><b>DTL:</b> Through sharing of dedicated connectivity transmission system of M/s ABC Cleantech Pvt. Ltd. (for application no. 2200000271) i.e. Generating Pooling Station of M/s ABC Cleantech Power Pvt. Ltd. – Ananthapuram PS 400 kV S/c line on D/c tower. | <b>DTL:</b> Nil<br><br><b>Common Transmission system</b><br><br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>· Transmission scheme for Solar Energy Zone in Ananthapuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh. - 31.05.2026 | <b>Start date of Connectivity:</b><br>250MW: 31.03.2026<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026 | ABC cleantech representative informed that 52/83 locations acquired.  |
| 140.   | Ananthapuram PS | <b>ACME CLEANTECH SOLUTIONS PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No.: 2200000069</b> | Solar:400<br>BESS:<br>380MWh        | <b>Generation:</b><br>200MW: 27-10-2026<br>200MW:30.06.2027<br>200Mwh: 27.10.2026<br>180Mwh: 30.06.2027 | Status as updated in the meeting:<br><br><b>Generation:</b><br>200MW: 14.10.2027<br>200MW:27.02.2028<br>380Mwh: 14.10.2027<br><br><b>DTL:</b> 31.08.2027<br>•Generation Pooling station of ACME Cleantech Solutions  | <b>DTL:</b><br>• 1 no. 220 kV line bay at Ananthapuram PS<br><b>Bay No. 201:</b> 30.04.2026<br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS:):</b><br>•ISTS Network Expansion  | <b>Start date of Connectivity:</b><br>400MW: 31.05.2026<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely</b>                                     | Acme cleantech has informed vide email dtd. 20-06-2025 that 190MW(Hybrid) PPA signed for connectivity app no. 2200000335 and 2200000069 for which vide SECI letter, revised SCD is 27.10.2026. Further extended till 14.10.2027 (190MW) |

| S. No. | Sub station   | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)     | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br><b>Connectivity system under GNA</b>  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks  |
|--------|---------------|--|-------------------------------------|---|---|--|--|--|
|        |               |  |                                     |   | Private Limited – Anantapur PS 220 kV S/c line on D/c tower [with stringing of both circuit of D/c tower and bunching of both circuits at both ends to form S/c line] along with line bays at generation pooling station<br><br>Generation PS: 31.08.2027   | scheme in Western Region & Southern Region for export of surplus power during high RE scenario in SR- 31.10.2026<br>•Transmission scheme for Solar Energy Zone in Ananthapuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh- 31.05.2026  | <b>Operationalization date:</b> 31.10.2026   |  |
| 141.   | Ananthapur PS | <b>Gentari Renewable India Castor One Pvt. Ltd.</b><br><br><b>Connectivity Appl. No.: 2200000713</b> | 350 MW (Wind)                       | <b>Not Attended</b><br><br><b>Generation:</b> 350MW:    | <b>Not Attended</b><br>Status as Submitted vide mail:<br><b>Generation:</b> 350MW: 28.03.2027<br><br><b>DTL:</b> 20.01.2027<br>• Generating Pooling Station of M/s Gentari Renewables India Castor One Pvt. Ltd.– Ananthapuram PS 220 kV S/c line on D/c tower# along with line bays at generation pooling station<br><br>Generation PS: 20.02.2027 | <b>DTL:</b><br>• 1 no. 220 kV line bay at Ananthapuram PS for termination of DTL<br><b>Bay No. 209:</b> 30.04.2026<br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS:):</b><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in SR- 31.10.2026<br>•Transmission scheme for Solar Energy Zone in Ananthapuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh- 31.05.2026<br>• Transmission System strengthening at Kurnool-III PS for integration of additional RE generation projects- 27.03.2027 | <b>Start date of Connectivity:</b> 350MW: 28.03.2027 [With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 28.03.2027 |  |
| 142.   | Ananthapur    | <b>RENEW VIKRAM SHAKTI PRIVATE LIMITED</b>   | 1710(Solar-810 MW & Wind-900)       | Status as updated in the meeting:<br><b>Generation:</b> | Status as updated in the meeting:<br><b>Generation:</b> Solar   | <b>DTL:</b><br>•2 no. 400 kV line bays at Anantapur PS<br><b>Bay No 422 &amp; 425:</b>   | <b>Start date of Connectivity:</b> 1710MW: 31.03.2026 [With the availability   | PPA yet to be signed for 300 MW (Installed Capacity: 1025MW) |

| S. No. | Sub station     | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                       | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|--------|-----------------|--|-------------------------------------|---|---|---|---|---------|
|        | m PS            | <b>Connectivity Appl. No.: 220000032</b>                                   | MW & BESS-600MWh )                  | 685MW: 27.10.2026<br>1025MW: 31.12.2027                                   | 50MW: 31.05.2026<br>385MW:30.09.2026<br>375MW: 29.02.2028<br>Wind<br>100MW: 31.05.2026<br>150.8: 30.09.2026<br>649.2MW: 29.02.2028<br>BESS<br>415MWh: 30.09.2026<br>185MWh: 29.02.2028<br><br><b>DTL:</b> 30.04.2026<br>•Generation Pooling station of Renew Vikram Shakti Private Limited – Anantapur PS 400 kV D/c line along with line bays at generation pooling station<br><br>Generation PS: 30.04.2026 | 30.04.2026<br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>•Transmission Scheme Transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.05.2026<br>•Transmission scheme for Solar Energy Zone in Ananthapuram (Anantapur) (2500 MW) and Kurnool (1000 M), Andhra Pradesh- 31.05.2026 | of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026  |         |
| 143.   | Ananthapuram PS | <b>Seven Renewable Power Pvt. Ltd. Connectivity Appl. No. : 2200000226</b> | 150MW [Wind]                        | Status as updated in the meeting:<br><b>Generation:</b> 150MW: 31.03.2027 | Status as updated in the meeting:<br><b>Generation:</b> 150MW: 23.09.2028<br><br><b>DTL:</b> Generation Pooling station of M/s Seven Renewable Power Pvt. Ltd. -Ananthapuram PS 220 kV S/c line on D/c tower  | <b>DTL:</b> Nil<br>1 no. 220 kV line bay at Ananthapuram PS for termination of dedicated Connectivity line<br><b>Bay No. 205:</b> 30.04.2026<br><br><b>ATS:</b> Nil<br><br>Common Transmission system   | <b>Start date of Connectivity:</b> 150 MW: 30.09.2026 [With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely</b> |         |

| S. No. | Sub station    | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW)         | Gen Comm. Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|--------|----------------|---|---|---|--|--|---|---------|
|        |                |   |   |   | along with line bays at generation pooling station. line should be capable of transferring atleast 300MW.  | <b>required for effectiveness of connectivity/GNA (Augmentation without ATS):</b><br><ul style="list-style-type: none"> <li>· ISTS Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region.- 31.10.2026</li> <li>· Transmission Scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.05.2026</li> <li>· Transmission scheme for Solar Energy Zone in Ananthpuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh - 31.05.2026</li> </ul> | <b>Operationalization date:</b> 31.10.2026  |         |
| 144.   | Ananthpuram PS | <b>RENEW VIKRAM SHAKTI PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No.: 2200000372</b> | 160 MW (Hybrid) [Solar-40 MW & Wind-120 MW] |   | Status as updated in the meeting:<br><br><b>Generation:</b><br>160 MW: 29.02.2028<br><br><b>DTL:</b> Through Dedicated connectivity transmission system of M/s Renew Vikram Shakti Pvt. Ltd. Granted for application no. 2200000583 for 140 MW i.e. Generating Pooling Station of M/s Renew Vikram Shakti Pvt. Ltd. - Ananthpuram PS 220 kV S/c line on D/c tower.<br><br>Generation PS: | <b>DTL:</b><br>Nil<br><br>ATS Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b><br><ul style="list-style-type: none"> <li>• ISTS Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026</li> <li>· Transmission scheme for Solar Energy Zone in Ananthpuram (Ananthapur) (2500 MW) and Kurnool (1000</li> </ul>  | <b>Start date of Connectivity:</b><br>160 MW: 29.02.2028<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 29.02.2028 |         |

| S. No. | Sub station    | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                          | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|--------|----------------|--|-------------------------------------|--|--|--|---|---------|
|        |                |  |                                     |  |  | MW), Andhra Pradesh. 31.05.2026  |   |         |
| 145.   | Ananthpuram PS | <b>RENEW VIKRAM SHAKTI PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No.: 2200000583</b>      | 140 MW (Wind)                       | <b>Generation:</b><br>140 MW: 29.02.2028                                     | Status as updated in the meeting:<br><br><b>Generation:</b><br>140 MW: 29.02.2028<br><br><b>DTL:</b> 31.01.2028<br>Generating Pooling Station of M/s Renew Vikram Shakti Pvt. Ltd. - Ananthpuram PS 220 kV S/c line on D/c tower along with line bay at generating pooling station.<br><br>Generation PS: 31.01.2028 | <b>DTL:</b><br>1 no. 220 Kv line bay at ananthapur PS for termination of above DTL<br><b>Bay No. 207:</b> 30.04.2026<br>ATS Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b><br>• ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>· Transmission scheme for Solar Energy Zone in Ananthpuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh.- 31.05.2026 | <b>Start date of Connectivity:</b><br>140 MW: 29.02.2028<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 29.02.2028 |         |
|        |                | Bellary PS   |                                     |  |  |  |   |         |
| 146.   | Bellary PS     | <b>ACME CLEANTECH SOLUTIONS PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No.: 2200001140</b> | 300 MW (Solar)                      | Status as updated in the meeting:<br><b>Generation:</b><br>300MW: 22.09.2027 | Status as updated in the meeting:<br><b>Generation:</b><br>300MW: 22.09.2027<br><br><b>DTL:</b> 31.08.2027<br>•Generation Pooling Station of M/s Acme Cleantech Solutions Pvt. Ltd. - Bellary PS 220 kV S/c line on D/c* along with 220 kV line bay at generation  | <b>DTL:</b><br>• 1 no. 220 kV line bay at ISTS end for termination of DTL- 21.09.2027<br><br>ATS Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b>  | <b>Start date of Connectivity:</b><br>300MW: 22.09.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely</b>                                      |         |

| S. No. | Sub station | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                          | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <u>Connectivity system under GNA</u>  | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|--------|-------------|---|-------------------------------------|--|---|---|---|---------|
|        |             |   |                                     |  | Pooling Station end.<br>Generation PS: 31.08.2027   | <ul style="list-style-type: none"> <li>•ISTS Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026</li> <li>•Transmission Scheme for integration of Bellary REZ in Karnataka- 21.09.2027</li> <li>•Transmission system for integration Davanagere/Chitradurga REZ- 21.03.2027</li> </ul>  | <b>Operationalization date:</b> 22.09.2027  |         |
| 147.   | Bellary PS  | <b>NTPC RENEWABLE ENERGY LIMITED</b><br><br><b>Connectivity Appl. No.: 2200000825</b> | 76 MW (Wind)                        | <b>Generation:</b><br>76MW: 22.09.2027                                       | Status as updated in the meeting:<br><br><b>Generation:</b><br>76MW: 22.09.2027<br><br><b>DTL:</b><br>•Generation Station of M/s NTPC Renewable Energy Ltd. – Bellary PS 220 kV S/c line along with line bay at generation PS<br><br>Generation PS: | <b>DTL:</b><br>•01 no. 220 kV line bay at Bellary PS for above DTL- 21.09.2027<br><br>ATS Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS:):</b><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>•Transmission Scheme for integration of Bellary REZ in Karnataka- 21.09.2027<br>•Transmission system for integration Davanagere/Chitradurga REZ- 21.03.2027 | <b>Start date of Connectivity:</b><br>76MW: 22.09.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 22.09.2027 |         |
| 148.   | Bellary PS  | <b>NTPC RENEWABLE ENERGY LIMITED</b>  | 345 MW (Wind)                       | Status as updated in the meeting:<br><b>Generation:</b><br>345MW: 22.09.2027 | Status as updated in the meeting:<br><b>Generation:</b>   | <b>DTL:</b><br>•01 no. 220 kV line bay at Bellary PS for above DTL- 21.09.2027  | <b>Start date of Connectivity:</b><br>345MW: 22.09.2027<br>[With the availability   |         |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                             | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|--------|-------------|--|-------------------------------------|---|--|--|---|---------|
|        |             | <b>Connectivity Appl. No. : 2200001102</b>   |                                     |   | 345MW: 22.09.2027<br><br><b>DTL:</b><br>•Generation Station of M/s NTPC Renewable Energy Ltd. – Bellary PS 220 kV S/c line along with line bay at generation PS<br><br>Generation PS:  | ATS Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>•Transmission Scheme for integration of Bellary REZ in Karnataka- 21.09.2027<br>•Transmission system for integration Davanagere/Chitradurga REZ- 21.03.2027 | of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 22.09.2027  |         |
| 149.   | Bellary PS  | <b>NTPC RENEWABLE ENERGY LIMITED</b><br><br><b>Connectivity Appl. No. : 2200001103</b> | 55 MW (Wind)                        | Status as updated in the meeting:<br><br><b>Generation:</b><br>55MW: 22.09.2027 | Status as updated in the meeting:<br><br><b>Generation:</b><br>55MW: 22.09.2027<br><br><b>DTL:</b><br>Through dedicated Connectivity transmission system grant of Connectivity to M/s NTPC Renewable Energy Ltd. (application no. 2200000825 [i.e. Generation Station of M/s NTPC Renewable Energy Ltd. – Bellary PS 220 kV S/c line alongwith line bay at generation PS | <b>DTL:</b> Nil<br><br>ATS Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>•Transmission Scheme for integration of Bellary REZ in Karnataka- 21.09.2027<br>•Transmission system for integration                 | <b>Start date of Connectivity:</b><br>55MW: 22.09.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 22.09.2027 |         |

| S. No. | Sub station | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)  | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|-------------|---|-------------------------------------|--|--|--|--|---------|
|        |             |   |                                     |  | Generation PS:   | Davanagere/Chitradurga REZ-21.03.2027  |  |         |
| 150.   | Bellary PS  | <b>GENTARI RENEWABLES INDIA UTILITIES 2 PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No. : 2200001113</b> | 400 MW (Solar)                      | <b>Not Attended</b><br><br><b>Generation:</b><br>400MW:                                    | <b>Not Attended</b><br>Status as submitted vide mail:<br><br><b>Generation:</b><br>400MW: 21.09.2027<br><br><b>DTL:</b> 31.07.2027<br>Generation Pooling Station of M/s Gentari Renewables India Utilities 2 Pvt. Ltd. – Bellary PS 220 kV S/c line on D/c towers [through stringing of both arms of 220 kV D/c towers and bunching both arms circuit at both end for termination of line in single bay] along with 220 kV line bay at generation Pooling Station end<br><br>Generation PS: 31.08.2027 | <b>DTL:</b><br>1 no. 220 kV line bay at ISTS end for termination of DTL-21.09.2027<br><br>ATS Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-31.10.2026<br>•Transmission Scheme for integration of Bellary REZ in Karnataka- 21.09.2027<br>•Transmission system for integration Davanagere/Chitradurga REZ-21.03.2027 | <b>Start date of Connectivity:</b><br>400MW: 22.09.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 22.09.2027 |         |
| 151.   | Bellary PS  | <b>GENTARI RENEWABLES INDIA UTILITIES 2 PRIVATE LIMITED</b>   | 132 MW (Wind)                       | <b>Not Attended</b><br>(As per June'25 JCC)<br><br><b>Generation:</b><br>132MW: 22.09.2027 | <b>Not Attended</b><br>Status as submitted vide mail:<br><br><b>Generation:</b><br>132MW: 21.09.2027   | <b>DTL:</b> Nil<br><br>ATS Nil<br><br><b>Common Transmission</b>   | <b>Start date of Connectivity:</b><br>132MW: 22.09.2027<br>[With the availability of Common  |         |

| S. No. | Sub station | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                                   | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|--------|-------------|---|-------------------------------------|---|---|--|---|---------|
|        |             | Connectivity Appl. No.: 2200001114  |                                     |   | <p><b>DTL:</b><br/>Through sharing dedicated connectivity transmission system of M/s NTPC Renewable Energy Limited. [granted for app. no. 2200000825 for 76 MW] i.e Generation Station of M/s NTPC Renewable Energy Ltd. – Bellary PS 220 kV S/c line</p> <p>Generation PS: 01.08.2027</p>  | <p><b>system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b></p> <ul style="list-style-type: none"> <li>•ISTS Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026</li> <li>•Transmission Scheme for integration of Bellary REZ in Karnataka- 21.09.2027</li> <li>•Transmission system for integration Davanagere/Chitradurga REZ- 21.03.2027</li> </ul>  | <p>Transmission system required for effectiveness of GNA.]</p> <p><b>Likely Operationalization date:</b> 22.09.2027</p>   |         |
| 152.   | Bellary PS  | <p><b>SERENTICA RENEWABLES INDIA 11 PRIVATE LIMITED</b></p> <p>Connectivity Appl. No.: 2200001138</p> | 100 MW (Wind)                       | <p>Status as updated in the meeting:<br/><b>Generation:</b><br/>100MW: 30.06.2027</p> | <p>Status as updated in the meeting:<br/><b>Generation:</b><br/>100MW: 22.09.2027</p> <p><b>DTL:</b> 15.06.2027<br/>Generation Pooling Station of M/s Serentica Renewables India 11 Pvt. Ltd.– Bellary PS 220 kV S/c line on D/c tower along with 220 kV line bay at generation Pooling Station end</p> <p>Generation PS:15.06.2027</p> | <p><b>DTL:</b></p> <ul style="list-style-type: none"> <li>• 1 no. 220 kV line bay at ISTS end for termination of DTL - 21.09.2027</li> </ul> <p>ATS Nil</p> <p><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b></p> <ul style="list-style-type: none"> <li>•ISTS Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026</li> <li>•Transmission Scheme for integration of Bellary REZ in Karnataka- 21.09.2027</li> <li>•Transmission system for integration</li> </ul> | <p><b>Start date of Connectivity:</b><br/>100MW: 22.09.2027<br/>[With the availability of Common Transmission system required for effectiveness of GNA.]</p> <p><b>Likely Operationalization date:</b> 22.09.2027</p> |         |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                          | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <b>Generation Commissioning AND Dedicated Transmission System schedule</b>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <b>Connectivity system under GNA</b>   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|-------------|--|-------------------------------------|--|--|--|--|---------|
|        |             |  |                                     |  |  | Davanagere/Chitradurga REZ-21.03.2027  |  |         |
|        |             | Bijapur PS   |                                     |  |  |  |  |         |
| 153.   | Bijapur PS  | <b>APRAAVA ENERGY PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No. : 2200000171</b>      | 300 MW (Wind)                       | Status as updated in the meeting:<br><b>Generation:</b><br>300MW: 15.03.2027 | Status as updated in the meeting:<br><b>Generation:</b><br>300MW: 15.03.2027<br><br><b>DTL:</b> 31.10.2026<br>•Generation Pooling station of M/s Apraava Energy Pvt. Ltd. – Bijapur PS 220 kV S/c line along with line bays at generation pooling station<br><br>Generation PS: 31.10.2026         | <b>DTL:</b><br>•1 no. 220 kV line bay at Bijapur PS for termination of DTL<br><b>Bay No. 201:</b> 16.01.2027<br>ATS Nil<br><br>Common Transmission system <b>required for effectiveness of connectivity/GNA (Augmentation without ATS):</b><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. - 31.10.2026<br>•Transmission System for integration of Bijapur REZ in Karnataka- 16.01.2027 | <b>Start date of Connectivity:</b><br>300MW: 17.01.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 17.01.2027 |         |
| 154.   | Bijapur PS  | <b>TATA POWER RENEWABLE ENERGY LIMITED</b><br><br><b>Connectivity Appl. No. : 2200000393</b> | 252 MW (Wind)                       | Status as updated in the meeting:<br><b>Generation:</b><br>252MW: 30.04.2027 | Status as updated in the meeting:<br><b>Generation:</b><br>252MW: 30.04.2027<br><br><b>DTL:</b> 31.12.2026<br>•Generation Pooling station of M/s Tata Power Renewable Energy Ltd. – Bijapur PS 220 kV S/c line along with line bays at generation pooling station<br><br>Generation PS: 30.11.2026 | <b>DTL:</b><br>•1 no. 220 kV line bay at Bijapur PS for termination of DTL<br><b>Bay No. 202:</b> 16.01.2027<br>ATS Nil<br><br>Common Transmission system <b>required for effectiveness of connectivity/GNA (Augmentation without ATS):</b><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. - 31.10.2026<br>•Transmission System for   | <b>Start date of Connectivity:</b><br>252MW: 17.01.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 17.01.2027 |         |

| S. No. | Sub station | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                      | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|-------------|---|-------------------------------------|--|---|---|--|---------|
|        |             |   |                                     |  |   | integration of Bijapur REZ in Karnataka- 16.01.2027   |  |         |
| 155.   | Bijapur PS  | <b>TEQ GREEN POWER XVI PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No.: 2200000397</b> | 125 MW (Wind)                       | Status as per Sept'25 JCC<br><br><b>Generation:</b><br>125MW: 31.12.2026 | <b>Not Attended</b><br>Status as updated vide email:<br><b>Generation:</b><br>104MW: 31.12.2027<br><br><b>DTL:</b> 31.12.2026<br>•Generation Pooling station of M/s TEQ Green Power XVI Pvt. Ltd. – Bijapur PS 220 kV S/c line on D/c tower along with line bays at generation pooling station<br><br>Generation PS: 31.03.2027   | <b>DTL:</b><br>•1 no. 220 kV line bay at Bijapur PS for termination of DTL<br><b>Bay No. 204:</b> 16.01.2027<br>ATS Nil<br><br>Common Transmission system <b>required for effectiveness of connectivity/GNA (Augmentation without ATS:):</b><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. - 31.10.2026<br>•Transmission System for integration of Bijapur REZ in Karnataka- 16.01.2027 | <b>Start date of Connectivity:</b><br>125MW: 17.01.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 17.01.2027 |         |
| 156.   | Bijapur PS  | <b>TEQ GREEN POWER XVI PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No.: 2200000429</b> | 175 MW (Wind)                       | Status as per Sept'25 JCC<br><br><b>Generation:</b><br>175MW: 31.12.2026 | <b>Not Attended</b><br><b>Generation:</b><br><br><b>DTL:</b> 30.11.2026<br>•Through dedicated connectivity transmission system of M/s TEQ Green Power XVI Private Limited granted connectivity for 125 MW (application no. 2200000397) at Bijapur PS i.e. Generating Pooling Station of M/s TEQ Green Power XVI Private Limited – Bijapur PS 220 kV S/c line on D/c tower | <b>DTL:</b> Nil<br>ATS Nil<br><br>Common Transmission system <b>required for effectiveness of connectivity/GNA (Augmentation without ATS:):</b><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. - 31.10.2026<br>•Transmission System for integration of Bijapur REZ in Karnataka- 16.01.2027  | <b>Start date of Connectivity:</b><br>175MW: 17.01.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 17.01.2027 |         |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)  | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|--------|-------------|--|-------------------------------------|--|---|--|---|---------|
| 157.   | Bijapur PS  | <b>TATA POWER RENEWABLE ENERGY LIMITED</b><br><br><b>Connectivity Appl. No.: 2200000447</b>              | 50.4 MW (Wind)                      | Status as updated in the meeting:<br><b>Generation:</b><br>50.4MW: 01.02.2027                    | Status as updated in the meeting:<br><b>Generation:</b><br>50.4MW: 01.02.2027<br><br><b>DTL:</b> 31.12.2026<br>Through dedicated connectivity transmission system of M/s Tata Power Renewable Energy Ltd. granted connectivity for 252 MW (application no. 2200000393) at Bijapur PS i.e. Generating Pooling Station of M/s Tata Power Renewable Energy Ltd.– Bijapur PS 220 kV S/c line<br><br>Generation PS: 31.11.2026 | <b>DTL:</b> Nil<br><br>ATS Nil<br><br>Common Transmission system <b>required for effectiveness of connectivity/GNA (Augmentation without ATS):</b><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. - 31.10.2026<br>•Transmission System for integration of Bijapur REZ in Karnataka- 16.01.2027  | <b>Start date of Connectivity:</b><br>50.4MW: 17.01.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 17.01.2027 |         |
| 158.   | Bijapur PS  | <b>UPC RENEWABLES INDIA MANAGEMENT PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No. : 2200000584</b> | 160 MW (Wind)                       | Status as updated in the meeting:<br><b>Generation:</b><br>120MW: 17.01.2027<br>40MW: 31.03.2027 | Status as updated in the meeting:<br><b>Generation:</b><br>120MW: 17.01.2027<br>40MW: 31.03.2027<br><br><b>DTL:</b> 31.12.2026<br>•Generation Pooling Station of M/s UPC Renewables India Management Pvt. Ltd. – Bijapur PS 220 kV S/c line on D/c tower along with line bay at generation pooling station<br><br>Generation PS: 31.12.2026   | <b>DTL:</b><br>•1 no. 220 kV line bay at Bijapur PS for termination of DTL<br><b>Bay No. 208:</b> 16.01.2027<br>ATS Nil<br><br>Common Transmission system <b>required for effectiveness of connectivity/GNA (Augmentation without ATS):</b><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. - 31.10.2026<br>•Transmission System for integration of Bijapur REZ in Karnataka- 16.01.2027 | <b>Start date of Connectivity:</b><br>160MW: 17.01.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 17.01.2027  |         |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)   | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|-------------|--|-------------------------------------|---|---|---|--|---------|
| 159.   | Bijapur PS  | <b>SUNSURE SOLARPARK RJ ONE PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No.: 2200000586</b> | 252 MW (Wind)                       | Status as updated in the meeting:<br><b>Generation:</b><br>50MW: 30.04.2027<br>50MW: 31.05.2027<br>50MW: 30.06.2027<br>50MW: 31.07.2027<br>52MW: 31.08.2027 | Status as updated in the meeting:<br><b>Generation:</b><br>50MW: 30.04.2027<br>50MW: 31.05.2027<br>50MW: 30.06.2027<br>102MW: 31.08.2027<br><br><b>DTL:</b> 31.03.2027<br>•Generation Pooling Station of M/s Sunsure Solarpark RJ One Pvt. Ltd. – Bijapur PS 220 kV S/c line along with line bay at generation pooling station<br><br>Generation PS: 31.03.2027   | <b>DTL:</b><br>•1 no. 220 kV line bay at Bijapur PS for termination of DTL<br>Bay No. 206: 16.01.2027<br>ATS Nil<br><br>Common Transmission system <b>required for effectiveness of connectivity/GNA (Augmentation without ATS):</b><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. - 31.10.2026<br>•Transmission System for integration of Bijapur REZ in Karnataka- 16.01.2027 | <b>Start date of Connectivity:</b><br>252MW: 30.04.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 30.04.2027 |         |
| 160.   | Bijapur PS  | <b>EG SOLWIN RENEWABLES PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No. : 2200000687</b>    | 100 MW (Wind)                       | <b>Generation:</b><br>100MW: 17.01.2027   | Status as updated in the meeting:<br><b>Generation:</b><br>100MW: 17.01.2027<br><br><b>DTL:</b> 15.01.2027<br>Through sharing of dedicated connectivity transmission system of granted to M/s Tepsol Green Energy Pvt. Ltd. [granted connectivity for 200 MW against application no. 2200000657] i.e. M/s Tepsol Green Energy Pvt. Ltd. – Bijapur PS 220 kV S/c line –<br><br>Generation PS: 15.01.2027 | <b>DTL:</b> Nil<br><br>ATS Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation without ATS):</b><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. - 31.10.2026<br>•Transmission System for integration of Bijapur REZ in Karnataka- 16.01.2027   | <b>Start date of Connectivity:</b><br>100MW: 17.01.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 17.01.2027 |         |
| 161.   | Bijapur PS  | <b>VISMAYA RENEWABLES INDIA PROJECT</b>  | 300MW                               | Status as updated in the meeting:<br><b>Generation:</b>   | Status as updated in the meeting:<br><b>Generation:</b>   | <b>DTL:</b><br>•01 no. 220 kV line bay at Bijapur PS for above DTL  | <b>Start date of Connectivity:</b><br>300MW: 01.10.2027  |         |

| S. No. | Sub station | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW)           | Gen Comm. Schedule (As per previous Dec'25 meeting)                           | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|--------|-------------|---|---|---|---|---|---|---------|
|        |             | <b>PRIVATELIMITED</b><br><br><b>Connectivity Appl. No. : 2200000692</b>                           |   | 100MW: 01.10.2027<br>200MW: 31.03.2028  | 100MW: 01.10.2027<br>200MW: 31.03.2028<br><br><b>DTL:</b> 01.09.2027<br>• Generation Station of M/s Vismaya Renewables India Project Pvt Ltd. – Bijapur PS 220 kV S/c line along with line bay at generation PS<br><br>Generation PS: 01.09.2027  | Bay No. 210: 16.01.2027<br>ATS Nil<br><br>Common Transmission system <b>required for effectiveness of connectivity/GNA (Augmentation without ATS):</b><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. - 31.10.2026<br>•Transmission System for integration of Bijapur REZ in Karnataka- 16.01.2027 | [With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 01.10.2027   |         |
| 162.   | Bijapur PS  | <b>SUNSURE SOLARPARK RJ ONE PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No. : 2200000708</b> | 48 MW (Wind)                                  | <b>Generation:</b><br>48MW: 31.12.2027  | Status as updated in the meeting:<br><br><b>Generation:</b><br>48MW: 31.12.2027<br><br><b>DTL:</b><br>Through dedicated Connectivity transmission system grant of Connectivity to M/s Sunsure SolarPark Rj One Pvt. Ltd. for application no. 2200000586 (252 MW) [i.e. Generation Station of M/s Sunsure SolarPark Rj One Pvt. Ltd.– Bijapur PS 220 kV S/c line alongwith line bay at generation PS | <b>DTL:</b> Nil<br><br>ATS Nil<br><br>Common Transmission system <b>required for effectiveness of connectivity/GNA (Augmentation without ATS):</b><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. - 31.10.2026<br>•Transmission System for integration of Bijapur REZ in Karnataka- 16.01.2027     | <b>Start date of Connectivity:</b><br>48MW: 31.12.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.12.2027 |         |
| 163.   | Bijapur PS  | <b>TEPSOL GREEN ENERGY PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No. : 2200000657</b>      | 200 MW (Hybrid) [Solar: 40 MW & Wind: 160 MW] | Status as updated in the meeting:<br><b>Generation:</b><br>200 MW: 17.01.2027 | Status as updated in the meeting:<br><b>Generation:</b><br>200 MW: 17.01.2027<br><br><b>DTL:</b> 15.01.2027<br>Generation Pooling Station of  | <b>DTL:</b><br><br>ATS Nil<br><br><b>Common Transmission system required for effectiveness of</b>   | <b>Start date of Connectivity:</b><br>48MW: 17.01.2027<br>[With the availability of Common Transmission system required for   |         |

| S. No. | Sub station | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <b>Generation Commissioning AND Dedicated Transmission System schedule</b>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <b>Connectivity system under GNA</b>   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|-------------|---|-------------------------------------|---|--|--|--|---------|
|        |             |   |                                     |   | M/s Tepsol Green Energy Pvt. Ltd. - Bijapur PS 220 Kv S/c line along with bay at generating pooling station. 01 no. of 220 Kv line bay at bijapur PS for termination of above DTL.<br><br>Generation PS: 15.01.2027  | <b>connectivity/GNA (Augmentation without ATS):</b><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. - 31.10.2026<br>•Transmission System for integration of Bijapur REZ in Karnataka- 16.01.2027   | effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 17.01.2027  |         |
|        |             | Davanagere  |                                     |   |  |  |  |         |
| 164.   | Davanagere  | <b>FURIES SOLREN PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No.: 2200000700</b> | 300 MW (Solar)                      | <b>Generation:</b><br>300MW: 22.03.2027             | <b>Not Attended</b><br>Status as updated vide email:<br><b>Generation:</b><br>300MW: 22.03.2027<br><br><b>DTL:</b> 28.02.2027<br>• Generation Pooling Station of M/s Furies Solren Pvt. Ltd. – Davanagere/ Chitradurga PS 220 kV S/c line along with line bay at generation pooling station<br><br>Generation PS: 28.02.2027 | <b>DTL:</b><br>• 1 no. 220 kV line bay at Davanagere/ Chitradurga PS for termination of DTL- 21.03.2027<br>ATS Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>•Transmission System for integration of Davanagere / Chitradurga- 21.03.2027 | <b>Start date of Connectivity:</b><br>300MW: 22.03.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 22.03.2027 |         |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW)        | Gen Comm. Schedule (As per previous Dec'25 meeting)                              | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|-------------|--|--|--|---|---|--|---------|
| 165.   | Davanagere  | <b>ILLUMINATE HYBREN PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No.: 2200000701</b>    | 300 MW (Solar)                             | Status as updated in the meeting:<br><br><b>Generation:</b><br>300MW: 22.03.2027 | <b>Not Attended</b><br>Status as updated vide email:<br><b>Generation:</b><br>300MW: 22.03.2027<br><br><b>DTL:</b> 28.02.2027<br>• Generation Pooling Station of M/s Illuminate Hybren Pvt. Ltd. – Davanagere/ Chitradurga PS 220 kV S/c line along with line bay at generation pooling station<br><br>Generation PS:28.02.2027 | <b>DTL:</b><br>• 1 no. 220 kV line bay at Davanagere/ Chitradurga PS for termination of DTL- 21.03.2027<br><br>ATS Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS:):</b><br>•ISTN Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>•Transmission System for integration of Davanagere / Chitradurga- 21.03.2027       | <b>Start date of Connectivity:</b><br>300MW: 22.03.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 22.03.2027               |         |
| 166.   | Davanagere  | <b>Layer Hybren Pvt. Ltd.</b><br><br><b>Connectivity Appl. No.:</b><br><br><b>2200000625</b> | 140 MW (Hybrid) [Solar-100 MW & Wind-40MW] | <b>Generation:</b><br>140MW-22.03.2027   | <b>Not Attended</b><br>Status as updated vide email:<br><b>Generation:</b><br>140MW-22.03.2027<br><br><b>DTL:</b> - 28-02-2027<br>-Generation Pooling Station of M/s Layer Hybren Pvt. Ltd. Davanagere/Chitradurga PS 220 kV S/c line along with line bay at generation pooling station.<br><br>Generation PS: 28.02.2027       | <b>DTL:</b><br>1 no. 220 kV line bay at Chitradurga/Davanagere PS for termination of above mentioned line - 21.03.2027<br><br>Common Transmission system <b>required for effectiveness of connectivity/GNA (Augmentation without ATS:):</b><br>· ISTN Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. - 31.10.2026<br>· Transmission System for integration of Davanagere / Chitradurga REZ.- 21.03.2027 | <b>Start date of Connectivity:</b><br>22.03.2027<br>[With the availability of transmission system effectiveness of GNA/ common required for effectiveness of GNA]<br><br><b>Likely Operationalization date:</b> 22.03.2027 |         |

| S. No. | Sub station | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW)        | Gen Comm. Schedule (As per previous Dec'25 meeting)                                  | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <b>Generation Commissioning AND Dedicated Transmission System schedule</b>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <b>Connectivity system under GNA</b>   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|-------------|---|--|--|---|--|--|---------|
| 167.   | Davanagere  | <b>GENTARI RENEWABLES INDIA CASTOR ONE PVT. LTD</b><br><br><b>Connectivity Appl. No. : 2200000714</b> | 350 MW (Wind)                              | <b>Not Attended</b> (As per June'25 JCC)<br><br><b>Generation:</b> 350MW: 22.03.2027 | <b>Not Attended</b><br>Status as Submitted vide mail:<br><b>Generation:</b> 350MW: 21.03.2027<br><br><b>DTL:</b> 20.01.2027<br>•Generation Pooling Station of M/s Gentari Renewables India Castor One Pvt. Ltd. – Davanagere/ Chitradurga PS 220 kV S/c line on D/c tower along with line bay at generation pooling station<br><br>Generation PS: 20.02.2027                    | <b>DTL:</b><br>•1 no. 220 kV line bay at Davanagere/ Chitradurga PS for termination of DTL- 21.03.2027<br><br>ATS Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS:):</b><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>•Transmission System for integration of Davanagere / Chitradurga- 21.03.2027 | <b>Start date of Connectivity:</b> 350MW: 22.03.2027 [With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 22.03.2027 |         |
| 168.   | Davanagere  | <b>Layer Hybren Pvt. Ltd.</b><br><b>Connectivity Appl. No 2200000702</b>                              | 160 MW (Hybrid) [Solar-110 MW & Wind-50MW] | <b>Generation:</b> 160MW: 22.03.2027   | <b>Not Attended</b><br>Status as updated vide email<br><b>Generation:</b> 160MW: 22.03.2027<br><br><b>DTL:-</b> 28-02-2027<br>Through dedicated connectivity transmission system granted to M/s Layer Hybren Pvt. Ltd. for application no. 2200000625 (for 140 MW) i.e. M/s Layer Hybren Pvt. Ltd. -Davanagere/Chitradurga PS 220 kV S/c line.<br><br>Generation PS: 28.02.2027 | <b>DTL:</b> Nil<br><br>ATS Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS:):</b><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>•Transmission System for integration of Davanagere / Chitradurga- 21.03.2027  | <b>Start date of Connectivity:</b> 22.03.2027 [With the availability of Common Transmission system required for effectiveness of GNA]<br><br><b>Likely Operationalization date:</b> 22.03.2027         |         |

| S. No. | Sub station | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)   | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|--------|-------------|---|-------------------------------------|---|--|---|---|---------|
| 169.   | Davangere   | <b>Serentica Renewables India Pvt. Ltd.</b><br><b>Connectivity Appl. No. 2200000660</b> | 300MW [WIND]                        | Status as updated in the meeting:<br><br><b>Generation:</b><br>360 MW(solar): 30.06.2027<br>360MW(wind): 31.03.2028 | Status as updated in the meeting:<br><br><b>Generation:</b><br>150MW: 30.06.2027<br>150MW: 21.09.2027<br><br><b>DTL:</b><br>Generating Pooling Station of M/s Serentica Renewables India Pvt. Ltd. - Davangere/Chitradurga PS 220 kV S/c line on D/c tower along with line bay at generating pooling station<br><br>Generation PS: | <b>DTL:</b><br>01 no. of 220 kV line bay at Chitradurga/Davangere PS for termination of above DTL- 21.03.2027<br><br>ATS Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS:):</b><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>•Transmission System for integration of Davanagere / Chitradurga- 21.03.2027 | <b>Start date of Connectivity:</b><br>22.03.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA]<br><br><b>Likely Operationalization date:</b> 22.03.2027                |         |
| 170.   | Davangere   | <b>JADE HYBREN PRIVATE LIMITED</b><br><b>Connectivity Appl. No.: 2200000876</b>         | 300MW [Solar-200MW, Wind-100MW]     |   | <b>Not Attended</b><br><br><b>DTL:</b><br>• Generation Pooling Station of Ms Jade Hybren Pvt. Ltd. – Davanagere/Chitradurga PS 220 kV Sc line on D/c tower along with line bay at generation PS<br><br><b>Generation PS:</b>   | <b>DTL:</b> 1 no. 220 kV line bay at Davanagere/Chitradurga PS for termination of above mentioned line<br><br><b>ATS Nil</b><br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS:):</b><br><br>• ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region –  | <b>Start date of Connectivity:</b><br><b>300MW:</b> 25-09-2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 25.09.2027 |         |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <u>Connectivity system under GNA</u>  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|-------------|--|-------------------------------------|---|--|---|--|---------|
|        |             |  |                                     |   |  | 31.10.2026<br>• Transmission System for integration of Davanagere / Chitradurga – 21.03.2027<br>• Part of Transmission system strengthening at Davanagere for integration of RE generation - 24.09.2027 <ul style="list-style-type: none"> <li>• Augmentation of 4x500 MVA, 400/220 kV ICTs (5th - 8th) at Davanagere PS</li> <li>• Augmentation of 1x1500 MVA, 765/400 kV ICT (5th) at Davanagere PS</li> </ul>  |  |         |
| 171.   | Davanagere  | <b>JSW NEO ENERGY LIMITED</b><br><br><b>Connectivity Appl. No.: 2200000932</b> | 325MW [Wind]                        |   | <p><b>Not Attended</b><br/>Status as updated vide email:<br/><b>Generation:</b><br/>325MW: 30.11.2026</p> <p><b>DTL:</b><br/>• Generation Station of Ms JSW Neo Energy Ltd. – Davanagere Chitradurga PS 220 kV S/c line on D/c tower along with line bay at generation PS</p> <p><b>Generation PS:</b></p> | <p><b>DTL:</b> 1 no. 220 kV line bay at Davanagere Chitradurga PS for termination of above mentioned line</p> <p><b>ATS Nil</b></p> <p><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b><br/>                     • ISTS Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region – 31.10.2026<br/>                     • Transmission System for integration of Davanagere /Chitradurga – 21.03.2027<br/>                     • Part of Transmission system strengthening at Davanagere for integration of RE generation – 24.09.2027</p> | <p><b>Start date of Connectivity:</b><br/><b>325MW:</b> 25-09-2027 [With the availability of Common Transmission system required for effectiveness of GNA.]</p> <p><b>Likely Operationalization date:</b> 25-09-2027</p> |         |

| S. No. | Sub station | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|-------------|---|-------------------------------------|---|--|--|--|---------|
|        |             |   |                                     |   |  | <ul style="list-style-type: none"> <li>• Augmentation of 4x500 MVA, 400/220 kV ICTs (5th - 8th) at Davanagere PS</li> <li>• Augmentation of 1x1500 MVA, 765/400 kV ICT (5th) at Davanagere PS</li> </ul>   |  |         |
| 172.   | Davanagere  | <b>JSW NEO ENERGY LIMITED</b><br><br>Connectivity Appl. No.: 2200001015 | 100MW [Wind]                        |   | <p><b>Not Attended</b><br/>Status as updated vide email:<br/><b>Generation:</b><br/>100MW: 31.12.2026</p> <p><b>DTL:</b><br/>Generation Pooling Station of M/s JSW Neo Energy Ltd. – Davanagere/ Chitradurga PS 220 kV S/c line (through stringing of 2<sup>nd</sup> arm of D/c tower of dedicated connectivity line agreed/granted for application no. 2200000932) along with line bay at generation PS</p> <p>Generation PS:</p> | <p><b>DTL:</b> 1 no. 220 kV line bay at Davanagere/Chitradurga PS</p> <p><b>ATS</b> Nil</p> <p><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b></p> <ul style="list-style-type: none"> <li>• ISTS Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region– 31.10.2026</li> <li>• Transmission system for integration of Davanagere Chitradurga REZ – 21.03.2027</li> <li>• Transmission system strengthening at Davanagere for integration of RE generation – 24.09.2027                             <ul style="list-style-type: none"> <li>• Augmentation of 4x500 MVA, 400/220 kV ICTs (5th - 8th) at Davanagere PS</li> <li>• Augmentation of 1x1500 MVA, 765/400 kV ICT (5th) at Davanagere PS</li> </ul> </li> </ul> | <p><b>Start date of Connectivity:</b><br/><b>100MW:</b> 25-09-2027 [With the availability of Common Transmission system required for effectiveness of GNA.]</p> <p><b>Likely Operationalization date:</b> 25-09-2027</p> |         |
| 173.   | Davana      | <b>JSW NEO ENERGY LIMITED</b>   | 100MW [Wind]                        |   | <p><b>Not Attended</b><br/>Status as updated vide email:</p>   | DTL: Nil   | <p><b>Start date of Connectivity:</b></p>  |         |

| S. No. | Sub station | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|-------------|---|-------------------------------------|---|--|---|--|---------|
|        | gere        | <b>Connectivity Appl. No.:</b> 2200001019   |                                     |   | <p><b>Generation:</b><br/>100MW: 31.12.2026</p> <p><b>DTL:</b><br/>Through dedicated connectivity transmission system granted for Ms JSW Neo Energy Ltd. for app. no. 2200001015 i.e. Generation Pooling Station of Ms JSW Neo Energy Ltd. – Davanagere Chitradurga PS 220 kV Sc line (through stringing of 2nd arm of Dc tower of dedicated connectivity transmission line agreed granted for application no. 2200000932)</p> <p>Generation PS:</p> | <p>ATS Nil</p> <p><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS:):</b></p> <ul style="list-style-type: none"> <li>• ISTS Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region – 31.10.2026</li> <li>• Transmission system for integration of Davanagere Chitradurga REZ – 21.03.2027</li> <li>• Transmission system strengthening at Davanagere for integration of RE generation – 24.09.2027                             <ul style="list-style-type: none"> <li>• Augmentation of 4x500 MVA, 400/220 kV ICTs (5th - 8th) at Davanagere PS</li> <li>• Augmentation of 1x1500 MVA, 765/400 kV ICT (5th) at Davanagere PS</li> </ul> </li> </ul> | <p><b>100MW:</b> 25-09-2027<br/>[With the availability of Common Transmission system required for effectiveness of GNA.]</p> <p><b>Likely Operationalization date: 25.09.2027</b></p>    |         |
| 174.   | Davanagere  | <b>NTPC RENEWABLE ENERGY LIMITED</b><br><br><b>Connectivity Appl. No.:</b> 2200001239 | 300MW [Wind]                        |   | <p>Status as updated in the meeting:<br/><b>Generation:</b><br/><br/><b>300MW:</b> 31.12.2027</p> <p><b>DTL:</b><br/>• Generation Pooling Station of M/s NTPC Renewable Energy Limited. – Davanagere PS 400 kV S/c line along with 400 kV line bay at generation Pooling</p>   | <p>DTL: 1 no. 400 kV line bay at ISTS end for termination of DTL</p> <p>ATS Nil</p> <p><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS:):</b></p>   | <p><b>Start date of Connectivity:</b><br/><b>300MW:</b> 31-01-2028<br/>[With the availability of Common Transmission system required for effectiveness of GNA.]</p> <p><b>Likely</b></p> |         |

| S. No. | Sub station | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <u>Connectivity system under GNA</u>  | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|--------|-------------|---|-------------------------------------|---|---|---|---|---------|
|        |             |   |                                     |   | Station end<br><br>Generation PS:   | <ul style="list-style-type: none"> <li>•ISTS Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region – 31.10.2026</li> <li>• Transmission system for integration of Davanagere Chitradurga REZ – 21.03.2027</li> <li>• Transmission system strengthening at Davanagere for integration of RE generation – 24.09.2027 <ul style="list-style-type: none"> <li>• Augmentation of 4x500 MVA, 400/220 kV ICTs (5th - 8th) at Davanagere PS</li> <li>• Augmentation of 1x1500 MVA, 765/400 kV ICT (5th) at Davanagere PS</li> </ul> </li> </ul> | <b>Operationalization date: 31.01.2028</b>  |         |
| 175.   | Davanagere  | <b>NTPC RENEWABLE ENERGY LIMITED</b><br><br><b>Connectivity Appl. No.:</b> 2200001240 | 82MW [Wind]                         |   | Status as updated in the meeting:<br><br><b>Generation:</b><br><br><b>82MW:</b> 31.12.2027<br><br><b>DTL:</b><br>•Through dedicated connectivity transmission system of M/s NTPC Renewable Energy Ltd. for app. no. 1200001239 i.e. Generation Station of Ms NTPC Renewable Energy Ltd. – Davanagere PS 400 kV S/c line<br><br>Generation PS: | <b>DTL:</b> Nil<br><br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region – 31.10.2026<br>•Transmission system for integration of Davanagere/ Chitradurga REZ -21.03.2027<br>• Transmission system strengthening at Davanagere   | <b>Start date of Connectivity:</b><br><b>82MW:</b> 31-01-2028 [With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date: 31.01.2028</b> |         |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|-------------|--|-------------------------------------|---|--|---|--|---------|
|        |             |  |                                     |   |  | for integration of RE generation – 24.09.2027 <ul style="list-style-type: none"> <li>Augmentation of 4x500 MVA, 400/220 kV ICTs (5th - 8th) at Davanagere PS</li> <li>Augmentation of 1x1500 MVA, 765/400 kV ICT (5th) at Davanagere PS</li> </ul>  |  |         |
| 176.   | Davanagere  | <b>INDIANOIL NTPC GREEN ENERGY PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No. : 2200001256</b> | 468MW [Wind]                        |   | Status as updated in the meeting:<br><br><b>Generation:</b><br><b>468MW: 31.12.2027</b><br><br><b>DTL:</b><br>• Through dedicated connectivity transmission system of M/s NTPC Renewable Energy Ltd for app. no. 1200001239 i.e. Generation Station of M/s NTPC Renewable Energy Ltd – Davanagere PS 400 kV S/c line<br>Generation PS: | <b>DTL:</b> Nil<br><b>ATS:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS:):</b><br>1. ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region – 31.10.2026<br>2. Transmission system for integration of Davanagere Chitradurga REZ – 21.03.2027<br>3. Transmission system strengthening at Davanagere for integration of RE generation - 24.09.2027 | <b>Start date of Connectivity:</b><br><b>468MW:</b> 31-01-2028 [With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31-01-2028 |         |
| 177.   | Davanagere  | <b>JUNIPER GREEN ENERGY LIMITED (formerly known as JUNIPER GREEN ENERGY PRIVATE LIMITED)</b>         | 300MW [Solar]                       |   | Status as updated in the meeting:<br><br><b>Generation:</b><br><b>300MW: 31.12.2028</b>  | <b>DTL:</b> 1 no. 220 kV terminal line bay at Davanagere PS for termination of above DTL<br><b>ATS:</b> Nil   | <b>Start date of Connectivity:</b><br><b>300MW:</b> 31-12-2028 [With the availability of Common Transmission system  |         |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks   |
|--------|-------------|--|-------------------------------------|---|--|--|--|---|
|        |             | <b>Connectivity Appl. No.:</b> 2200001757  |                                     |   | <p><b>DTL:</b> 31.08.2028</p> <ul style="list-style-type: none"> <li>• Generation Station of M/s Juniper Green Energy Pvt. Ltd – Davangere PS 220 kV S/c line along with line bays at generation end</li> </ul> <p>Generation PS: 31.08.2028</p>   | <p><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b></p> <ul style="list-style-type: none"> <li>•ISTN Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region – 31.10.2026</li> <li>• Transmission system for integration of Davanagere Chitradurga REZ -21.03.2027</li> <li>• Transmission system strengthening at Davanagere for integration of RE generation – 24.09.2027</li> </ul>                                  | <p>required for effectiveness of GNA.]</p> <p><b>Likely Operationalization date:</b> 31-12-2028</p>  |   |
| 178.   | Davanagere  | <b>ADYANT ENERSOL PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No.:</b> 2200001808 | 163MW [Wind]                        |   | <p>Status as updated in the meeting:</p> <p><b>Generation:</b><br/>112MW: 11.12.2027<br/>51MW: 31.01.2028</p> <p><b>DTL:</b></p> <ul style="list-style-type: none"> <li>•Generation Pooling Station of Ms Adyant Enersol Pvt. Ltd. – Davangere PS 220 kV Sc line along with line bay at generation PS</li> </ul> <p>Generation PS:</p> | <p><b>DTL:</b> 1 no. 220 kV line bay at Davangere PS for termination of above DTL</p> <p><b>ATS Nil</b></p> <p><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b></p> <ul style="list-style-type: none"> <li>•ISTN Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region – 31.10.2026</li> <li>•Transmission system for integration of Davanagere Chitradurga REZ – 21.03.2027</li> <li>•Transmission system</li> </ul> | <p><b>Start date of Connectivity:</b> 31-01-2028<br/>[With the availability of Common Transmission system required for effectiveness of GNA.]</p> <p><b>Likely Operationalization date:</b> 31-01-2028</p> | M/s Adyant Enersol representative informed that PPA signed for 112MW. |

| S. No.               | Sub station   | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|----------------------|---------------|---|-------------------------------------|---|--|---|--|---------|
|                      |               |   |                                     |   |  | strengthening at Davanagere for integration of RE generation – 24.09.2027<br>•Inter-Regional strengthening between SR Grid and WR Grid i.e. Bidar – Parli 765 kV Dc line. – 17.10.2027  |  |         |
| 179.                 | Davanagere    | <b>JUNIPER GREEN ENERGY LIMITED</b><br>(formerly known as JUNIPER GREEN ENERGY PRIVATE LIMITED)<br><br><b>Connectivity Appl. No. : 2200001956</b> | 50MW [Solar]                        |   | Status as updated in the meeting:<br><br><b>Generation: 31.12.2028</b><br><br><b>DTL: 31.08.2028</b><br>•Through dedicated Connectivity transmission system of Ms Juniper Green Energy Pvt. Ltd. for app. no. 2200001757 for 300 MW i.e. Generation Pooling Station of Ms Juniper Green Energy Pvt. Ltd – Davangere PS 220 kV Sc line<br><br>Generation PS: 31.08.2028 | <b>DTL: Nil</b><br><br><b>ATS Nil</b><br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS:):</b><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region – 31.10.2026<br>•Transmission system for integration of Davanagere Chitradurga REZ – 21.03.2027<br>•Transmission system strengthening at Davanagere for integration of RE generation – 24.09.2027<br>•Inter-Regional strengthening between SR Grid and WR Grid i.e. Bidar – Parli 765 kV Dc line. 17.10.2027 | <b>Start date of Connectivity: 50MW: 31-12-2028</b><br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date: 31-12-2028</b> |         |
| <b>Kurnool-IV PS</b> |               |   |                                     |   |  |   |  |         |
| 180.                 | Kurnool-IV PS | <b>SAEL INDUSTRIES LIMITED</b><br><br><b>Connectivity Appl. No.: 2200000843</b>   | 250 MW (Solar)                      | <b>Generation: 250MW: 30.06.2027</b>                | Status as updated in the meeting:<br><br><b>Generation: 250MW: 30.06.2027</b>  | <b>DTL:</b><br>•1 no. 220 kV line bay at Kurnool-IV PS for termination of above DTL- 24.03.2027<br><br><b>ATS Nil</b>   | <b>Start date of Connectivity: 250MW: 25.03.2027</b><br>[With the availability of Common Transmission system required for  |         |

| S. No. | Sub station    | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                          | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <b>Generation Commissioning AND Dedicated Transmission System schedule</b>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <b>Connectivity system under GNA</b>  | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|--------|----------------|---|-------------------------------------|--|--|---|---|---------|
|        |                |   |                                     |  | <p><b>DTL:</b> 30.04.2027</p> <ul style="list-style-type: none"> <li>• Generation Station of M/s SAEL Industries Ltd. – Kurnool -IV PS 220 kV S/c line along with line bay at generation PS.</li> </ul> <p>Generation PS: 30.04.2027</p>   | <p><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b></p> <ul style="list-style-type: none"> <li>• ISTS Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026</li> <li>• Transmission System for Integration of Kurnool-IV PS (Phase-I)- 24.03.2027</li> </ul>   | <p>effectiveness of GNA.]</p> <p><b>Likely Operationalization date:</b> 25.03.2027</p>  |         |
| 181.   | Kurnool -IV PS | <b>SAEL INDUSTRIES LIMITED</b><br><br><b>Connectivity Appl. No. : 220000844</b>             | 300 MW (Solar)                      | <b>Generation:</b><br>300MW: 30.01.2028                                      | <p>Status as updated in the meeting:</p> <p><b>Generation:</b><br/>300MW: 30.06.2028</p> <p><b>DTL:</b> 30.04.2028</p> <ul style="list-style-type: none"> <li>• Generation Station of M/s SAEL Industries Ltd. – Kurnool-IV PS 220 kV S/c line along with line bay at generation PS.</li> </ul> <p>Generation PS: 30.04.2028</p> | <p><b>DTL:</b></p> <ul style="list-style-type: none"> <li>• 1 no. 220 kV line bay at Kurnool-IV PS for termination of above DTL- 24.03.2027</li> </ul> <p>ATS Nil</p> <p><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b></p> <ul style="list-style-type: none"> <li>• ISTS Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026</li> <li>• Transmission System for Integration of Kurnool-IV PS (Phase-I)- 24.03.2027</li> </ul> | <p><b>Start date of Connectivity:</b><br/>300MW: 25.03.2027 [With the availability of Common Transmission system required for effectiveness of GNA.]</p> <p><b>Likely Operationalization date:</b> 25.03.2027</p> |         |
| 182.   | Kurnool -IV PS | <b>TATA POWER RENEWABLE ENERGY LIMITED</b><br><br><b>Connectivity Appl. No. : 220000919</b> | 400 MW (Solar)                      | Status as updated in the meeting:<br><b>Generation:</b><br>400MW: 31.03.2027 | <p>Status as updated in the meeting:</p> <p><b>Generation:</b><br/>400MW: 31.03.2027</p>   | <p><b>DTL:</b></p> <ul style="list-style-type: none"> <li>• 1 no. 220 kV line bay at Kurnool-IV PS for termination of above DTL- 24.03.2027</li> </ul> <p>ATS Nil</p>   | <p><b>Start date of Connectivity:</b><br/>400MW: 25.03.2027 [With the availability of Common Transmission system</p>  |         |

| S. No. | Sub station    | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW)  | Gen Comm. Schedule (As per previous Dec'25 meeting)   | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <b>Generation Commissioning AND Dedicated Transmission System schedule</b>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <b>Connectivity system under GNA</b>  | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|--------|----------------|--|--------------------------------------|---|---|---|---|---------|
|        |                |  |                                      |   | <p><b>DTL:</b> 30.03.2027</p> <ul style="list-style-type: none"> <li>•Generation Station of M/s Tata Power Renewable Energy Ltd.– Kurnool -IV PS 220 kV S/c line on D/c tower [through stringing of both arms of D/c tower and bunching them at both ends to form single circuit] along with line bay at generation PS.</li> </ul> <p>Generation PS: 30.03.2027</p>                                   | <p><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b></p> <ul style="list-style-type: none"> <li>• ISTS Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026</li> <li>• Transmission System for Integration of Kurnool-IV PS (Phase-I)- 24.03.2027</li> </ul>   | <p>required for effectiveness of GNA.]</p> <p><b>Likely Operationalization date:</b> 25.03.2027</p>   |         |
| 183.   | Kurnool -IV PS | <p><b>GENTARI RENEWABLES INDIA CASTOR ONE PRIVATE LIMITED</b></p> <p><b>Connectivity Appl. No.: 2200000931</b></p> | 230 MW (Wind)                        | <p><b>Not Attended</b> (As per June'25 JCC)</p> <p><b>Generation:</b> 230MW: 25.03.2027</p> | <p><b>Not Attended</b> Status as Submitted vide mail:</p> <p><b>Generation:</b> 230MW: 24.03.2027</p> <p><b>DTL:</b> 23.01.2027</p> <ul style="list-style-type: none"> <li>•Generating Pooling Station of M/s Gentari Renewables India Castor One Pvt. Ltd.- Kurnool-IV PS 220 kV S/c line on D/c tower along with line bay at generation pooling station</li> </ul> <p>Generation PS: 23.02.2027</p> | <p><b>DTL:</b></p> <ul style="list-style-type: none"> <li>•1 no. of 220 kV line bay at Kurnool-IV PS for termination of DTL. - 24.03.2027</li> </ul> <p>ATS Nil</p> <p><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b></p> <ul style="list-style-type: none"> <li>• ISTS Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026</li> <li>• Transmission System for Integration of Kurnool-IV PS (Phase-I)- 24.03.2027</li> </ul> | <p><b>Start date of Connectivity:</b> 230MW: 25.03.2027 [With the availability of Common Transmission system required for effectiveness of GNA.]</p> <p><b>Likely Operationalization date:</b> 25.03.2027</p> |         |
| 184.   | Kurnool -IV PS | <b>PRATAPATI ENERGY (SEVEN) PRIVATE LIMITED</b>  | 300 MW [354MW( Hybrid) [Solar-255MW, |   | <p>Status as updated in the meeting:</p> <p><b>Generation:</b> 300MW: 31.12.2027</p>  | <p><b>DTL:</b></p> <ul style="list-style-type: none"> <li>• 01 no. 220 kV line bay at Kurnool-IV PS for above DTL</li> </ul> <p><b>ATS Nil</b></p>  | <p><b>Start date of Connectivity:</b> 300MW: 31.12.2027 [With the availability of Common</p>  |         |

| S. No.           | Sub station | Connectivity Grantee/Applicant                                 | Connectivity under GNA-Quantum (MW)          | Gen Comm. Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|------------------|-------------|--|--|---|---|--|---|---------|
|                  |             | <b>Connectivity Appl. No.: 2200001099</b>                      | Wind-99MW]]                                  |   | DTL: 31.12.2027<br>• Generation Station of M/s Pratapati Energy (Seven) Pvt. Ltd –Kurnool-IV PS 220 kV S/c line along with line bay at generation PS<br><br>Generation PS: 31.12.2027   | <b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b><br>• ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region - 31.10.2026<br>• Transmission System for Integration of Kurnool-IV PS (Phase-I) – 24.03.2027  | Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date: 31.12.2027</b>  |         |
| <b>Tumkur-II</b> |             |  |  |   |   |  |   |         |
| 185.             | Tumkur-II   | <b>Orion Hybren Pvt. Ltd. Connectivity Appl. No 2200000999</b> | 300 MW (Hybrid) [Solar-200 MW & Wind-100 MW] | <b>Generation:</b> 300MW: 31.05.2027                | <b>Not Attended</b><br>Status as updated vide email:<br><b>Generation:</b> 300MW: 31.05.2027<br><br>DTL: 30-04-2027<br>Generation Station of M/s Orion Hybren Pvt. Ltd. - Tumkur-II PS 220 kV S/c line - along with line bay at generation PS.<br><br>Generation PS: 30-04-2027 | DTL:<br>1 no. 220 kV line bay at Tumkur-II PS for above DTL - <b>Bay No. 207:</b> 02.09.2026<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation without ATS):</b><br>• ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. - 31.10.2026<br>• Transmission Scheme for integration of Tumkur-II REZ in Karnataka. -02.09.2026 | <b>Start date of Connectivity:</b> 31.05.2027<br>[With the availability of transmission system effectiveness of GNA] common required for<br><br><b>Likely Operationalization date:</b> 31.05.2027 |         |
| 186.             | Tumkur-II   | <b>SAEL Industries Ltd. Connectivity Appl. No 2200000948</b>   | 300 MW [Solar-300 MW ]                       | <b>Generation:</b> 300MW: 30.06.2027                | Status as updated in the meeting:<br><br><b>Generation:</b> 300MW: 30.06.2027   | DTL:<br>1 no. 220 kV line bay at Tumkur-II PS for above DTL – <b>Bay No. 203:</b> 02.09.2026<br><br>Common Transmission system   | <b>Start date of Connectivity:</b> 04.09.2026<br>[With the availability of transmission system effectiveness  |         |

| S. No. | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|-------------|--|-------------------------------------|---|--|---|--|---------|
|        |             |  |                                     |   | DTL: 30.04.2027<br>Generation Station of M/s SAEL Industries Ltd. Tumkur-II PS 220 kV -S/c line along with line bay at generation PS<br><br>Generation PS:30.04.2027   | <b>required for effectiveness of connectivity/GNA (Augmentation without ATS):</b><br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. - 31.10.2026<br>· Transmission Scheme for integration of Tumkur-II REZ in Karnataka. -02.09.2026   | of GNA] common required for<br><br><b>Likely Operationalization date:</b> 04.09.2026   |         |
| 187.   | Tumkur-II   | <b>SAEL Industries Ltd.</b><br><br><b>Connectivity Appl. No</b><br><b>2200001012</b> | 300 MW [Solar-300 MW]               | <b>Generation:</b><br>300MW: 31.12.2027             | Status as updated in the meeting:<br><br><b>Generation:</b><br>300MW: 30.06.2028<br><br><b>DTL:</b> 30.04.2028<br>Generation Station of M/s SAEL Industries Ltd. Tumkur-II PS 220 kV -S/c line along with line bay at generation PS<br><br>Generation PS: 30.04.2028 | <b>DTL:</b><br>1 no. 220 kV line bay at Tumkur-II PS for above DTL – <b>Bay No. 205:</b> 02.09.2026<br><br>Common Transmission system <b>required for effectiveness of connectivity/GNA (Augmentation without ATS):</b><br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. - 31.10.2026<br>· Transmission Scheme for integration of Tumkur-II REZ in Karnataka. -02.09.2026 | <b>Start date of Connectivity:</b><br>30.09.2026<br>[With the availability of transmission system effectiveness of GNA] common required for<br><br><b>Likely Operationalization date:</b> 30.09.2026 |         |

| S. No.            | Sub station | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)   | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|-------------------|-------------|--|-------------------------------------|---|--|---|--|---------|
| 188.              | Tumkur-II   | <b>Sunsure Solarpark Rj One Pvt. Ltd. Connectivity Appl. No 2200001017</b> | [Solar-150MW & Wind-150 MW]         | Status as updated in the meeting:<br><b>Generation:</b><br>100MW: 31.12.2026<br>200MW: 31.03.2028 | Status as updated in the meeting:<br><b>Generation:</b><br>Solar:<br>150MW: 31.03.2028<br><br>Wind<br>150MW: 31.03.2028<br><br><b>DTL:</b> 31.12.2027<br>Generation Station of M/s Sunsure Solarpark Rj One Pvt. Ltd. Tumkur-II -PS 220 kV S/c line along with line bay at generation PS applicant -<br>- 1 no. 220 kV line bay at Tumkur-II PS for above DTL<br><br>Generation PS: 31.12.2027 | <b>DTL:</b> Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation without ATS:):</b><br><br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. - 31.10.2026<br>· Transmission Scheme for integration of Tumkur-II REZ in Karnataka. -02.09.2026  | <b>Start date of Connectivity:</b><br>31.03.2028<br>[With the availability of transmission system effectiveness of GNA] common required for<br><br><b>Likely Operationalization date:</b> 31.03.2028 |         |
| 189.              | Tumkur-II   | <b>Jagaluru Solar Power Pvt. Ltd. Connectivity Appl. No 2200001061</b>     | 300 MW [Solar-300 MW]               | Status as per Sept'25 JCC meeting:<br><b>Generation:</b><br>300MW: 31.03.2027                     | <b>Not Attended</b><br><br><b>Generation:</b><br>300MW:<br><br><b>DTL:</b><br>-Generation Station of M/s Jagaluru Solar Power Pvt. Ltd. Tumkur-II PS 220 kV S/c line along with line bay at generation PS-under the scope of applicant<br>- under the scope of ISTS.<br><br>Generation PS:   | <b>DTL:</b><br>1 no. 220 kV line bay at Tumkur-II PS for above DTL<br><b>Bay No. 209:</b> 02.09.2026<br><br>Common Transmission system <b>required for effectiveness of connectivity/GNA (Augmentation without ATS:):</b><br><br>· ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. - 31.10.2026<br>· Transmission Scheme for integration of Tumkur-II REZ in Karnataka. -02.09.2026 | <b>Start date of Connectivity:</b><br>31.03.2027<br>[With the availability of transmission system effectiveness of GNA] common required for<br><br><b>Likely Operationalization date:</b> 31.03.2027 |         |
| <b>Nellore PS</b> |             |  |                                     |   |  |   |  |         |
| 190.              | Nellore     | <b>Jindal Power Ltd. (Simhapuri Unit)</b>                                  | 52.6MW                              | Status as updated in the meeting:   | Status as updated in the meeting:  | ATS Nil   | <b>Start date of Connectivity:</b><br>52.6MW: 01.01.2025   |         |

| S. No.              | Sub station  | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks             |
|---------------------|--------------|---|-------------------------------------|---|--|--|--|---------------------|
|                     |              | <b>Connectivity Appl No.- 2200000633</b>  |                                     | <b>Generation:</b><br>52.6MW: 31.03.2026            | <b>Generation:</b><br>52.6MW: 20.05.2026<br><br><b>DTL:</b> Through electrical system of M/s Jindal Power Ltd. erstwhile Simhapuri Energy Ltd., which is already connected to ISTS.  | Common Transmission system<br><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026  | [With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026  |                     |
| <b>Anantapur-II</b> |              |   |                                     |   |  |  |  |                     |
| 191.                | Anantapur-II | <b>RENEW SOLAR POWER PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No.: 2200000780</b> | 400 MW (Wind)                       | <b>Generation:</b><br>400MW: 30.06.2027             | Status as updated in the meeting:<br><b>Generation:</b><br>400MW: 31.03.2029<br><br><b>DTL:</b> 28.02.2029<br>• Generation Station of M/s Renew Solar Power Pvt. Ltd – Anantapur-II PS 220 kV S/c line on D/c tower [through stringing of both arms of D/c tower and bunching at both ends to form S/c line for termination in single bay] along with line bay at generation PS<br><br>Generation PS: 28.02.2029 | <b>DTL:</b><br>• 1 no. 220 kV line bay at Anantapur-II PS for termination of DTL<br><b>Bay No. 2B1-02:</b> 31.03.2027<br>ATS Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b><br>• ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>• Transmission System for Integration of Anantapur-II (near Rayadurgam) REZs (Phase-1)- 31.03.2027<br>• Transmission System for integration of Davanagere / Chitradurga- 21.03.2027 | <b>Start date of Connectivity:</b><br>400MW: 30.06.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 30.06.2027 | PPA not signed yet. |
| 192.                | Anantapur-II | <b>Sembcorp Green Infra Pvt. Ltd. (SGIPL)</b>   | 300 MW (Solar)                      | <b>Generation:</b><br>300MW: 30.09.2028             | Status as updated in the meeting:<br><br><b>Generation:</b><br>300MW: 30.09.2028   | <b>DTL:</b><br>• 1 no. 220 kV line bay at Anantapur-II PS for termination of DTL<br><b>Bay No. 2B1-04:</b> 31.03.2027  | <b>Start date of Connectivity:</b><br>300MW: 30.09.2028<br>[With the availability of Common  |                     |

| S. No. | Sub station  | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                          | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|--------------|--|-------------------------------------|--|--|--|--|---------|
|        |              | <b>Connectivity Appl. No.: 2200000820</b>  |                                     |  | <p><b>DTL:</b> 31-07-2028</p> <ul style="list-style-type: none"> <li>• Generation Station of M/s Sembcorp Green Infra Pvt. Ltd. [erstwhile Green Infra Wind Energy Pvt. Ltd]– Anantapur-II PS 220 kV S/c line along with line bay at generation PS</li> </ul> <p>Generation PS: 31-07-2028</p> | <p>ATS Nil</p> <p><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b></p> <ul style="list-style-type: none"> <li>• ISTS Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026</li> <li>• Transmission System for Integration of Anantapur-II REZs (Phase-1)- 31.03.2027</li> <li>• Transmission System for integration of Davanagere / Chitradurga- 21.03.2027</li> </ul>  | <p>Transmission system required for effectiveness of GNA.]</p> <p><b>Likely Operationalization date:</b> 30.09.2028</p>  |         |
| 193.   | Anantapur-II | <b>GANEKO THREE ENERGY PRIVATE LIMITED</b><br><b>Connectivity Appl. No. : 2200000869</b> | 354 MW (Solar-255 MW & Wind-99 MW)  | Status as updated in the meeting:<br><b>Generation:</b><br>354MW: 31.12.2027 | Status as updated in the meeting:<br><b>Generation:</b><br>354MW: 31.12.2027<br><br><b>DTL:</b> 15.12.2027<br>• Generation Station of M/s Ganeko Three Energy Pvt. Ltd – Anantapur-II PS 220 kV S/c line along with line bay at generation PS<br><br>Generation PS:10.12.2027                  | <p><b>DTL:</b></p> <ul style="list-style-type: none"> <li>• 1 no. 220 kV line bay at Anantapur-II PS for termination of above mentioned line</li> </ul> <p><b>Bay No. 2B1-06:</b> 31.03.2027<br/>ATS Nil</p> <p><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b></p> <ul style="list-style-type: none"> <li>• ISTS Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026</li> <li>• Transmission System for Integration of Anantapur-II REZs (Phase-1)- 31.03.2027</li> </ul> | <p><b>Start date of Connectivity:</b><br/>31.12.2027<br/>[With the availability of Common Transmission system required for effectiveness of GNA.]</p> <p><b>Likely Operationalization date:</b> 31.12.2027</p> |         |

| S. No. | Sub station  | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                         | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|--------|--------------|---|-------------------------------------|---|--|---|---|---------|
| 194.   | Anantapur-II | <b>PURVAH GREEN POWER PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No.: 2200000872</b>  | 349.8 MW (Wind)                     | Status as updated in the meeting:<br><b>Generation:</b> 349.8MW: 01.04.2027 | Status as updated in the meeting:<br><b>Generation:</b> 349.8MW: 01.04.2027<br><br><b>DTL:</b> 01.03.2027<br>• Generation Station of M/s Purvah Green Power Pvt. Ltd – Anantapur-II PS 220 kV S/c line along with line bay at generation PS<br><br>Generation PS: 01.03.2027 | <b>DTL:</b><br>• 1 no. 220 kV line bay at Anantapur-II PS for termination of DTL<br><b>Bay No. 2B1-08:</b> 31.03.2027<br>ATS Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS:):</b><br>• ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>• Transmission System for Integration of Anantapur-II REZs (Phase-1)- 31.03.2027<br>• Transmission System for integration of Davanagere / Chitradurga- 21.03.2027 | <b>Start date of Connectivity:</b> 349.8MW: 01.04.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 01.04.2027 |         |
| 195.   | Anantapur-II | <b>PURVAH GREEN POWER PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No. : 2200000881</b> | 339.9 MW (Wind)                     | <b>Generation:</b> 339.9MW: 01.04.2027                                      | Status as updated in the meeting:<br><b>Generation:</b> 339.9MW: 01.04.2027<br><br><b>DTL:</b> 01.03.2027<br>• Generation Station of M/s Purvah Green Power Pvt. Ltd – Anantapur-II PS 220 kV S/c line along with line bay at generation PS<br><br>Generation PS: 01.03.2027 | <b>DTL:</b><br>• 1 no. 220 kV line bay at Anantapur-II PS for termination of above mentioned line<br><b>Bay No. 2B1-10:</b> 31.03.2027<br>ATS Nil<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS:):</b><br>• ISTS Network Expansion   | <b>Start date of Connectivity:</b> 339.9MW: 01.04.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 01.04.2027 |         |

| S. No. | Sub station  | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br><b>Connectivity system under GNA</b>  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|--------------|---|-------------------------------------|---|--|--|--|---------|
|        |              |   |                                     |   |  | scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br><ul style="list-style-type: none"> <li>Transmission System for Integration of Anantapur-II REZs (Phase-1)- 31.03.2027</li> <li>Transmission System for integration of Davanagere / Chitradurga- 21.03.2027</li> </ul>   |  |         |
| 196.   | Anantapur-II | <b>ACME Solar Holdings Limited</b><br><br><b>Connectivity Appl. No.: 2200001003</b> | 500MW [Solar]                       |   | Status as updated in the meeting:<br><br><b>Generation:</b><br>500MW: 18.10.2027<br><br><b>DTL:</b> 30.09.2027<br><ul style="list-style-type: none"> <li>Generation Station of Ms Acme Solar Holdings Ltd.– Anantapur-II PS 400 kV Sc line on Dc tower along with line bay at generation PS</li> </ul> | DTL: 1 no. 400 kV line bay at Anantapur-II PS for termination of above-mentioned line<br><br>Bay No.:<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b><br><ul style="list-style-type: none"> <li>ISTS Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region – 31.10.2026</li> <li>Transmission System for Integration of Anantapur-II REZs (Phase-1) – 31.03.2027</li> <li>Transmission System for integration of Davanagere/Chitradurga – 21.03.2027</li> </ul> | <b>Start date of Connectivity:</b><br>500MW: 18.10.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 18.10.2027 |         |
| 197.   | Anantapur-II | <b>ESSAR RENEWABLES LIMITED</b><br><br><b>Connectivity Appl. No.: 2200001515</b>    | 175MW [Wind]                        |   | Status as updated in the meeting:<br><br><b>Generation:</b><br>175MW: 15.04.2028   | DTL: 1 no. 220 kV line bay at Anantapur-II PS for termination of above DTL<br><br>Bay No.:   | <b>Start date of Connectivity:</b><br>175MW: 18.04.2028<br>[With the availability of Common Transmission system  |         |

| S. No. | Sub station  | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW)        | Gen Comm. Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|--------------|---|--|---|---|--|--|---------|
|        |              |   |  |   | <b>DTL:31.03.2028</b><br>• Generation Station of Ms Essar Renewables Ltd. – Anantapur-II PS 220 kV Sc line along with line bay at generation PS   | <b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b><br>• ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region – 31.10.2026<br>• Transmission system for integration of Davanagere / Chitradurga REZ – 21.03.2027<br>• Transmission System for Integration of Anantapur-II REZs (Phase-I)<br>• Transmission System for Integration of Anantapur-II REZs (Phase-II) – 17.04.2028 | required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 18.04.2028   |         |
| 198.   | Anantapur-II | <b>HERO SOLAR ENERGY PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No.: 2200001294</b> | 270MW [Solar-220MW, Wind-52.8MW, BESS-5MW] |   | Status as updated in the meeting:<br><br><b>Generation:</b><br><br>270MW: 18.10.2027<br><br><b>DTL: 31.12.2026</b><br>• Generation Station of Ms Hero Solar Energy Pvt. Ltd. – Ananthapuram-II PS 220 kV Sc line on Dc tower along with line bay at generation PS | DTL: 1 no. 220 kV line bay at Ananthapuram-II PS for above DTL<br><br>Bay No.:<br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b><br>• ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region – 31.10.2026<br>• Transmission system for integration of Davanagere / Chitradurga REZ – 21.03.2027<br>• Transmission System for  | <b>Start date of Connectivity:</b> 270MW :18.10.2027 [With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 18.10.2027 |         |

| S. No. | Sub station  | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW)         | Gen Comm. Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br><b>Connectivity system under GNA</b>  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|--------------|---|---|---|--|--|--|---------|
| 199.   | Anantapur-II | <b>HERO SOLAR ENERGY PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No.: 2200001416</b>     | 270MW [Solar-130MW, Wind-151.8MW, ESS-30MW] |   | Status as updated in the meeting:<br><br><b>Generation:</b><br>270MW: 24.03.2027<br><br><b>DTL:</b> 31.12.2026<br>• Generation Station of Ms Hero Solar Energy Pvt. Ltd. – Ananthapuram-II PS 220 kV Sc line on Dc tower* along with line bay at generation PS | <b>DTL:</b> 1 no. 220 kV line bay at Ananthapuram-II PS for above DTL<br><br><b>Bay No.:</b><br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS:):</b><br>• ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region – 31.10.2026<br>• Transmission system for integration of Davanagere / Chitradurga REZ – 21.03.2027<br>• Transmission System for Integration of Anantapur-II REZs (Phase-I) – 31.03.2027<br>• Transmission System for Anantapur-II REZ – (Phase-II) 17.04.2028 | <b>Start date of Connectivity:</b><br>270MW: 18.04.2028<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 18.04.2028 |         |
| 200.   | Anantapur-II | <b>HEXA CLIMATE SOLUTIONS PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No.:2200001043</b> | 200MW [Wind: 200MW, BESS: 50MW]             |   | Status as updated in the meeting:<br><br><b>Generation:</b><br>200MW: 30.06.2028<br><br><b>DTL:</b> 30.06.2028<br>•Generation Station of Ms Hexa Climate Solutions Pvt. Ltd – Anantapur-II PS 220 kV   | <b>DTL:</b> 1 no. 220 kV line bay at Anantapur-II PS for termination of above mentioned line<br><br><b>Bay No.:</b><br><br><b>Common Transmission system required for effectiveness of connectivity/GNA</b>  | <b>Start date of Connectivity:</b><br>200MW: 30.06.2028<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely</b>                                     |         |

| S. No. | Sub station  | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <b>Generation Commissioning AND Dedicated Transmission System schedule</b>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope) <b>Connectivity system under GNA</b>  | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|--------|--------------|--|-------------------------------------|---|---|---|---|---------|
|        |              |  |                                     |   | Sc line along with line bay at generation PS  | <b>(Augmentation other than ATS:):</b><br><ul style="list-style-type: none"> <li>•ISTN Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region – 31.10.2026</li> <li>•Transmission System for Integration of Anantapur-II REZs (Phase-1) - 31.03.2027</li> <li>•Transmission System for integration of Davanagere Chitradurga - 21.03.2027</li> </ul>   | <b>Operationalization date:</b> 30.06.2028  |         |
| 201.   | Anantapur-II | <b>JSW NEO ENERGY LIMITED</b><br><br><b>Connectivity Appl. No.:220001074</b> | 500MW [Solar-500MW, ESS-500MW]      |   | <b>Not Attended</b><br>Status as updated vide email:<br><b>Generation:</b><br>500MW: 18.10.2027<br><br><b>DTL:</b><br><ul style="list-style-type: none"> <li>• Generation Station of M/s JSW Neo Energy Ltd.– Anantapur-II PS 400 kV Sc line along with line bay at generation PS.</li> </ul> | <b>DTL:</b> 1 no. 400 kV line bay at Anantapur-II PS for termination of above-mentioned line<br><br><b>Bay No.:</b><br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS:):</b><br><ul style="list-style-type: none"> <li>• ISTN Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region – 31.10.2026</li> <li>• Transmission system for integration of Davanagere / Chitradurga REZ – 21.03.2027</li> <li>• Transmission System for Integration of Anantapur-II REZs (Phase-I) – 31.03.2027</li> </ul> | <b>Start date of Connectivity:</b><br>500MW: 18.10.2027 [With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 18.10.2027 |         |
| 202.   | Anantapur-II | <b>NTPC RENEWABLE ENERGY LIMITED</b>   | 300MW [Solar]                       |   | Status as updated in the meeting:   | <b>DTL:</b> 1 no. 400 kV line bay at Anantapuram-II PS for above DTL  | <b>Start date of Connectivity:</b><br>300MW: 18.04.2028 [With the availability  |         |

| S. No. | Sub station  | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>  | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|--------|--------------|--|-------------------------------------|---|--|--|---|---------|
|        |              | Connectivity Appl. No.: 2200001303   |                                     |   | <p><b>Generation:</b><br/>300MW: 31.12.2027</p> <p><b>DTL:</b><br/>• Generation Station of M/s NTPC Renewable Energy Ltd.– Ananthapuram-II PS 400 kV S/c line on D/c tower along with line bays at generation PS</p>   | <p><b>Bay No.:</b></p> <p><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS:):</b></p> <ul style="list-style-type: none"> <li>• ISTS Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region – 31.10.2026</li> <li>• Transmission system for integration of Davanagere/ Chitradurga REZ – 21.03.2027</li> <li>• Transmission System for Integration of Anantapur-II REZs (Phase-I) – 31.03.2027</li> <li>• Transmission System for Anantapur-II REZ – (Phase-II) – 17.04.2028</li> </ul> | <p>of Common Transmission system required for effectiveness of GNA.]</p> <p><b>Likely Operationalization date:</b> 18.04.2028</p>   |         |
| 203.   | Anantapur-II | <b>NTPC RENEWABLE ENERGY LIMITED</b><br><br>Connectivity Appl. No.: 2200001304 | 300MW [Solar]                       |   | <p>Status as updated in the meeting:</p> <p><b>Generation:</b><br/>300MW: 31.12.2027</p> <p><b>DTL:</b><br/>• Through sharing of dedicated connectivity transmission system of M/s NTPC Renewable Energy Ltd. Granted for application no. 2200001303 i.e Generation Station of M/s NTPC Renewable Energy Ltd. – Ananthapuram-II PS 400 kV S/c line on D/c tower along with line bay at generation PS</p> | <p><b>DTL:</b></p> <p><b>Bay No.:</b></p> <p><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS:):</b></p> <ul style="list-style-type: none"> <li>• ISTS Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region – 31.10.2026</li> <li>• Transmission system for integration of Davanagere/ Chitradurga REZ – 21.03.2027</li> <li>• Transmission System for</li> </ul>  | <p><b>Start date of Connectivity:</b><br/>300MW: 18.04.2028<br/>[With the availability of Common Transmission system required for effectiveness of GNA.]</p> <p><b>Likely Operationalization date:</b> 18.04.2028</p> |         |

| S. No. | Sub station  | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|--------------|---|-------------------------------------|---|---|---|--|---------|
|        |              |   |                                     |   |   | Integration of Ananthapuram-II REZs (Phase-I) 31.03.2027<br>• Transmission System for Anantapur-II REZ – (Phase-II) – 17.04.2028  |  |         |
| 204.   | Anantapur-II | <b>NTPC RENEWABLE ENERGY LIMITED</b><br><br><b>Connectivity Appl. No.: 2200001318</b> | 300MW [Wind]                        |   | Status as updated in the meeting:<br><br><b>Generation:</b><br><b>300MW:</b> 31.12.2027<br><br><b>DTL:</b><br>• Generation Station of M/s NTPC Renewable Energy Ltd.– Ananthapuram-II PS 220 kV S/c line along with line bay at generation PS | <b>DTL:</b> 1 no. 220 kV line bay at Ananthapuram-II PS for above DTL<br><br><b>Bay No.:</b><br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS:):</b><br>• ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region – 31.10.2026<br>• Transmission system for integration of Davanagere/ Chitradurga REZ – 21.03.2027<br>• Transmission System for Integration of Anantapur-II REZs (Phase-I) – 31.03.2027<br>• Transmission System for Anantapur-II REZ – (Phase-II) – 17.04.2028 | <b>Start date of Connectivity:</b><br>300MW: 18.04.2028<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 18.04.2028 |         |
| 205.   | Anantapur-II | <b>NTPC RENEWABLE ENERGY LIMITED</b><br><br><b>Connectivity Appl. No.: 2200001319</b> | 300MW [Solar]                       |   | Status as updated in the meeting:<br><br><b>Generation:</b><br><b>300MW:</b> 31.12.2027<br><br><b>DTL:</b><br>• Through dedicated connectivity transmission system of M/s NTPC  | <b>DTL:</b> Nil<br><br><b>Bay No.:</b><br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS:):</b><br>• ISTS Network Expansion  | <b>Start date of Connectivity:</b><br>300MW :18.04.2028<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely</b>                                     |         |

| S. No. | Sub station   | Connectivity Grantee/Applicant  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|---------------|---|-------------------------------------|---|---|--|--|---------|
|        |               |   |                                     |   | Renewable Energy Ltd. Granted for application no. 2200001303 i.e Generation Station of M/s NTPC Renewable Energy Ltd. – Ananthapuram-II PS 400 kV S/c line on D/c tower along with line bay at generation PS                                  | scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region – 31.10.2026<br>• Transmission system for integration of Davanagere/ Chitradurga REZ – 21.03.2027<br>• Transmission System for Integration of Ananthapuram-II REZs (Phase-I) - 31.03.2027<br>• Transmission System for Anantapur-II REZ – (Phase-II) – 17.04.2028  | <b>Operationalization date:</b> 18.04.2028   |         |
| 206.   | Ananthapur-II | <b>NTPC RENEWABLE ENERGY LIMITED</b><br><br><b>Connectivity Appl. No.: 2200001341</b> | 300MW [Wind]                        |   | Status as updated in the meeting:<br><br><b>Generation:</b><br><b>300MW:</b> 31.12.2027<br><br><b>DTL:</b><br>• Generation Station of M/s NTPC Renewable Energy Ltd.– Ananthapuram-II PS 220 kV S/c line along with line bay at generation PS | <b>DTL:</b> 1 no. 220 kV line bay at Ananthapuram-II PS for above DTL<br><br><b>Bay No.:</b><br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS:):</b><br>• ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region – 31.10.2026<br>• Transmission system for integration of Davanagere/ Chitradurga REZ – 21.03.2027<br>• Transmission System for Integration of Ananthapuram-II REZs (Phase-I) – 31.03.2027<br>• Transmission System for Anantapur-II REZ – (Phase-II) – 17.04.2028 | <b>Start date of Connectivity:</b><br>300MW: 18.04.2028<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 18.04.2028 |         |

| S. No. | Sub station  | Connectivity Grantee/Applicant   | Connectivity under GNA-Quantum (MW)             | Gen Comm. Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks |
|--------|--------------|--|---|---|---|---|---|---------|
| 207.   | Anantapur-II | <b>SERENTICA RENEWABLES INDIA PRIVATE LIMITED</b><br><br><b>Connectivity Appl. No.: 2200001077</b> | 300MW [432MW(Hybrid)[ Wind-232MW, Solar-200MW]] |   | <b>Generation:</b><br><br><b>DTL:</b><br>• Generation Station of Ms Serentica Renewables India Pvt Ltd – Anantapur-II PS 220 kV S/c line on Dc tower along with line bay at generation PS   | <b>DTL:</b> 1 no. 220 kV line bay at Anantapur-II PS for termination of above-mentioned line<br><br><b>Bay No.:</b><br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b><br>• ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region – 31.10.2026<br>• Transmission system for integration of Davanagere Chitradurga REZ – 21.03.2027<br>• Transmission System for Integration of Ananthapuram-II REZs (Phase-I) - 31.03.2027 | <b>Start date of Connectivity:</b><br>300MW: 18.10.2027 [With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 18.10.2027 |         |
| 208.   | Anantapur-II | <b>TATA POWER RENEWABLE ENERGY LIMITED</b><br><br><b>Connectivity Appl. No.: 2200001484</b>        | 400MW [Wind]                                    |   | Status as updated in the meeting:<br><br><b>Generation:</b><br><b>400MW:</b> 18.04.2028<br><br><b>DTL:31.03.2028</b><br>• Generation Station of Ms Tata Power Renewable Energy Ltd – Anantapur-II PS 220 kV S/c line on Dc tower* [through stringing of both arms of Dc towers and bunching both arms at each end to form single circuit for terminating in one bay] along with line bay at | <b>DTL:</b> 1 no. 220 kV line bay at Anantapur-II PS for termination of above DTL<br><br><b>Bay No.:</b><br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b><br>• ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region –   | <b>Start date of Connectivity:</b><br>400MW: 18.04.2028 [With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 18.04.2028 |         |

| S. No. | Sub station | Connectivity Grantee/Applicant                                       | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u> | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA  | Start date of Connectivity under GNA/Likely Operationalization date  | Remarks |
|--------|-------------|--|-------------------------------------|---|---|---|--|---------|
|        |             |  |                                     |   | generation PS<br><br><b>Generation PS:</b>  | 31.10.2026<br><br>• Transmission system for integration of Davanagere Chitradurga REZ – 21.03.2027<br><br>•Transmission System for Integration of Anantapur-II REZs (Phase-I) – 31.03.2027<br><br>Transmission System for Anantapur-II REZ - Phase-II – 17.04.2028  |  |         |
|        |             | <b>Ramagundam</b>  |                                     |   |   |   |  |         |
| 209.   | Ramagundam  | <b>NTPC LIMITED</b><br><br><b>Connectivity Appl. No.: 2200002004</b> | 176MW [Solar]                       |   | <b>Generation:</b><br><br><b>176MW:</b> 31.03.2026<br><br><b>DTL:</b><br>Connectivity at 400 kV NTPC Ramagundam Generating station    | <b>DTL:</b> Nil<br><br><b>Bay No.:</b><br><br><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):</b><br><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region – 31.10.2026<br>•Inter-Regional Strengthening between SR Grid and WR Grid i.e. Bidar – Parli 765 kV Dc line – 17.10.2027<br>•Augmentation of 500 MVA transformation capacity at NTPC Ramagundam Super Thermal Power Station by replacing 2x250 MVA, 40022033 kV ICTs (3rd & 4th) with 2x500 MVA, 400220330kV ICTs– under the | <b>Start date of Connectivity:</b><br>176MW: 18.04.2028<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 18.04.2028 |         |

| S. No. | Substation | Connectivity Grantee/Applicant | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u> | Schedule as per Mar'26 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA | Start date of Connectivity under GNA/Likely Operationalization date | Remarks |
|--------|------------|--------------------------------|-------------------------------------|---|---|--|---|---------|
|        |            |                                |                                     |   |   | scope of NTPC Ramagundam Thermal.  |   |         |

## B) Conventional Generators

| S. No. | Substation | Connectivity Grantee/Applicant                                  | Connectivity under GNA-Quantum (MW) | Gen Comm. Schedule (As per previous Dec'25 meeting)                                    | Schedule as per Dec'25 JCC meeting (Under Applicant scope) <u>Generation Commissioning AND Dedicated Transmission System schedule</u>   | Schedule as per Dec'25 JCC meeting (Under ISTS Scope)<br>Connectivity system under GNA   | Start date of Connectivity under GNA/Likely Operationalization date   | Remarks  |
|--------|------------|---|-------------------------------------|--|---|--|---|--|
| 1      | Kudankulam | Nuclear Power Corporation of India Ltd. (NPCIL/Trans/2010/M/98) | 1000 MW (Nuclear)                   | Status as informed during meeting:<br><br><b>Generation:</b><br>Unit3- 1000 MW: Dec'26 | Status as informed during meeting:<br><br><b>Generation:</b><br>Unit3- 1000 MW: Dec'26<br><br><b>Dedicated Connectivity System:</b> 30.06.2026<br><br>•Interconnection between KKNPP 1&2 to 3&4 generation switchyards through laying of 400kV overhead transmission line or cable- 1km<br>- Site survey completed.<br>•Shifting of one circuit of KKNPP 1&2- Tirunelveli 400kV (quad) D/c line to KKNPP 3&4 to form KKNPP 3&4 - Tirunelveli 400kV (quad) S/c line<br><br>•2x125 MVar (420kV) bus | <b>DTL:</b> Nil<br><br><b>ATS:</b> KKNPP 3&4 - Tuticorin-II GIS PS 400kV (quad) D/c line.- 31.12.2026<br><br>[Line along with bays at Tuticorin-II GIS - under ISTS scope and bays at KKNPP - under NPCIL scope]<br><b>.Common Transmission system required for effectiveness of connectivity/GNA (Augmentation without ATS):</b><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 31.10.2026<br>II. Transmission scheme for evacuation of power by STU :<br>•KKNPP 3&4 – | <b>Start date of Connectivity:</b><br>01.01.2027<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 01.01.2027 | MoU signed with POWERGRID on 24.06.2024 for 1 km 400kV overhead line. Connectivity Agreements signed for KKNPP-3 and KKNPP-4 between NPCIL and CTUIL on 05-06-2025 |

|   |            |  |                    |  |   |  |   |  |
|---|------------|--|--------------------|--|---|--|---|--|
|   |            |  |                    |  | <p>reactors at KKNPP - 3&amp;4-completed</p> <ul style="list-style-type: none"> <li>•Separate arrangement for auxiliary power supply at 230kV level one from KKNPP 1 &amp; 2 and other from independent source of TANTRANSCO substation.</li> </ul>   | <p>Samugarangapuram (TN) 400kV (quad) D/c line.<br/>[Line along with bays at Samugarangapuram (TN) - under TANTRANSCO scope and bays at KKNPP 3&amp;4 - under NPCIL scope]</p>                                 |   |  |
| 2 | Kudankulam | Nuclear Power Corporation of India Ltd. (1200003911) | 1000MW (Nuclear)   | <p>Status as informed during meeting<br/><b>Generation:</b><br/>Unit4- 1000 MW: Aug'27</p> <p><b>Dedicated Connectivity System:</b> 30.06.2026</p> <ul style="list-style-type: none"> <li>•Interconnection between KKNPP 1&amp;2 to 3&amp;4 generation switchyards through laying of 400kV overhead transmission line or cable- 1km - Site survey completed.</li> <li>•Shifting of one circuit of KKNPP 1&amp;2- Tirunelveli 400kV (quad) D/c line to KKNPP 3&amp;4 to form KKNPP 3&amp;4 - Tirunelveli 400kV (quad) S/c line</li> <li>•2x125 MVar (420kV) bus reactors at KKNPP - 3&amp;4</li> <li>•Separate arrangement for auxiliary power supply at 230kV level one from KKNPP 1 &amp; 2 and other from independent source of TANTRANSCO substation.</li> </ul> <p>Status as informed during meeting<br/><b>Generation:</b><br/>Unit4- 1000 MW: Aug'27</p> | <p><b>DTL:</b> Nil</p> <p><b>ATS:</b> KKNPP 3&amp;4 - Tuticorin-II GIS PS 400kV (quad) D/c line.- 31.12.2026</p> <p>[Line along with bays at Tuticorin-II GIS - under ISTS scope and bays at KKNPP - under NPCIL scope]</p> <p><b>Common Transmission system required for effectiveness of connectivity/GNA (Augmentation without ATS):</b><br/>•ISTS Network Expansion scheme in Western Region &amp; Southern Region for export of surplus power during high RE scenario in Southern Region as per Annexure-I- 31.10.2026<br/>II. Transmission scheme for evacuation of power by STU :<br/>•KKNPP 3&amp;4 – Samugarangapuram (TN) 400kV (quad) D/c line.<br/>[Line along with bays at Samugarangapuram (TN) - under TANTRANSCO scope and bays at KKNPP 3&amp;4 - under NPCIL scope]</p> | <p><b>Start date of Connectivity:</b><br/>31.08.2027<br/>[With the availability of Common Transmission system required for effectiveness of GNA.]</p> <p><b>Likely Operationalization date:</b> 31.08.2027</p> | <p>Connectivity Agreements signed for KKNPP-3 and KKNPP-4 between NPCIL and CTUIL on 05-06-2025</p> |  |
| 3 | Nellore    | Meenakshi Energy Ltd. (2200000509)                   | 300 MW [Thermal] + | <p><b>Not Attended</b></p> <p><b>Generation:</b><br/>Unit 1 (150MW): 07.10.2012<br/>Unit 2 (150MW): 30.04.2013</p>   | <p><b>DTL:</b> Already connected with ISTS</p> <p><b>ATS:</b> Nil</p>   | <p>300MW:<br/>31.12.2024(Tentative)<br/>[With the availability of Common Transmission system</p>   |   |  |

|   |            |   |                         |  |   |  |   |  |
|---|------------|---|-------------------------|--|---|--|---|--|
|   |            | (2200001365)                                    | 700MW<br>[Thermal]      |  | Unit 3 (350MW): 11.07.2025<br>Unit 4 (350MW): 26.08.2025<br><br>(COD as declared by Meenakshi Energy Ltd)<br><br>DTL: Nil                           | <b>Common Transmission system</b><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-31.10.2026.   | required for effectiveness of GNA.]<br>700MW: 22.04.2026<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br>Likely Operationalization date:<br><b>300MW:</b> 31.10.2026<br><b>700MW:</b> 31.10.2026 |  |
| 4 | Vijayawada | Lanco Kondapalli Power Ltd.<br><br>(2200000663) | 366 MW<br>[Natural Gas] |  | <b>Not Attended</b><br><br><b>Generation:</b><br>366 MW: 01.10.2010<br>(Commissioned, as informed vide Email)<br><br>DTL: Already connected to ISTS | <b>DTL:</b> Already connected with ISTS<br><br><b>ATS:</b> Nil<br><br><b>Common Transmission system</b><br>•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region 31.10.2026" | <b>Start date of Connectivity:</b><br>01.01.2025*<br>[With the availability of Common Transmission system required for effectiveness of GNA.]<br><br><b>Likely Operationalization date:</b> 31.10.2026  |  |

### C) Bulk Consumers

| S. No. | Substation | Applicant  | GNA-Quantum (MW) | Schedule (As per previous Dec'25 meeting) | Schedule as per Mar'26 JCC meeting (Under Applicant scope)<br><u>Generation Commissioning AND Dedicated Transmission System schedule</u> | Schedule as per Mar'25 JCC meeting (Under ISTS Scope)<br><br>Connectivity system under GNA | Start date of GNA/Likely Operationalization date             | Remarks |
|--------|------------|--|------------------|---|--|--|--|---------|
| 1      | Kakinada   | AM Green Ammonia (India) Pvt. Ltd.<br><br>App No. : 2200002022 | 2000 MW          |   | <b>Not Attended</b><br><br><b>Dedicated Connectivity System:</b>   | <b>DTL:</b> Nil  | <b>Start date of GNA:</b><br>30.04.2027<br><br><b>Likely</b> |         |

|  |  |  |  |   |   |  |  |
|--|--|--|--|---|---|--|--|
|  |  |  |  | <ul style="list-style-type: none"> <li>•Switchyard of M/s AM Green Ammonia (India) Pvt. Ltd. – Kakinada GH 400 kV (quad) D/c line along with line bay at AM Green Ammonia (India) Pvt. Ltd.,</li> <li>•2 no. 400 GIS kV line bays at Kakinada GH for above DTL</li> </ul> | <b>Transmission System in ISTS:</b><br><ul style="list-style-type: none"> <li>•Transmission system for proposed Green Hydrogen / Green Ammonia projects in Kakinada area, Andhra Pradesh (Phase-I)</li> </ul> | <b>Operationalization date:</b> 30.04.2027 |  |
|--|--|--|--|---|---|--|--|

## D) Status of Transmission System being implemented through RTM route

| Sl. No. | Name of the Transmission Scheme/Implementing Agency   | Transmission System   | Comm. schedule (As per Dec'25 meeting)   | Comm. schedule (As per Mar'26 meeting)  |
|---------|---|---|--|---|
| 1.      | HVDC Bipole link between Western Region (Raigarh, Chhattisgarh) and Southern Region (Pugalur, TM) – North Trichur (Kerala) – Scheme-II : AC System Strengthening at Pugalur end | <ul style="list-style-type: none"> <li>• Extension at 400KV Edayarpalayam (TANTRANSCO) Sub Station (4 nos. 400 KV line bays)</li> </ul> <p>{As the 4 nos. 400kV line bays are not ready at Edayarpalayam (TANTRANSCO), two transmission lines i.e. 400KV D/C Pugalur HVDC Station - Edayarpalayam (TANTRANSCO) line (Q) &amp; 400KV D/C Edayarpalayam (TANTRANSCO)- Udumulpet line (Q) is charged with bypassing arrangement near Edayarpalayam (TANTRANSCO)}</p> | As per 32 <sup>nd</sup> NCT MOM dated 04.08.2025,NCT noted that 4 Nos. of line bays at Edayarpalayam for termination of lines may be taken whenever there is clear visibility of the Edayarpalayam Substation of TANTRANSCO.   | As per 32 <sup>nd</sup> NCT MOM dated 04.08.2025,NCT noted that 4 Nos. of line bays at Edayarpalayam for termination of lines may be taken whenever there is clear visibility of the Edayarpalayam Substation of TANTRANSCO.  |
| 2.      | Transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000 MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B                           | <ul style="list-style-type: none"> <li>• Establishment of 765/400/220kV 3x1500 MVA, 10x500 MVA (incl 1 no. spare) ICT at Kurnool-III PS with 1x330MVAR (765kV) &amp; 1x125MVAR (400kV) Bus Reactors.</li> </ul>   | <p>Anticipated CoD : 3x1500MVA and 4x500MVA ICTs charged on 31.03.2025,2x500 MVA ICTs charged on 25.04.2025 and 1x500MVA ICT charged on 30.10.2025, , Commissioning of line bays &amp; line reactor associated with Kurnool-III – Maheshwaram TL is expected by Mar'26 matching with line.</p> <p>Anticipated CoD (2 remaining ICTs): Oct' 27</p> <p>As per 20<sup>th</sup> NCT meeting held on 25.06.2024, 2 ICTs were shifted to new section(revised</p> | <p>Anticipated CoD : 3x1500MVA and 4x500MVA ICTs charged on 31.03.2025,2x500 MVA ICTs charged on 25.04.2025 and 1x500MVA ICT charged on 30.10.2025, , Commissioning of line bays &amp; line reactor associated with Kurnool-III – Maheshwaram TL is expected by Mar'26 matching with line.</p> <p>Anticipated CoD (2 remaining ICTs): Oct' 27</p> <p>As per 20<sup>th</sup> NCT meeting held on 25.06.2024, 2 ICTs were</p> |

| Sl. No. | Name of the Transmission Scheme/Implementing Agency   | Transmission System   | Comm. schedule (As per Dec'25 meeting)  | Comm. schedule (As per Mar'26 meeting)   |
|---------|---|---|---|--|
|         |   |   | scope). As per 56 <sup>th</sup> SRPC Minutes & 53 <sup>rd</sup> TCC Minutes , completion schedule of revised scope is Oct' 27.<br><br>Land acquisition: 100%<br>Civil work: 98%<br>Equipment supplied: 98%<br>Equipment Erection: 98% | shifted to new section(revised scope). As per 56 <sup>th</sup> SRPC Minutes & 53 <sup>rd</sup> TCC Minutes , completion schedule of revised scope is Oct' 27.<br><br>Land acquisition: 100%<br>Civil work: 98%<br>Equipment supplied: 98%<br>Equipment Erection: 98%                           |
|         |   | • Kurnool –III PS – Kurnool(new) 765 kV D/c line.   | Locations: 299 nos.<br>Foundation completed: 299 nos.<br>Tower Erection: 299 nos.<br>Stringing: 112.7/112.7 km<br>Anticipated CoD: Charged on 30.03.25.   | Locations: 299 nos.<br>Foundation completed: 299 nos.<br>Tower Erection: 299 nos.<br>Stringing: 112.7/112.7 km<br>Anticipated CoD: Charged on 30.03.25.  |
|         |   | • Kurnool –III PS – Maheshwaram (PG) 765 kV D/c Line  | Locations: 676 nos.<br>Foundation completed: 675 nos.<br>Tower Erection: 673 nos.<br>Stringing: 246/254.4 km<br>Anticipated CoD: Mar'26<br><br>ROW: Nagarkurnool-1 loc.,  | Locations: 676 nos.<br>Foundation completed: 676 nos.<br>Tower Erection: 673 nos.<br>Stringing: 246/254.4 km<br>Anticipated CoD: May'26<br><br>(As informed by TSP vide Email dated 07.04.2026)<br>ROW: Nagarkurnool-1 loc.,   |
| 3.      | Augmentation of transformation capacity by 1x1500 MVA, 765/400 kV ICT (3rd) at Maheshwaram (PG) substation in Telangana | <ul style="list-style-type: none"> <li>• 765/400 kV, 1500 MVA ICT – 1 No.</li> <li>• 765 kV ICT bays – 1 No. (GIS)</li> <li>• 400 kV ICT bays – 1 No. (GIS)</li> <li>• 400 kV GIS duct along with associated support structure – 710 m (total length for three phases)</li> <li>• 765kV GIS duct along with associated support structure – 800 m (total length for three phases)</li> </ul> | Allotted to POWERGRID vide CTU OM dtd. 07.07.2023.<br><br>SCoD: 06.04.2025<br><br>Anticipated CoD: March'26<br><br>Civil work: 100%<br>Equipment supplied: 100%<br>Equipment Erection: 90%<br><br>ICTs received.                      | Allotted to POWERGRID vide CTU OM dtd. 07.07.2023.<br><br>SCoD: 06.04.2025<br><br>Anticipated CoD: Charged on 27.03.2026<br><br>(As per CEA report of under construction projects under RTM project for Mar'26)<br><br>Civil work: 100%<br>Equipment supplied: 100%<br>Equipment Erection: 99% |

| Sl. No. | Name of the Transmission Scheme/Implementing Agency                                     | Transmission System  | Comm. schedule (As per Dec'25 meeting)   | Comm. schedule (As per Mar'26 meeting)   |
|---------|---|--|--|--|
|         |   |  |  | ICTs received.   |
| 4.      | Augmentation of 1x1500 MVA (3rd), 765/400kV transformation capacity at Kurnool New S/s. | <ul style="list-style-type: none"> <li>765/400 kV, 1500 MVA ICT – 1 No.</li> <li>(4x500 MVA including one spare unit)</li> <li>765 kV ICT bays – 1 No. (New bay is to be terminated in existing diameter)</li> <li>400 kV ICT bays – 1 No. (New bay is to be terminated in new diameter along with associated tie bay)</li> <li>400 kV GIS duct – 1550 m</li> <li>420 kV, SF6/Air Bushing for connecting GIS to AIS – 6 Nos..</li> </ul> | <p>Allotted to POWERGRID vide NCT OM dtd. 26.12.2023.</p> <p>SCoD: 21 months (18 months on best effort basis)</p> <p>Anticipated CoD: Mar'26</p> <p>Civil work: 90%</p> <p>Equipment supplied: 80%</p> <p>Equipment Erection: 40%</p> <p>ICT supply: 2 units reached. 1 in transit.</p>                | <p>Allotted to POWERGRID vide NCT OM dtd. 26.12.2023.</p> <p>SCoD: 21 months (18 months on best effort basis)</p> <p>Anticipated CoD: Charged on 28.03.2026</p> <p>(As per CEA report of under construction projects under RTM project for Mar'26)</p> <p>Civil work: 100%</p> <p>Equipment supplied: 100%</p> <p>Equipment Erection: 95%</p> <p>ICT supply: all units received.</p> |
| 5.      | Reconductoring of Raichur-Veltoor (Mahabubnagar) 400kV S/c line with HTLS conductor     | <ul style="list-style-type: none"> <li>Reconductoring of Raichur- Veltoor (Mahabubnagar) 400kV S/c line with HTLS conductor.</li> <li>Upgradation of 400 kV bay equipments at Veltoor (Mahabubnagar) end.</li> <li>Upgradation of 400 kV bay equipments at Raichur end</li> </ul>  | <p>Allotted to POWERGRID vide NCT OM dtd. 26.12.2023.</p> <p>SCoD: 24 months</p> <p>Anticipated CoD: Mar'26</p> <p>Bay Extn. package awarded. Re-conductoring pkg. awarded.</p> <p>Shutdown received from 31.10.25.</p> <p>Reconductoring completed: 24/74 km</p> <p>Bay work also under progress.</p> | <p>Allotted to POWERGRID vide NCT OM dtd. 26.12.2023.</p> <p>SCoD: 24 months</p> <p>Anticipated CoD: charged on 31.03.2026</p> <p>(As per CEA report of under construction projects under RTM project for Mar'26)</p> <p>Bay Extn. package awarded. Re-conductoring pkg. awarded.</p> <p>Shutdown received from 31.10.25.</p> <p>Reconductoring completed: 71/74 km</p>              |

| Sl. No. | Name of the Transmission Scheme/Implementing Agency   | Transmission System  | Comm. schedule (As per Dec'25 meeting)  | Comm. schedule (As per Mar'26 meeting)  |
|---------|---|--|---|---|
|         |   |  |   | Bay work also under progress.   |
| 6.      | Augmentation of transformation capacity at 400/220kV Koppal PS in Karnataka by 1x500MVA, 400/220kV ICT (6th)        | <ul style="list-style-type: none"> <li>500 MVA 400/220 kV ICT-1no.</li> <li>400 kV ICT bay – 1 no.</li> <li>220 kV ICT bay – 1 no.</li> </ul>  | <p>Allotted to Koppal Narendra Transmission Ltd. (ReNew) vide CTU OM dtd. 02.01.2024.</p> <p>SCoD: 18 months</p> <p>CoD: 03.12. 2025 (Charged)</p>  | <p>Allotted to Koppal Narendra Transmission Ltd. (ReNew) vide CTU OM dtd. 02.01.2024.</p> <p>SCoD: 18 months</p> <p>CoD: 03.12. 2025 (Charged)</p>  |
| 7.      | Augmentation of transformation capacity at 400/220kV Gadag PS in Karnataka by 1x500MVA, 400/220kV ICT (6th)         | <ul style="list-style-type: none"> <li>500 MVA 400/220 kV ICT-1no.</li> <li>400 kV ICT bay – 1 no.</li> <li>220 kV ICT bay – 1 no.</li> </ul>  | <p>Allotted to Gadag Transmission Ltd. (ReNew) vide CTU OM dtd. 02.01.2024.</p> <p>SCoD: 18 months</p> <p>Anticipated CoD: 05.01.2026</p> <p>Transmission License granted by CERC on 13.06.2024</p> <p>400 &amp; 220 KV Tower &amp; Equipment foundations and erections already have been completed.</p> <p>100 % work Completed &amp; Applied for CEA Inspection scheduled on date 23<sup>rd</sup> Dec-25.</p> <p>Electrical works 100% completed, Civil works 100% completed.</p> | <p>Allotted to Gadag Transmission Ltd. (ReNew) vide CTU OM dtd. 02.01.2024.</p> <p>SCoD: 18 months</p> <p>Charged on 11.03.2026</p> <p>Transmission License granted by CERC on 13.06.2024</p> <p>400 &amp; 220 KV Tower &amp; Equipment foundations and erections already have been completed.</p> <p>100 % work Completed &amp; Applied for CEA Inspection scheduled on date 23<sup>rd</sup> Dec-25.</p> <p>Electrical works 100% completed, Civil works 100% completed.</p> |
| 8.      | Scheme to bypass NGR to use Switchable Line Reactor as Bus Reactor for transmission lines implemented by WKTL under | <ul style="list-style-type: none"> <li>NGR bypass arrangement to use 240 MVar SLR as bus reactors installed at Warangal end on each circuit of Warangal (New) – Hyderabad 765 kV D/c line</li> </ul> | <p>Allotted to Warora Kurnool Transmission Ltd. (Adani) vide CTU OM dtd. 02.01.2024.</p>  | <p>Allotted to Warora Kurnool Transmission Ltd. (Adani) vide CTU OM dtd. 02.01.2024.</p>  |

| Sl. No. | Name of the Transmission Scheme/Implementing Agency  | Transmission System  | Comm. schedule (As per Dec'25 meeting)  | Comm. schedule (As per Mar'26 meeting)  |
|---------|--|--|---|---|
|         | the scheme "Additional interRegional AC link for import into Southern Region i.e., Warora – Warangal and Chilakaluripeta - Hyderabad - Kurnool 765kV link." – Part-A | <ul style="list-style-type: none"> <li>• NGR bypass arrangement to use 240 MVA SLR as bus reactors installed at Warora and Warangal New ends on each circuit of Warora Pool – Warangal (New) 765 kV D/c line</li> <li>• NGR bypass arrangement to use 240 MVA SLR as bus reactors installed at Warangal New and Chilakaluripeta ends on each circuit of Warangal (New) – Chilakaluripeta 765kV D/c line</li> </ul> | <p>SCoD: 6 months</p> <p>Anticipated CoD: Jan'26</p> <p>All work has been completed. CEIG approval received.</p> <p>FTC clearance has been received for Warangal &amp; C'Peta SS. Shutdown for carrying out trial operations getting differed from SRLDC.</p> <p>Shutdown for FTC compliance getting differed at Warora SS.</p> | <p>SCoD: 6 months</p> <p>Anticipated CoD: May'26 (S/D deferred by SRLDC)</p> <p>Physically Completed</p> <p>All work has been completed. CEIG approval received.</p> <p>FTC clearance has been received for Warangal &amp; C'Peta SS.</p> <p>Trial Run has been carried out at Warangal end for Warangal-Hyd line and Warangal-Warora line.</p> <p>TSP informed that shutdown for carrying out balance trial operations getting deferred from RLDC.</p> |
| 9.      | Augmentation of transformation capacity at 400/230kV Tuticorin-II GIS PS in Tamil Nadu by 500 MVA, 400/230kV ICT (6th) to meet N-1 reliability of RE Pooling Station | <ul style="list-style-type: none"> <li>• 500 MVA, 400/230 kV ICT – 1 No.</li> <li>• 400kV ICT bays (GIS): 1 No. for ICT bay (in new dia. with 1 no. additional bay for diameter completion) (refer note a)</li> <li>• 230kV ICT bay (Hybrid MTS) – 1 No.</li> <li>• 400 kV GIS duct (m) – 280m approx.</li> </ul>  | <p>Allotted to POWERGRID vide CTU OM dtd. 22.03.2024.</p> <p>SCoD: 21 months</p> <p>Anticipated CoD: Jun'26</p> <p>Awarded.</p> <p>Civil work: 25%<br/>Equipment supplied: 20%<br/>Equipment Erection: 0%<br/>GIS supply expected in Mar'26<br/>ICT received.</p>   | <p>Allotted to POWERGRID vide CTU OM dtd. 22.03.2024.</p> <p>SCoD: 21 months</p> <p>Anticipated CoD: Jun'26</p> <p>Awarded.</p> <p>Civil work: 35%<br/>Equipment supplied: 25%<br/>Equipment Erection: 10%<br/>GIS supply expected in April'26<br/>ICT received.</p>  |

| Sl. No. | Name of the Transmission Scheme/Implementing Agency   | Transmission System   | Comm. schedule (As per Dec'25 meeting)   | Comm. schedule (As per Mar'26 meeting)   |
|---------|---|---|--|--|
| 10.     | Augmentation of transformation capacity at 400/220kV NP Kunta PS in Andhra Pradesh by 1x500 MVA, 400/220kV ICT (5th) and implementation of common facility works for providing connectivity to RE generation projects | <ul style="list-style-type: none"> <li>• 500 MVA, 400/220 kV ICT – 1 No.</li> <li>• 400kV ICT bay- 1 No.</li> <li>• 220kV ICT bay- 1 No.</li> </ul> | <p>Allotted to POWERGRID vide CTU OM dtd. 22.03.2024.</p> <p>SCoD: 18 months</p> <p>Anticipated CoD: Jun'26</p> <p>Awarded.</p> <p>Civil work: 30%</p> <p>Equipment supplied: 5%</p> <p>Equipment Erection: 0%</p> <p>ICT supply planned by bulk procurement as per site progress.</p> <p>CTUIL requested POWERGRID to complete the element at the earliest.</p> | <p>Allotted to POWERGRID vide CTU OM dtd. 22.03.2024.</p> <p>SCoD: 18 months</p> <p>Anticipated CoD: Jun'26</p> <p>Awarded.</p> <p>Civil work: 40%</p> <p>Equipment supplied: 20%</p> <p>Equipment Erection: 0%</p> <p>ICT supply at site by 1<sup>st</sup> week of May'26.</p> <p>BPI supply is a constraint.</p> <p>CTUIL requested POWERGRID to complete the element at the earliest.</p> |
|         |   | <ul style="list-style-type: none"> <li>• 220kV bus works for 6 nos. bays – 1 set</li> </ul>   | <p>Allotted to POWERGRID vide CTU OM dtd. 22.03.2024.</p> <p>SCoD: 12 months</p> <p>Anticipated CoD: Jun'26</p> <p>Awarded.</p> <p>CTUIL requested POWERGRID to complete the element at the earliest.</p> <p>Civil work: 30%</p> <p>Equipment supplied: 5%</p> <p>Equipment Erection: 0</p>  | <p>Allotted to POWERGRID vide CTU OM dtd. 22.03.2024.</p> <p>SCoD: 12 months</p> <p>Anticipated CoD: Jun'26</p> <p>Awarded.</p> <p>CTUIL requested POWERGRID to complete the element at the earliest.</p> <p>Civil work: 40%</p> <p>Equipment supplied: 20%</p> <p>Equipment Erection: 0</p>   |
| 11.     | Implementation of 3 nos. of 400kV line bays at Ananthapuram PS for integration of RE generation projects  | <ul style="list-style-type: none"> <li>• 400kV line bays – 2 Nos.</li> </ul> <p>BAY NO : 419 ,422,425</p>   | <p>Allotted to Ananthapuram Kurnool Transmission Ltd. (a subsidiary of POWERGRID) vide CTU OM dtd. 22.03.2024.</p>   | <p>Allotted to Ananthapuram Kurnool Transmission Ltd. (a subsidiary of POWERGRID) vide CTU OM dtd. 22.03.2024.</p>   |
|         |   | <ul style="list-style-type: none"> <li>• 400kV line bays – 1 No.</li> </ul>   | <p>SCoD: 31.03.2026</p> <p>Awarded.</p> <p>Civil work: 50%</p> <p>Equipment supplied: 10%</p> <p>Equipment Erection: 0%</p>  | <p>SCoD: 31.03.2026</p> <p>Awarded.</p> <p>Civil work: 80%</p> <p>Equipment supplied: 60%</p> <p>Equipment Erection: 10%</p>   |

| Sl. No. | Name of the Transmission Scheme/Implementing Agency   | Transmission System   | Comm. schedule (As per Dec'25 meeting)   |                | Comm. schedule (As per Mar'26 meeting)   |                |
|---------|---|---|--|----------------|--|----------------|
|         |   |   | BAY NO   | AnticipatedCOD | BAY NO   | AnticipatedCOD |
|         |   |   | 419  | 31.03.2026     | 419  | Apr'26         |
|         |   |   | 422  | 31.03.2026     | 422  | Apr'26         |
|         |   |   | 425  | 31.03.2026     | 425  | Apr'26         |
| 12.     | Implementation of 1 no. of 230kV line bay at Pugalur (Existing) 400/230kV S/s for integration of RE generation project (M/s Tata Power Renewable Energy Ltd.) | • 230kV line bay – 1 No.  | Allotted to POWERGRID vide CTU OM dtd. 22.03.2024.<br>SCoD: 01.03.2026<br>Awarded.   |                | Allotted to POWERGRID vide CTU OM dtd. 22.03.2024.<br>SCoD: 01.03.2026<br>Awarded.<br>Civil work: 5%   |                |
|         |   |   | 213  | Aug'26         | 213  | Aug'26         |
| 13.     | Augmentation of transformation capacity by 2x500MVA (7th & 8th), 400/220kV ICTs at Tumkur (Pavagada) 400/220kV PS   | <ul style="list-style-type: none"> <li>• 500 MVA, 400/220 kV ICTs – 2 Nos.</li> <li>• 400 kV ICT bay – 2 Nos.</li> <li>• 220 kV ICT bay – 2 Nos.</li> <li>• 220 kV cable (2000 m approx.) along with associated termination kits</li> </ul> | Allotted to POWERGRID vide NCT OM dtd. 16.02.2024.<br>SCoD: 18 months (7 <sup>th</sup> ICT)/ May'26 (8 <sup>th</sup> ICT)<br>Anticipated CoD: Mar'26 (7 <sup>th</sup> ICT)/ Jun'26 (8 <sup>th</sup> ICT)<br>7 <sup>th</sup> ICT:<br>Civil work: 30%<br>Equipment supplied: 40%<br>8 <sup>th</sup> ICT:<br>Civil work: 15%<br>Equipment supplied: 10% |                | Allotted to POWERGRID vide NCT OM dtd. 16.02.2024.<br>SCoD: 18 months (7 <sup>th</sup> ICT)/ May'26 (8 <sup>th</sup> ICT)<br>Anticipated CoD: Jun'26 (7 <sup>th</sup> ICT)/ Aug'26 (8 <sup>th</sup> ICT)<br>(As informed by TSP vide Email dated 07.04.2026)<br>Following was informed by TSP:<br>These timelines are contingent upon earliest resolution of ROW issues by KSPDCL for registration of additional land at Pavgada S/s. It may be mentioned here that works have been adversely impacted due to frequent interruption duet to ROW issues.<br>7 <sup>th</sup> ICT:<br>Civil work: 70% |                |

| Sl. No. | Name of the Transmission Scheme/Implementing Agency  | Transmission System  | Comm. schedule (As per Dec'25 meeting)   | Comm. schedule (As per Mar'26 meeting)  |
|---------|--|--|--|---|
|         |  |  |  | Equipment supplied: 60%<br>Equipment Erection: 20%<br>8 <sup>th</sup> ICT:<br>Civil work: 40%<br>Equipment supplied: 40%<br>Equipment Erection: 5%<br>ICT supply constraint.  |
| 14.     | Augmentation of 2x500 MVA, 400/230 kV transformation capacity (3rd & 4th ICTs) at Karur PS | <ul style="list-style-type: none"> <li>• 500 MVA, 400/230 kV ICTs – 2 Nos.</li> <li>• 400 kV ICT bay – 2 Nos.</li> <li>• 230 kV ICT bay – 2 Nos.</li> </ul>  | <p>Allotted to Karur Transmission Ltd. (Adani) vide NCT OM dtd. 11.03.2024.</p> <p>SCoD: 18 months</p> <p>Anticipated CoD: 31.10.2026.</p> <p>ICT package awarded and Major Engineering Completed. Expected delivery at site in Jun'26.</p> <p>EPC package awarded and Major Engineering completed.</p> <p>Civil work under progress</p> | <p>Allotted to Karur Transmission Ltd. (Adani) vide NCT OM dtd. 11.03.2024.</p> <p>SCoD: 18 months</p> <p>Anticipated CoD: 31.10.2026.</p> <p>Supply Completed: 85%</p> <p>Civil work: 50%</p> <p>ICT package awarded and Major Engineering Completed. ICT delivery expected at site in Jul'26 due to nationwide constraints in manufacturing of ICTs.</p> <p>EPC package awarded and Major Engineering completed.</p> <p>Civil work under progress</p> |
| 15.     | Reconductoring of Somanahalli – Bidadi 400kV kV D/c line with HTLS conductor               | <ul style="list-style-type: none"> <li>• Reconductoring of Somanahalli – Bidadi 400kV kV D/c line with HTLS conductor (2100 MVA/ckt)</li> <li>• Upgradation of 400kV bay equipment at Somanahalli end</li> <li>• Upgradation of 400kV bay equipment at Bidadi (GIS) end</li> </ul> | <p>Allotted to POWERGRID vide CTU OM dtd. 14.06.2024.</p> <p>SCoD: 24 months</p> <p>Anticipated CoD: Dec'26</p> <p>Under Award</p> <p>Bay packages awarded and re-conductoring package is under award and it was annulled earlier due to high cost.</p>  | <p>Allotted to POWERGRID vide CTU OM dtd. 14.06.2024.</p> <p>SCoD: 24 months</p> <p>Anticipated CoD: Dec'26</p> <p>Award expected by Mid April'26</p> <p>Bay packages awarded and re-conductoring package is under award and it is under evaluation.</p>  |

| Sl. No. | Name of the Transmission Scheme/Implementing Agency  | Transmission System  | Comm. schedule (As per Dec'25 meeting)   | Comm. schedule (As per Mar'26 meeting)  |
|---------|--|--|--|---|
| 16.     | Reconductoring of Maheshwaram (PG) – Hyderabad 400kV S/c line with HTLS conductor  | <ul style="list-style-type: none"> <li>Reconductoring of Maheshwaram (PG) – Hyderabad 400kV S/c line with HTLS conductor (2100 MVA/ckt)</li> <li>Upgradation of 400kV bay equipment at Maheshwaram (PG) GIS end</li> <li>Upgradation of 400kV bay equipment at Hyderabad AIS end</li> </ul>  | <p>Allotted to POWERGRID vide CTU OM dtd. 14.06.2024.</p> <p>SCoD: 24 months</p> <p>Anticipated CoD: -Oct'26</p> <p>Under Award</p> <p>Bay packages awarded and re-conductoring package is under award and it was annulled earlier due to high cost.</p> | <p>Allotted to POWERGRID vide CTU OM dtd. 14.06.2024.</p> <p>SCoD: 24 months</p> <p>Anticipated CoD: -Oct'26</p> <p>Award expected by Mid April'26</p> <p>Bay packages awarded and re-conductoring package is under award and it is under evaluation.</p> |
| 17.     | Transmission System for Offshore wind farm in Tamil Nadu {500 MW VGF}  | <ul style="list-style-type: none"> <li>"Establishment of 2x500 MVA, 400/230 kV Onshore Pooling Station (GIS) near Avaraikulam, Tirunelveli District in Tamil Nadu with provision of expansion upto 5 GW</li> <li>Avaraikulam Onshore PS – Tuticorin PS 400 kV D/c quad line</li> <li>" 300 MVAr STATCOM along with 2x125MVAr MSR "</li> <li>Establishment of 2x315 MVA, 230/66kV Off-Shore Substation-1 (GIS) with 10 nos. of 66kV line bays for RE integration</li> <li>"Offshore substation 1 (OSS-1) – Avaraikulam Onshore PS 2 nos. 230kV(atleast 300 MVA capacity) Submarine cables (~35 - 40 km) with 2x50MVAr switchable line reactors at OSS-1 end"</li> </ul> | <p>Allotted to POWERGRID vide MoP OM dtd. 20.08.2024.</p> <p>SCoD: 31.03.2030</p> <p>Anticipated CoD: 31.03.2030</p> <p>It was informed by TSP that the scheme has been put on hold as per directions of MoP.</p>  | <p>Allotted to POWERGRID vide MoP OM dtd. 20.08.2024.</p> <p>SCoD: 31.03.2030</p> <p>Anticipated CoD: 31.03.2030</p> <p>It was informed by TSP that the scheme has been put on hold as per directions of MoP.</p>   |
| 18.     | Augmentation of transformation capacity by 2x500 MVA (9th & 10th), 400/220 kV ICTs at Tumkur (Pavagada) 400/220 kV Pooling Station in Karnataka and Implementation of 1 Nos. of 220 kV line bay at Tumkur (Pavagada) 400/220 kV PS for providing | <ul style="list-style-type: none"> <li>" Augmentation of transformation capacity by 2x500 MVA (9th &amp; 10th), 400/220 kV ICTs at Tumkur (Pavagada) 400/220 kV Pooling Station</li> <li>ii. Additional land of about 100 m (width) x 540 m (length) on right side of the Tumkur (Pavagada) PS for expansion of Tumkur (Pavagada) PS with 2 Nos.of additional 500 MVA ICTs &amp; 220 kV line bays "</li> </ul>   | <p>Allotted to POWERGRID vide CTU OM dtd. 21.08.2024.</p> <p>SCoD: 21 months</p> <p>Anticipated COD: 20.05.2026</p> <p>Awarded.</p> <p>ICT work:</p> <p>Civil work: 15%</p> <p>Equipment supplied: 10%</p>   | <p>Allotted to POWERGRID vide CTU OM dtd. 21.08.2024.</p> <p>SCoD: 21 months</p> <p>Anticipated COD: Sep'26</p> <p>(As informed by TSP vide Email dated 07.04.2026)</p> <p>Following was informed by TSP:</p>   |

| Sl. No. | Name of the Transmission Scheme/Implementing Agency  | Transmission System  | Comm. schedule (As per Dec'25 meeting)   | Comm. schedule (As per Mar'26 meeting)   |                |  |            |  |        |                 |  |            |
|---------|--|--|--|--|----------------|--|------------|--|--------|-----------------|--|------------|
|         | Connectivity to RE generation project  | <ul style="list-style-type: none"> <li>"Implementation of 1 Nos. of 220 kV line bay at Tumkur (Pavagada) 400/220 kV PS for providing Connectivity to RE generation project "</li> <li>"Modification in the implementation schedule of 8th ICT, approved in 17th NCT meeting held on 31.01.2024 along with 7th ICT at Tumkur (Pavagada) and allocated to POWERGRID vide CEA/CTU letter dated 16.02.2024"</li> </ul> | <table border="1" data-bbox="1294 188 1646 284"> <tr> <td>BAY NO</td> <td>AnticipatedCOD</td> </tr> <tr> <td></td> <td>20.05.2026</td> </tr> </table> <p>Bay work:</p> <p>Civil work: 5%<br/>Equipment supplied: 2%<br/>POWERGRID highlighted issues with KSPTCL regarding land registration issue persistent for 8<sup>th</sup> ,9<sup>th</sup> &amp; 10<sup>th</sup> ICTs.</p> <p>CTUIL requested KSPTCL to resolve the land issues.</p> | BAY NO   | AnticipatedCOD |  | 20.05.2026 | <p>These timelines are contingent upon earliest resolution of ROW issues by KSPDCL for registration of additional land at Pavgada S/s. It may be mentioned here that works have been adversely impacted due to frequent interruption duet to ROW issues.</p> <p>Awarded.</p> <p>ICT work:</p> <p>Civil work: 25%<br/>Equipment supplied: 15%</p> <table border="1" data-bbox="1691 683 2040 810"> <tr> <td>BAY NO</td> <td>Anticipated COD</td> </tr> <tr> <td></td> <td>20.05.2026</td> </tr> </table> <p>Bay work:</p> <p>Civil work: 5%<br/>Equipment supplied: 2%<br/>POWERGRID highlighted issues with KSPTCL regarding land registration issue persistent for 8<sup>th</sup> ,9<sup>th</sup> &amp; 10<sup>th</sup> ICTs.</p> <p>CTUIL requested KSPTCL to resolve the land issues.</p> | BAY NO | Anticipated COD |  | 20.05.2026 |
| BAY NO  | AnticipatedCOD   |  |  |  |                |  |            |  |        |                 |  |            |
|         | 20.05.2026   |  |  |  |                |  |            |  |        |                 |  |            |
| BAY NO  | Anticipated COD  |  |  |  |                |  |            |  |        |                 |  |            |
|         | 20.05.2026   |  |  |  |                |  |            |  |        |                 |  |            |
| 19.     | Augmentation of Transformation Capacity at 400/220kV Yelahanka (GIS) S/s in Karnataka by 400/220kV, 1x500MVA ICT (3rd) | <ul style="list-style-type: none"> <li>Augmentation of transformation capacity at 400/220kV Yelahanka (GIS) S/s in Karnataka by 1x500 MVA, 400/220kV ICT (3rd)</li> </ul>  | <p>Allotted to POWERGRID vide CTU OM dtd. 23.10.2024.</p> <p>SCoD: 23.07.2026</p> <p>Anticipated CoD: Dec'26</p>   | <p>Allotted to POWERGRID vide CTU OM dtd. 23.10.2024.</p> <p>SCoD: 23.07.2026</p> <p>Anticipated CoD: Mar'27</p> |                |  |            |  |        |                 |  |            |

| Sl. No. | Name of the Transmission Scheme/Implementing Agency   | Transmission System  | Comm. schedule (As per Dec'25 meeting)   | Comm. schedule (As per Mar'26 meeting)  |                |     |            |  |        |                |     |            |
|---------|---|--|--|---|----------------|-----|------------|--|--------|----------------|-----|------------|
|         |   |  | ICT supply planned by bulk procurement based on site progress.<br>GIS package was annulled due to high price.<br>Under Award   | ICT supply planned by bulk procurement based on site progress.<br>GIS package under award .   |                |     |            |  |        |                |     |            |
| 20.     | Implementation of 1 no. of 230kV line bay at Karur 400/230kV PS for interconnection of REGS of M/s Nannai Solar Park Pvt. Ltd | <ul style="list-style-type: none"> <li>1 no. of 230kV line bay at Karur 400/230kV PS for interconnection of REGS of M/s Nannai Solar Park Pvt. Ltd.</li> </ul>         | Allotted to KTL (Adani) vide CTU OM dtd. 23.10.2024.<br>SCoD: 23.01.2026<br>Anticipated CoD: 31.10.2026 in line with ICT augmentation work.<br>Status: Ordering Completed. Manufacturing & delivery under progress.<br>Soil investigation completed<br>Engineering going on.<br>Civil work: 20% <table border="1" data-bbox="1294 874 1646 975"> <thead> <tr> <th>BAY NO</th> <th>AnticipatedCOD</th> </tr> </thead> <tbody> <tr> <td>212</td> <td>31.10.2026</td> </tr> </tbody> </table> | BAY NO  | AnticipatedCOD | 212 | 31.10.2026 | Allotted to KTL (Adani) vide CTU OM dtd. 23.10.2024.<br>SCoD: 23.01.2026<br>Anticipated CoD: 31.10.2026 in line with ICT augmentation work.<br>Status: Ordering Completed. Manufacturing & delivery are under progress.<br>Soil investigation completed<br>Engineering going on.<br>Civil work: 45% <table border="1" data-bbox="1691 874 2042 975"> <thead> <tr> <th>BAY NO</th> <th>AnticipatedCOD</th> </tr> </thead> <tbody> <tr> <td>212</td> <td>31.10.2026</td> </tr> </tbody> </table> | BAY NO | AnticipatedCOD | 212 | 31.10.2026 |
| BAY NO  | AnticipatedCOD  |  |  |   |                |     |            |  |        |                |     |            |
| 212     | 31.10.2026  |  |  |   |                |     |            |  |        |                |     |            |
| BAY NO  | AnticipatedCOD  |  |  |   |                |     |            |  |        |                |     |            |
| 212     | 31.10.2026  |  |  |   |                |     |            |  |        |                |     |            |
| 21.     | Augmentation of transformation capacity at 400/220kV Bidadi (GIS) S/s in Karnataka by 1x500 MVA, 400/220kV ICT (3rd)          | <ul style="list-style-type: none"> <li>Augmentation of transformation capacity at 400/220kV Bidadi (GIS) S/s in Karnataka by 1x500 MVA, 400/220kV ICT (3rd)</li> </ul> | Allotted to POWERGRID vide CTU OM dtd. 23.10.2024.<br>SCoD: 23.07.2026<br>Anticipated CoD: Dec'26<br>Under Award<br>TSP informed that High price of GIS quoted by vendors is affecting the tendering process.  | Allotted to POWERGRID vide CTU OM dtd. 23.10.2024.<br>SCoD: 23.07.2026<br>Anticipated CoD: Mar'27<br>Under Award<br>ICT supply planned by bulk procurement based on site progress.<br>GIS package under award . |                |     |            |  |        |                |     |            |

| Sl. No. | Name of the Transmission Scheme/Implementing Agency  | Transmission System   | Comm. schedule (As per Dec'25 meeting)  | Comm. schedule (As per Mar'26 meeting)  |                |     |    |   |        |                |     |        |
|---------|--|---|---|---|----------------|-----|----|---|--------|----------------|-----|--------|
| 22.     | Augmentation of 1x500 MVA, 400/230 kV ICT (7th) at Tuticorin-II GIS Sub Station  | <ul style="list-style-type: none"> <li>Augmentation of 1x500 MVA, 400/230 kV ICT (7th) at Tuticorin-II GIS Sub Station</li> <li>1 No. of 230 kV line bay for termination of dedicated transmission line of M/s NCL Industries Ltd.</li> </ul>   | <p>Allotted to POWERGRID vide NCT letter dtd. 21.03.2025.</p> <p>SCoD: 31.03.2027</p> <p>Under Award.</p> <p>On hold as per CTU letter dated 08.05.2025.</p> <table border="1"> <thead> <tr> <th>BAY NO</th> <th>AnticipatedCOD</th> </tr> </thead> <tbody> <tr> <td>219</td> <td>NA</td> </tr> </tbody> </table> | BAY NO  | AnticipatedCOD | 219 | NA | <p>Allotted to POWERGRID vide NCT letter dtd. 21.03.2025.</p> <p>SCoD: 17.02.2028</p> <p>Under Award.</p> <p>Resumption of implementation vide letter 17.02.2026</p> <table border="1"> <thead> <tr> <th>BAY NO</th> <th>AnticipatedCOD</th> </tr> </thead> <tbody> <tr> <td>219</td> <td>Feb'28</td> </tr> </tbody> </table> | BAY NO | AnticipatedCOD | 219 | Feb'28 |
| BAY NO  | AnticipatedCOD   |   |   |   |                |     |    |   |        |                |     |        |
| 219     | NA   |   |   |   |                |     |    |   |        |                |     |        |
| BAY NO  | AnticipatedCOD   |   |   |   |                |     |    |   |        |                |     |        |
| 219     | Feb'28   |   |   |   |                |     |    |   |        |                |     |        |
| 23.     | Augmentation of Transformation capacity at 400/220kV Nagarjunasagar S/s in Andhra Pradesh by 1x500MVA ,400/220kV ICT (4th) | <ul style="list-style-type: none"> <li>500 MVA, 400/220 kV ICT – 1 No.</li> <li>Shifting of existing 125 MVA, 420 kV Bus Reactor from existing Bay No. 404 to new Bay No. 409 - 1 No.</li> <li>Installation of 4th ICT in existing bay No. 404</li> <li>220kV ICT Bay at 220kV APTRANSCO switchyard – 1 no.</li> <li>400kV Reactor Bay No. 409 (in existing diameter) – 1 No.</li> <li>Interconnection between POWERGRID 400/220 kV switchyard and APTRANSCO 220 kV switchyard</li> <li>Extension of 220 kV Bus Bar of APTRANSCO for accommodation of 3 Nos. 220 kV Bays (1 No. for 4th ICT and provision for future 2 Nos. line bays) by shifting the Dead-end tower of 400 kV Nagarjunasagar-Kadapa D/c line by approximately 86 meters towards AP2- DD+0</li> <li>Dismantling of existing dead-end tower of 400 kV Nagarjunasagar-Kadapa D/c Line and installation of new dead-end tower along with associated stringing &amp; civil works.</li> </ul> | <p>Allotted to POWERGRID vide CTU OM dtd. 08.05.2025.</p> <p>SCOD: 08.05.2027</p> <p>Anticipated COD: 08.05.2027</p> <p>Awarded.</p> <p>ICT supply planned by bulk procurement.</p>   | <p>Allotted to POWERGRID vide CTU OM dtd. 08.05.2025.</p> <p>SCOD: 08.05.2027</p> <p>Anticipated COD: 08.05.2027</p> <p>Awarded.</p> <p>ICT supply planned by bulk procurement.</p> <p>Engg works under progress.</p> |                |     |    |   |        |                |     |        |
| 24.     | Conversion of 80 MVA fixed line reactor at Nellore end on Vijayawada – Nellore 400kV D/c line (Line-2) to                  | <ul style="list-style-type: none"> <li>Conversion of 80 MVA fixed line reactor at Nellore end on Vijayawada – Nellore 400kV D/c line (Line-2) to switchable line reactor along with NGR and its bypassing scheme.</li> </ul>  | <p>Allotted to POWERGRID vide CTU OM dtd. 08.05.2025.</p> <p>SCOD: 08.11.2026</p>   | <p>Allotted to POWERGRID vide CTU OM dtd. 08.05.2025.</p> <p>SCOD: 08.11.2026</p>   |                |     |    |   |        |                |     |        |

| Sl. No. | Name of the Transmission Scheme/Implementing Agency  | Transmission System  | Comm. schedule (As per Dec'25 meeting)  | Comm. schedule (As per Mar'26 meeting)   |                |     |            |   |        |                |     |            |
|---------|--|--|---|--|----------------|-----|------------|---|--------|----------------|-----|------------|
|         | switchable line reactor along with NGR and its bypassing scheme  |  | Anticipated COD: 08.11.2026<br>Awarded.   | Anticipated COD: 08.11.2026<br>Awarded.  |                |     |            |   |        |                |     |            |
| 25.     | Implementation of 2 nos. of 220kV line bays at Tumkur (Pavagada) PS for providing Connectivity to various RE generation projects | <ul style="list-style-type: none"> <li>220kV line bay – 1 No.</li> </ul>   | Allotted to POWERGRID vide CTU OM dtd. 08.05.2025.<br>SCOD: 08.11.2026<br>Anticipated COD: 08.11.2026<br>Award expected by Jan'26. <table border="1" data-bbox="1294 504 1648 600"> <thead> <tr> <th>BAY NO</th> <th>AnticipatedCOD</th> </tr> </thead> <tbody> <tr> <td>231</td> <td>08.11.2026</td> </tr> </tbody> </table> | BAY NO   | AnticipatedCOD | 231 | 08.11.2026 | Allotted to POWERGRID vide CTU OM dtd. 08.05.2025.<br>SCOD: 08.11.2026<br>Anticipated COD: 08.11.2026<br>Award expected by Mar'26. <table border="1" data-bbox="1688 504 2042 600"> <thead> <tr> <th>BAY NO</th> <th>AnticipatedCOD</th> </tr> </thead> <tbody> <tr> <td>231</td> <td>08.11.2026</td> </tr> </tbody> </table> | BAY NO | AnticipatedCOD | 231 | 08.11.2026 |
| BAY NO  | AnticipatedCOD   |  |   |  |                |     |            |   |        |                |     |            |
| 231     | 08.11.2026   |  |   |  |                |     |            |   |        |                |     |            |
| BAY NO  | AnticipatedCOD   |  |   |  |                |     |            |   |        |                |     |            |
| 231     | 08.11.2026   |  |   |  |                |     |            |   |        |                |     |            |
|         |  | <ul style="list-style-type: none"> <li>220kV line bay – 1 No.</li> </ul>   | SCOD: 31.12.2026<br>Anticipated COD: 31.12.2026<br>Award expected by Jan'26. <table border="1" data-bbox="1294 743 1648 839"> <thead> <tr> <th>BAY NO</th> <th>AnticipatedCOD</th> </tr> </thead> <tbody> <tr> <td>232</td> <td>31.12.2026</td> </tr> </tbody> </table>   | BAY NO   | AnticipatedCOD | 232 | 31.12.2026 | SCOD: 31.12.2026<br>Anticipated COD: 31.12.2026<br>Award expected by Mar'26. <table border="1" data-bbox="1688 743 2042 839"> <thead> <tr> <th>BAY NO</th> <th>AnticipatedCOD</th> </tr> </thead> <tbody> <tr> <td>232</td> <td>31.12.2026</td> </tr> </tbody> </table>   | BAY NO | AnticipatedCOD | 232 | 31.12.2026 |
| BAY NO  | AnticipatedCOD   |  |   |  |                |     |            |   |        |                |     |            |
| 232     | 31.12.2026   |  |   |  |                |     |            |   |        |                |     |            |
| BAY NO  | AnticipatedCOD   |  |   |  |                |     |            |   |        |                |     |            |
| 232     | 31.12.2026   |  |   |  |                |     |            |   |        |                |     |            |
| 26.     | Augmentation of transformation capacity at 400/220kV Kozhikode S/s in Kerala by 500 MVA 400/220kV ICT (4th)                      | <ul style="list-style-type: none"> <li>1x500 MVA, 400/220kV ICT</li> <li>400kV ICT bay (in existing diameter) – 1 No.</li> <li>220kV ICT bay – 1 No.</li> <li>Diversion of 110kV D/c line</li> </ul> | Allotted to POWERGRID vide CTU OM dtd. 08.05.2025.<br>SCOD: 08.02.2027<br>Anticipated COD: 08.02.2027<br>Award expected by Jan'26.  | Allotted to POWERGRID vide CTU OM dtd. 08.05.2025.<br>SCOD: 08.02.2027<br>Anticipated COD: 08.02.2027<br>Award expected by Mar'26. |                |     |            |   |        |                |     |            |
| 27.     | Augmentation of transformation capacity at 400/220kV Trivandrum S/s in Kerala by 500 MVA 400/220kV ICT (4th)                     | <ul style="list-style-type: none"> <li>1x500 MVA, 400/220kV ICT</li> <li>400kV ICT bay (including associated Tie Bay) – 1 No.</li> <li>220kV ICT bay – 1 No.</li> </ul>                              | Allotted to POWERGRID vide CTU OM dtd. 08.05.2025.<br>SCOD: 08.02.2027<br>Anticipated COD: 08.02.2027<br>Award expected by Jan'26.  | Allotted to POWERGRID vide CTU OM dtd. 08.05.2025.<br>SCOD: 08.02.2027<br>Anticipated COD: 08.02.2027<br>Award expected by Mar'26. |                |     |            |   |        |                |     |            |
| 28.     | Augmentation / replacement of existing 400/230kV, 315 MVA ICT-2 with 400/230kV, 500 MVA ICT at Udumalpet 400/230kV S/s           | <ul style="list-style-type: none"> <li>500 MVA, 400/230kV ICT – 1No.</li> </ul>  | Allotted to POWERGRID vide CTU OM dtd. 08.05.2025.<br>SCOD: 08.02.2027<br>Anticipated COD: 08.02.2027   | Allotted to POWERGRID vide CTU OM dtd. 08.05.2025.<br>SCOD: 08.02.2027<br>Anticipated COD: 08.02.2027                              |                |     |            |   |        |                |     |            |

| Sl. No. | Name of the Transmission Scheme/Implementing Agency  | Transmission System   | Comm. schedule (As per Dec'25 meeting)   | Comm. schedule (As per Mar'26 meeting)   |
|---------|--|---|--|--|
|         |  |   | Award expected by Jan'26.  | Award expected by April'26.  |
| 29.     | Augmentation of 1x500 MVA, 400/220kV ICT (3rd) at Thrissur VSC HVDC Station in Kerala                            | <ul style="list-style-type: none"> <li>Augmentation of 1x500 MVA, 400/220KV ICT (3rd) at Thrissur VSC HVDC station along with 33kV tertiary power supply and associated ICT bays</li> <li>2 Nos. of 220kV line bays for termination of 220kV transmission lines along with 220kV bus sectionaliser</li> <li>Extension of 220kV GIS hall to accommodate 6 Nos. of 220kV bays (2 Nos. of 220kV ICT bays and 4 Nos. of 220kV line bays) and associated 220kV bus sectionaliser</li> </ul>                  | <p>Alloted to PowerGrid vide NCT OM Dated 22.08.2025</p> <p>SCOD:21.08.2027</p> <p>Anticipated COD: 21.08.2027</p> <p>Under award.</p> | <p>Alloted to PowerGrid vide NCT OM Dated 22.08.2025</p> <p>SCOD:21.08.2027</p> <p>Anticipated COD: 21.08.2027</p> <p>Under award.</p> |
| 30.     | Augmentation of Transformation capacity by 1x500 MVA, 400/220 kV ICT (3rd) at Narendra (existing) S/s.           | <ul style="list-style-type: none"> <li>500 MVA, 400/220 kV ICT – 1 No.</li> <li>400 kV Bay – 1 No. Main Bay (Termination in existing spare bay of half diameter).</li> <li>220 kV Outdoor GIS bay – 1 No.</li> <li>220 kV, 1Ph. GIB (to connect outdoor GIS to AIS main bus) – 500m along with associated GIS to AIS bushings.</li> <li>245 kV, 2500 Sq.mm, Cu XLPE Cable (To connect LV side 400/220kV Transformer to 220kV Bay) –1200m (approx.) along with associated cable termination."</li> </ul> | <p>Alloted to PowerGrid vide CTU OM Dated 03.09.2025</p> <p>SCOD:03.09.2027</p> <p>Anticipated COD: 03.09.2027</p> <p>Under award.</p> | <p>Alloted to PowerGrid vide CTU OM Dated 03.09.2025</p> <p>SCOD:03.09.2027</p> <p>Anticipated COD: 03.09.2027</p> <p>Under award.</p> |
| 31.     | Augmentation of Transformation capacity by 1x500 MVA, 400/230 kV ICT (4th) at Kalivanthapattu S/s in Tamil Nadu. | <ul style="list-style-type: none"> <li>"500 MVA, 400/230 kV ICT – 1 No.</li> <li>400 kV ICT Bay -1 No. Main Bay (along with associated Tie Bay).</li> <li>230 kV ICT Bay- 1 No.</li> <li>245 kV, 2500 Sq.mm XLPE Cable (To connect LV side 400/230 kV Transformer to 230 kV Bay) – 1200m (approx.) along with associated cable termination</li> <li>230 kV line Bays – 2 Nos."</li> </ul>   | <p>Alloted to PowerGrid vide CTU OM Dated 03.09.2025</p> <p>SCOD:03.06.2027</p> <p>Anticipated COD: 03.06.2027</p> <p>Under award.</p> | <p>Alloted to PowerGrid vide CTU OM Dated 03.09.2025</p> <p>SCOD:03.06.2027</p> <p>Anticipated COD: 03.06.2027</p> <p>Under award.</p> |

| Sl. No. | Name of the Transmission Scheme/Implementing Agency  | Transmission System   | Comm. schedule (As per Dec'25 meeting)  | Comm. schedule (As per Mar'26 meeting)  |                |     |            |   |        |                |     |            |
|---------|--|---|---|---|----------------|-----|------------|---|--------|----------------|-----|------------|
| 32.     | Implementation of 1 no. of 220 kV line bay at Tumkur (Pavagada) PS for providing Connectivity to M/s TEQ Green Power XX Pvt. Ltd.  | <ul style="list-style-type: none"> <li>220 kV line bay – 1 No.</li> </ul>   | <p>Alloted to PowerGrid vide CTU OM Dated 03.09.2025</p> <p>SCOD:15.03.2027</p> <p>Anticipated COD: 15.03.2027</p> <p>Under award.</p> <table border="1"> <thead> <tr> <th>BAY NO</th> <th>AnticipatedCOD</th> </tr> </thead> <tbody> <tr> <td>227</td> <td>15.03.2027</td> </tr> </tbody> </table> | BAY NO  | AnticipatedCOD | 227 | 15.03.2027 | <p>Alloted to PowerGrid vide CTU OM Dated 03.09.2025</p> <p>SCOD:15.03.2027</p> <p>Anticipated COD: 15.03.2027</p> <p>Under award.</p> <table border="1"> <thead> <tr> <th>BAY NO</th> <th>AnticipatedCOD</th> </tr> </thead> <tbody> <tr> <td>227</td> <td>15.03.2027</td> </tr> </tbody> </table> | BAY NO | AnticipatedCOD | 227 | 15.03.2027 |
| BAY NO  | AnticipatedCOD   |   |   |   |                |     |            |   |        |                |     |            |
| 227     | 15.03.2027   |   |   |   |                |     |            |   |        |                |     |            |
| BAY NO  | AnticipatedCOD   |   |   |   |                |     |            |   |        |                |     |            |
| 227     | 15.03.2027   |   |   |   |                |     |            |   |        |                |     |            |
| 33.     | Shifting of 2 nos. of 63 MVAR line reactors at Madhugiri S/s to vacant 400 kV bays (space) to use as bus reactors  | <ul style="list-style-type: none"> <li>Shifting of 63 MVAR line reactors [ 2 nos.] to vacant 400 kV bays [space] [at Madhugiri S/s]</li> <li>400 kV bays – 2 Nos. [at Madhugiri S/s for utilisation of 2 nos. of 63 MVAR line reactors as bus reactors]</li> </ul>                                      | <p>Alloted to PowerGrid vide 33<sup>rd</sup> NCT OM Dated 26.09.2025</p> <p>SCOD:26.09.2027</p> <p>Anticipated COD: 26.09.2027</p> <p>Under award.</p>  | <p>Alloted to PowerGrid vide 33<sup>rd</sup> NCT OM Dated 26.09.2025</p> <p>SCOD:26.09.2027</p> <p>Anticipated COD: 26.09.2027</p> <p>Under award.</p>              |                |     |            |   |        |                |     |            |
| 34.     | "Transmission system for integration of Kurnool-V REZ Phase-I" - Upgradation works at Nagarjunasagar and Raichur   | <ul style="list-style-type: none"> <li>Conversion of 765 kV Bus Reactor bays to 765 kV SLR Line bays-2 Nos. (at Raichur New).</li> <li>Shifting of existing 50MVAR Bus Reactor at Nagarjunasagar to a new bay for termination of one circuit of Sagar Nagarjunasagar 400 kV quad D/c line. -</li> </ul> | <p>Alloted to PowerGrid vide CTU OM Dated 10.12.2025</p> <p>SCOD:10.06.2028</p> <p>Anticipated COD: 10.06.2028</p> <p>Tendering activities are being initiated.</p>   | <p>Alloted to PowerGrid vide CTU OM Dated 10.12.2025</p> <p>SCOD:10.06.2028</p> <p>Anticipated COD: 10.06.2028</p> <p>Tendering activities are being initiated.</p> |                |     |            |   |        |                |     |            |
| 35.     | Upgradation / Conversion of Udumalpet – Madurai 400kV S/c line to Udumalpet – Madurai 400kV (quad) D/c line along with associated bay upgradation works at Udumalpet and Madurai substations | <ul style="list-style-type: none"> <li>~ 127 km</li> <li>400 kV line bays – 1 no. at Udumalpet</li> <li>Upgradation of existing bay</li> <li>equipment at Madurai end</li> </ul>  |   | <p>Alloted to PowerGrid vide CTU OM Dated 12.12.2025</p> <p>SCOD: 30-09-2028</p> <p>Anticipated COD: 30-09-2028</p>   |                |     |            |   |        |                |     |            |
| 36.     | Reconductoring of Tirunelveli – Udumalpet and Pugalur – Madurai 400kV D/c lines with HTLS conductor  | <ul style="list-style-type: none"> <li>Upgradation of bay equipments at Tirunelveli end</li> <li>Upgradation of bay equipments at Udumalpet end</li> </ul>  |   | <p>Alloted to PowerGrid vide CTU OM Dated 12.02.2026</p> <p>SCOD: 31.12.2027</p>  |                |     |            |   |        |                |     |            |

| Sl. No. | Name of the Transmission Scheme/Implementing Agency  | Transmission System   | Comm. schedule (As per Dec'25 meeting) | Comm. schedule (As per Mar'26 meeting)   |
|---------|--|---|--|--|
|         |  | <ul style="list-style-type: none"> <li>Reconductoring of Pugalur – Madurai 400kV D/c line with HTLS conductor.</li> <li>Upgradation of bay equipments at Pugalur end</li> <li>Upgradation of bay equipments at Madurai end</li> </ul> |  | Anticipated COD: 31.12.2027  |
| 37.     | Implementation of 2 nos. of 220kV Bus Sectionalizers at 220kV level of Gadag-II 400/220kV PS   | <ul style="list-style-type: none"> <li>220kV Bus sectionalizer – 2 sets</li> <li>220 kV Bus Coupler (BC) Bay – 2 nos.</li> <li>220 kV Bus Coupler (BC) Bay – 2 nos.</li> </ul>  |  | Alloted to PowerGrid vide CTU OM Dated 17.02.2026<br>SCOD: 19.10.2027<br>Anticipated COD: 19.10.2027 |
| 38.     | Implementation of 1 no. of 230kV line bay at Tuticorin-II GIS for providing Connectivity to M/s Indianoil NTPC Green Energy Pvt. Ltd | <ul style="list-style-type: none"> <li>220kV line bay – 1 No.</li> </ul>  |  | Alloted to PowerGrid vide CTU OM Dated 17.02.2026<br>SCOD: 20.09.2027<br>Anticipated COD: 20.09.2027 |

## E) Status of Transmission System being implemented through TBCB route

### 1. Establish Transmission System for 400 kV Udupi (UPCL) – Kasargode D/c Line

- **SPV Name:** Udupi Kasargode Transmission Limited. (Sterlite Grid 14 Limited; a subsidiary of Sterlite Power Transmission Limited)
- **Implementation Schedule as per TSA:** Nov'22

| Sl. No | Scope of the Transmission Scheme                                  | Capacity /km  | Progress of Construction  |   |
|--------|---|---|---|---|
| 1      | Establishment of 2x500MVA, 400/220 kV GIS substation at Kasargode | 2X500 MVA transformers and 2X125 MVAR bus reactors. | <ul style="list-style-type: none"> <li>➤ Land acquisition: 100% ·</li> <li>➤ Civil Works: 100% ·</li> <li>➤ Equipment supplied: : 100% ·</li> <li>➤ Equipment Erection: 100%</li> <li>➤ Anticipated completion: CEA inspection completed on 13th Oct 2023, and CEA Inspection compliance report submitted to CEA on 30th Oct 2023. Commissioning is dependent on the transmission line (element -2) which is delayed &amp; under Progress due to RoW issue in Karnataka.</li> </ul>   |   |
| 2      | Udupi (Mangalore) – Kasargode 400kV (Quad) D/c line               |   | <b>Progress Status (As per Dec'25 meeting)</b> <ul style="list-style-type: none"> <li>➤Length : 231 ckm</li> <li>➤Locations : 278 nos.</li> <li>➤Foundation completed : 225 nos.</li> <li>➤Foundation WIP : 10 nos.</li> <li>➤Tower erected : 152 nos.</li> <li>➤Stringing completed : 9.2 ckm</li> <li>➤Anticipated completion : Mar'26</li> </ul>   | <b>Progress Status (As per Mar'26 meeting)</b> <ul style="list-style-type: none"> <li>➤Length : 231 ckm</li> <li>➤Locations : 278 nos.</li> <li>➤Foundation completed : 265 nos.</li> <li>➤Foundation WIP : 6 nos.</li> <li>➤Tower erected : 215 nos.</li> <li>➤Stringing completed : 65.4 ckm</li> <li>➤Anticipated completion : Jun'26</li> </ul> |
|        |   |   | <b>Following was informed by TSP–</b> <ol style="list-style-type: none"> <li><b>1. ROW issues (Karnataka)</b><br/> <b>Severe RoW in Karnataka</b> :5 locations on account of right of way (Local group/community resistance, route realignment)) in the following districts:<br/> Dakshin Kannada: 19 locations</li> <li><b>2. FOREST:</b> <ol style="list-style-type: none"> <li>a. <b>Kerala:</b>(17.07 Ha, 8 locs, 7.8 cKm): All Foundation &amp; Erection work completed at 8/8 Nos of location in Kerala Forest.<br/> Stage-I received on 27-10-2022. Applied on 03-11-2020. Working permission &amp; tree cutting permission received on 15.10.2024. Stage-II Received dated 21.10.24</li> <li>b. <b>Karnataka:</b> (31.07 Ha, 17 locs, 13.5 cKm) in Mangalore and Kundapura division. Stage-I received on 27-10-2022. Stage II received on 6-11-2025.</li> </ol> </li> </ol> |   |

| Sl. No | Scope of the Transmission Scheme   | Capacity /km | Progress of Construction   |
|--------|--|--------------|--|
|        |  |              | <p><b>i. Mangalore Division (22.11 Ha):</b> WP received on 03-10-2024 &amp; TCP received on 24-01-2025. Tree cutting at corridor is awaited.</p> <p><b>ii. Kundapur Division (8.96 Ha):</b> WP received on 04-10-2024 &amp; TCP received on 29-11-2024.</p>  |
| 3      | 2 nos. of 400kV line bays and Bus Bar Extension Works at UPCL switchyard |              | <ul style="list-style-type: none"> <li>➤ Land Acquired: NA</li> <li>➤ Civil work completed: 100%</li> <li>➤ Equipment supplied: 100 %</li> <li>➤ Equipment erection: 100%</li> <li>➤ Anticipated COD: : (Test charging completed on 30.07.2023) COD is Dependent on completion of Udupi-Kasargod line (element 2) which is held up due to RoW issues.</li> </ul> |

## 2. Transmission Scheme for Solar Energy Zone in Gadag (1500 MW), Karnataka – Part-A, Phase-II

- **SPV Name:** Gadag II-A Transmission Limited (a subsidiary of ReNew Transmission Ventures Private Limited) acquired on 18.11.2022
- **Implementation Schedule as per TSA:** May'24

| Sl. No | Scope of the Transmission Scheme                               | Progress of Construction  |   |
|--------|--|---|---|
| 1.     | Gadag Pooling station – Koppal Pooling Station 400 kV D/c line | <p><b>Progress Status (As per Sept'25 meeting)</b></p> <p>Length : 100 ckm<br/> Locations: 127 nos.<br/> Foundation completed: 108 nos.<br/> Tower erected : 99 nos.<br/> Stringing completed : 64 ckm<br/> Anticipated COD: 31.12.2025</p> | <p><b>COD declared by TSP w.e.f. 08.03.2026</b> (Trial run certificate awaited)</p> |

| Sl. No | Scope of the Transmission Scheme  | Progress of Construction   |
|--------|---|--|
| 2.     | 400/220 kV, 3x500MVA ICT Augmentation at Gadag Pooling Station (Schedule COD: May'24) | <b>COD declared by TSP w.e.f. 08.03.2026</b> (Trial run certificate awaited) |
| 3.     | 400kV Line bays at Koppal PS: 2 nos.  | <b>COD declared by TSP w.e.f. 08.03.2026</b> (Trial run certificate awaited) |
| 4.     | 220kV line bays for interconnection of RE generation projects (4 nos)                 | <b>COD declared by TSP w.e.f. 08.03.2026</b> (Trial run certificate awaited) |

### 3. ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region.

- **SPV Name:** WRSR Power Transmission Limited (a subsidiary of Adani) acquired on 17.01.2023
- **Implementation Schedule as per TSA:** July'24

| Sl. No | Scope of the Transmission Scheme   | Progress of Construction  |  |
|--------|--|---|--|
| 1.     | <p>Narendra New (GIS) - Pune (GIS) 765kV D/c line with 1x330MVA switchable line reactor(SLR) on each ckt at both ends</p> <ul style="list-style-type: none"> <li>• 765 KV line bays -2 (GIS) (at Narendra New)</li> <li>• 765 KV line bays -2 (GIS) (at Pune)</li> <li>• 765 kV, 330 MVA SLR 2 nos. (7 x 110 MVA incl. 1 switchable spare unit) at Pune (GIS)</li> <li>• 765 kV, 330 MVA SLR 2 nos. (6 x 110 MVA) at Narendra (New) (GIS)</li> </ul> | <p><b>Progress Status (As per Dec'25 meeting)</b></p> <p>Length : 641 CKM<br/> Locations : 795 nos.<br/> Foundation completed: 669nos. (29-Forest ,WIP – 15 no's,ROW-77 no's)<br/> Tower erected : 544 nos' (WIP – 15 nos.)<br/> Stringing completed: 140.762 CKM (WIP- 38.4 CKM)</p> <p>Anticipated COD: 30.06.2026<br/> Vide email dated 22.12.2025,M/s WRSRTL informed anticipated COD as June 2026 subject to ROW</p> | <p><b>Progress Status (As per Mar'26 meeting)</b></p> <p>Length : 641 CKM<br/> Locations : 795 nos.</p> <p>a) Foundation completed: 745 no's (WIP – 14 no's, ROW-28 no's (Maharashhtra-9, Karantaka-19))</p> <p>b) Tower erected: 642 no's (WIP – 16 nos.)</p> <p>c) Stringing completed: 198.46 CKM (WIP- 26.4 CKM)</p> |

| Sl. No | Scope of the Transmission Scheme | Progress of Construction  |  |
|--------|----------------------------------|---|--|
|        |                                  | clearances resolution by various govt administrations.  | Anticipated COD: 31.10.2026<br>(As informed by M/s WRSRTL vide Email dated 07.04.2026 and confirmed vide Email dated 08.04.2026 and subsequent meeting dated 22.04.2026) |
|        |                                  | <p>CTU informed that expeditious actions and follow up with concerned parties to be made by TSP to expedite the construction to complete the project at the earliest. Various generators also requested the same. CTU requested the TSP to provide the action plan.</p> <p>Following was informed by TSP:</p> <p>1) <u>Forest:</u></p> <p>i. Stage-I received on 17-Dec-25 and Forest working permission was received on 19-Jan-26 for Pune division, 23-Jan-26 for Satara division and 27-Jan-26 for Sangli divisions. Construction activities are under progress inside Forest area.</p> <p>ii. <u>Major Statutory clearance Status:</u></p> <p>a) Power Line crossings :19 no (Scope) – 19 no’s (Submitted) – 19 No. Approval Received</p> <p>b) Railway crossings – 4 no’s (Scope) – 4 no’s (Submitted) –4 no’s ( Approval received)</p> <p>c) National Highways – 11 no’s (Scope) – 11 no’s (Submitted) – 9 no’s Approval received.</p> <p>iii. <u>ROW ISSUES:</u> TOTAL – 31 locations)</p> <p><b><u>Karnataka State : (20 Loc)</u></b></p> |  |

| Sl. No | Scope of the Transmission Scheme | Progress of Construction  |
|--------|----------------------------------|---|
|        |                                  | <p>Vijayapura district : 20 locations</p> <p>a) Kolahar tehsil – 13 no's<br/> b) Basava Bhagewadi – 4 no's<br/> c) Babaleshwar – 1 no's<br/> d) Tikota – 2 no's</p> <p><b><u>Maharashtra State : ( 11 Loc )</u></b></p> <p>a) Sangli district / Atpadi tehsil – 1 no<br/> b) Pune district / (Haveli tehsil - 3 no's , Shirur tehsil – 7 no's )</p> <p><b>Total KR+MH= 19+9 = 28 Locations</b></p> <ul style="list-style-type: none"> <li>• <b>We are also facing continuous intermittent ROW issues encountering during Erection &amp; Stringing activities (approach road , guy ropes &amp; corridor). Dedicated 15 -20 Police personal along with 1 administrative person are continuously required for expeditious resolution of ROW issues in Foundation , Erection &amp; stringing.</b></li> <li>• With reference to the meeting dated 18th Dec'25 &amp; 30th Dec'25 with Secretary Power ( MOP) &amp; Chief Secretary ( Maharashtra ) , respective administration along with SP are advised to support &amp; provide Police Protection in 31 balance locations on immediate basis as this project is also listed under Pragati review , scheduled and reviewed by Hon'ble Prime minister's office on <b>31.12.2025</b></li> <li>• Progress is affected due to delay in issuance of Land compensation orders &amp; resolutions of ROW issues. After the lapse of 24 months from Project Schedule, final land valuation order for Baramati received on <b>21<sup>st</sup> Feb'25</b>. WRSR received orders for Karnataka on <b>24<sup>th</sup> June'24</b> &amp; for Maharashtra, 10 out of 10 tehsils orders have been received progressively.</li> </ul> |

| Sl. No | Scope of the Transmission Scheme | Progress of Construction   |  |
|--------|----------------------------------|--|--|
|        |                                  | <ul style="list-style-type: none"> <li>• In Maharashtra, full support has been extended by district administration from Mar'25 onwards for ROW resolution by granting Police Protection progressively in all tehsils which is line to the continuous meetings conducted in the month of Jan '25 (8<sup>th</sup> ,15<sup>th</sup> &amp; 28th Jan'25 ) , 19th Feb'25 &amp; 6th Mar'25 from MOP, CTUIL , CEA , State &amp; District Administration . We sincerely appreciate &amp; thank you for the support and intervention given by respective authorities. Currently, Police protection is being granted progressively in Atpadi (1 locs), Haveli ( 3 locs) ,Shirur ( 7 locs), tehsils. Upon pursuance from WRSR, <b>Power Secretary - Ministry of Power</b> has issued <b>DO letter dated 6<sup>th</sup> Feb'25 to Chief Secretary - Govt of Maharashtra</b> to expedite the resolution of ROW issues at the earliest.</li> <li>• The following locations have been affected due to legal issues which are in Mumbai High Court. WRSRPTL is following up with District Administration &amp; Hon High Court for resolution.</li> <li>• <b><u>Main Cases are briefed below :</u></b> <ol style="list-style-type: none"> <li>a) Total <b>123 landowners</b> have filed WRIT petition <b>on 6th Dec'24</b> in Mumbai High Court in <b>3 tehsils ( Daund , Haveli &amp; Shirur )</b> affecting <b>14 locations</b> including Corridor.               <ol style="list-style-type: none"> <li>1) Daund Tehsil: 137/0, 138/0,138/5,138/6,139/0, 138/4,139/5,139/6,140/3,</li> <li>2) Haveli Tehsil: 141/7,143/3,143/4,143/0</li> <li>3) Shirur Tehsil: 148/0</li> </ol> </li> </ol> <p><b>Status : Works are progressing with the help of Police Protection.</b></p> <ol style="list-style-type: none"> <li>b) Landowner has filed a WRIT PETITION in the month of Feb'26 for higher compensation</li> </ol> <ul style="list-style-type: none"> <li>• Loc affected : <b>145/4 ( Shirur Tehsil / Pune district )</b></li> <li>• <b>Status : Foundation works are yet to be started. Works are held up due to stay order.</b></li> </ul> </li> </ul> |  |
| 2.     |                                  | <b>Progress Status</b><br><b>(As per Dec'25 meeting)</b>   | <b>Progress Status</b><br><b>(As per Mar'26 meeting)</b> |

| Sl. No | Scope of the Transmission Scheme   | Progress of Construction   |  |
|--------|--|--|--|
|        | <p>Upgradation of Narendra (New) (GIS) to its rated voltage of 765 kV level along with 4x1500 MVA transformer and 2x330 MVA Bus Reactor</p> <ul style="list-style-type: none"> <li>• 765/400 kV, 1500 MVA-4 no. (13*500 MVA incl. 1 spare unit)</li> <li>• 765 kV ICT bays – 4 nos. (GIS)</li> <li>• 400kV ICT bays-2 nos.(GIS)</li> <li>• 765 kV, 300 MVA Bus Reactor-2 nos.(7*110 MVA inc. 1switchable spare unit to be used for both bus/line reactors)</li> <li>• 765kV bus reactor bays -2 nos.(GIS)</li> </ul> | <p>Land Acquired: NA ( Extension of existing substation).</p> <p>Engineering : 100%</p> <p>Equipment supplied : 99%</p> <p>Construction Works : 98%</p> <p>Anticipated COD : 31-01-2026</p>  | <p>Land Acquired: NA ( Extension of existing substation).</p> <p>Engineering : 100%</p> <p>Equipment supplied : 100%</p> <p>Construction Works : 99%</p> <p>Anticipated COD : 31.10.2026</p> |
|        |  | <p>Following was informed by TSP:</p> <p>1) Foundation Works Completion Status:</p> <ul style="list-style-type: none"> <li>• ICT -13/13</li> <li>• Reactor – 20/20</li> <li>• Tower – 16/16</li> <li>• Equipment Foundation- 229/ 229</li> <li>• PEB – 765kV Narendra &amp; Pune Extensions works completed</li> </ul> <p>2) Erection Work Completion Status:</p> <ul style="list-style-type: none"> <li>• ICT Erection completed - 13/13</li> <li>• Reactor Erection completed - 20/20</li> <li>• Tower – 16/16</li> <li>• 765kV PEB Erection completed at Narendra &amp; Pune</li> <li>• 400 kV – PEB Erection – completed.</li> <li>• Equipment Erection – 229/229</li> </ul> <ul style="list-style-type: none"> <li>• GIS Narendra (22 bays) – <ul style="list-style-type: none"> <li>a. 765kV - 14 Bays Erection completed</li> <li>b. 400kV - 8 Bays Erection completed</li> </ul> </li> <li>• GIS Pune (10 Bays) – Bays Erection completed.</li> <li>• HV Testing has been completed for Pune SS and Narendra SS</li> </ul> <p>3) Supply status:</p> <ul style="list-style-type: none"> <li>• Reactor delivered at site – 20/20</li> <li>• ICT delivered at site – 13/13</li> <li>• GIS bays received. – 32/32</li> </ul> <p><b>a) Narendra s/s</b></p> <ul style="list-style-type: none"> <li>1) 765kV Bays – 14/14</li> </ul> |  |

| Sl. No | Scope of the Transmission Scheme | Progress of Construction  |
|--------|----------------------------------|---|
|        |                                  | <p>2) 400 kV Bays – 8/8</p> <p><b>b) Pune S/s</b></p> <p>1) 765kV bays – 10/10</p> <ul style="list-style-type: none"> <li>All the structure &amp; equipment's received.</li> </ul> <p>It was informed by TSP that TSP is co-ordinating with POWERGRID for Integration activities which are shutdown related for both Narendra S/s &amp; Pune S/s.</p> |

#### 4. Transmission scheme for Solar Energy Zone in Ananthpuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh.

- SPV Name:** Ananthpuram Kurnool Transmission Limited (a subsidiary of POWERGRID) acquired on 27.09.2023
- Implementation Schedule as per TSA:** 24 months from SPV transfer

| Sl. No | Scope of the Transmission Scheme  | Progress of Construction  |  |
|--------|---|---|--|
| 1.     | <p>Establishment of 400/200 kv, 7*500 MVA pooling station at suitable border location between Ananthpuram &amp; Kurnool distt with 400kv (2*125MVAR) bus reactor future provision</p> <ul style="list-style-type: none"> <li>400/200 kv, 500 MVA ICT-7</li> <li>400KV ICT Bays-7</li> <li>200kv ICT bays-7</li> <li>400kv line bays -4</li> <li>125 MVAR, 420 kv bus reactor-2</li> <li>420 kv bus reactor bays-2</li> <li>220kv line bays-12</li> <li>220 kv bus sectionalizer- 2 sets</li> <li>220kv bus coupler bays-3</li> <li>220kv transfer bus coupler bays-3</li> </ul> | <p><b>Progress Status (As per Dec'25 meeting)</b></p> <ul style="list-style-type: none"> <li>Land Acquired : Acquired.</li> <li>Anticipated COD : Priority bays for AK line by Jan'26 and balance by Mar'26</li> </ul> <p>Engineering under progress. Soil investigation completed. Boundary under progress</p> <p>Civil work: 90%<br/>Equipment supplied: 75%<br/>Equipment Erection: 35%</p> <p>4 nos. ICTs &amp; 4 nos. Reactors received at site.</p> | <p><b>Progress Status (As per Mar'26 meeting)</b></p> <p>Land Acquired : Acquired.</p> <ul style="list-style-type: none"> <li>Anticipated COD : Priority bays for AK line charged in Jan'26 and balance work anticipated by May'26<br/>(As informed by TSP vide Email dated 16.04.2026)</li> </ul> <p>Civil work: 92%<br/>Equipment supplied: 95%<br/>Equipment Erection: 70%</p> <p>4 nos. ICTs &amp; 4 nos. Reactors received at site.</p> |

| Sl. No   | Scope of the Transmission Scheme   | Progress of Construction   |   |                 |  |        |        |
|--|--|--|---|-----------------|--|--------|--------|
|  |  |  | 2 nos ICTs charged, 1 <sup>st</sup> ICT charged on 31.01.2026, 2 <sup>nd</sup> ICT on 14.03.26, 3 <sup>rd</sup> ICT charged on 27.03.2026, 4 <sup>th</sup> ICT charged on 31.03.2026.   |                 |  |        |        |
| 2.   | 80 MVAR, 420 kV switchable line reactor for Ananthpuram PS-Cuddapah 400 kV D/c line  | <table border="1"> <tr> <th data-bbox="960 312 1458 347">220 LINE BAY Nos -12 Nos</th> <th data-bbox="1467 312 1975 347">Anticipated COD</th> </tr> <tr> <td data-bbox="960 347 1458 411">201,203,205,207,209,213, 215,217,219,221,225,227</td> <td data-bbox="1467 347 1975 411">May'26</td> </tr> </table> | 220 LINE BAY Nos -12 Nos  | Anticipated COD | 201,203,205,207,209,213, 215,217,219,221,225,227 | May'26 | May'26 |
| 220 LINE BAY Nos -12 Nos                         | Anticipated COD  |  |   |                 |  |        |        |
| 201,203,205,207,209,213, 215,217,219,221,225,227 | May'26   |  |   |                 |  |        |        |
| 3.   | Ananthpuram PS-Kurnool-III PS 400 kV (Quad Moose) D/c Line                           | CTUIL requested TSP to expedite and complete the project at the earliest.  |   |                 |  |        |        |
|  |  | Locations: 222 nos.<br>Foundation completed: 222 nos.<br>Tower Erection: 222 nos.<br>Stringing: 85.6/ 85.6 km<br>Line charged (first time) on 26.12.2025 and is presently kept in charged condition for anti-theft purpose.  | Locations: 222 nos.<br>Foundation completed: 222 nos.<br>Tower Erection: 222 nos.<br>Stringing: 85.6/ 85.6 km<br>Line charged on 31.01.2026   |                 |  |        |        |
| 4.   | 400 kV line bays at Kurnool-III PS for Ananthpuram PS-Kurnool-III PS 400 kV D/c line | Civil work: 100%<br>Equipment supplied: 100%<br>Equipment Erection: 100%<br>Anticipated CoD: Charged in Sep'25.<br>Commissioning matching with line  | Civil work: 100%<br>Equipment supplied: 100%<br>Equipment Erection: 100%<br>Anticipated CoD: Charged in Sep'25.<br>Commissioned along with line on 31.01.2026.  |                 |  |        |        |
| 5.   | Ananthpuram PS-Cuddapah 400 kV (Quad Moose) D/c Line                                 | Locations: 490 nos.<br>Foundation completed: 475 nos.<br>Tower Erection: 431 nos.<br>Stringing: 76.8/ 185.4 km<br>Anticipated CoD: Mar'26<br>ROW: YSR Kadapa- 2, Anantapur- 5 locs.  | Locations: 490 nos.<br>Foundation completed: 489 nos.<br>Tower Erection: 480 nos.<br>Stringing: 165.6/ 185.4 km<br>Anticipated CoD: May'26<br>(As informed by TSP vide Email dated 16.04.2026)<br><br>ROW: in stringing 51/12 -52/0 |                 |  |        |        |
| 6.   | 400 kV line bays at Cuddapah PS for Ananthpuram PS-Cuddapah 400 kV D/c line          | Civil work: 100%<br>Equipment supplied: 100%<br>Equipment Erection: 100%<br>Charged in Sep'25. Commissioning matching with line.   | Civil work: 100%<br>Equipment supplied: 100%<br>Equipment Erection: 100%<br>Charged in Sep'25. Commissioning matching with line.  |                 |  |        |        |

## 5. Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka.

- **SPV Name:** Koppal II Gadag II Transmission Limited (a subsidiary of POWERGRID) acquired on 26.12.2023
- **Implementation Schedule as per TSA:** 24 months from SPV transfer
- 

| Sl. No        | Scope of the Transmission Scheme   | Progress of Construction  |   |        |                 |     |                 |        |  |
|---------------|--|---|---|--------|-----------------|-----|-----------------|--------|--|
| 1.            | <p>Establishment of 765/400 kV 2x1500 MVA, 400/220 kV, 2x500 MVA Koppal-II (Phase- A) Pooling Station with provision of two (2) sections of 4500 MVA each at 400 kV level and provision of four (4) sections of 2500 MVA each at 220 kV level</p> <ul style="list-style-type: none"> <li>• 765/400 kV, 1500 MVA, ICTs –2 Nos. (7x500 MVA including 1 spare unit)</li> <li>• 765 kV ICT bays – 2 Nos.</li> <li>• 400 kV ICT bays – 2 Nos.</li> <li>• 400/220 kV, 500 MVA, ICTs – 2 Nos.</li> <li>• 400 kV ICT bays – 2 Nos.</li> <li>• 220 kV ICT bays – 2 Nos.</li> <li>• 765 kV line bays – 2 Nos.(at Koppal-II for termination of Koppal-II-Narendra (New) 765 kV D/c line)</li> <li>• 220 kV line bays – 4 Nos.</li> <li>• 220 kV Bus Coupler (BC) Bay –1 No.</li> <li>• 220 kV Transfer Bus Coupler (TBC) Bay – 1 No.</li> </ul> | <p><b>Progress Status (As per Dec'25 meeting)</b></p> <ul style="list-style-type: none"> <li>• Land Acquired :<br/>Govt Land: 0 acres<br/>Pvt. Land: 172/172 acres acquired</li> <li>• Civil work: 85%</li> <li>• Equipment supplied: 60%</li> <li>• Equipment Erection: 20%</li> <li>• Anticipated COD : Jun'26</li> </ul> | <p><b>Progress Status (As per Mar'26 meeting)</b></p> <ul style="list-style-type: none"> <li>• Land Acquired :<br/>Govt Land: 0 acres<br/>Pvt. Land: 172/172 acres acquired</li> <li>• Civil work: 92%</li> <li>• Equipment supplied: 70%</li> <li>• Equipment Erection: 40%</li> <li>• Anticipated COD : Jun'26</li> </ul> |        |                 |     |                 |        |  |
|               |  | <table border="1"> <thead> <tr> <th>Voltage level</th> <th>BAY NO</th> <th>Anticipated COD</th> </tr> </thead> <tbody> <tr> <td>220</td> <td>202,204,206,208</td> <td>Jun'26</td> </tr> </tbody> </table>   | Voltage level   | BAY NO | Anticipated COD | 220 | 202,204,206,208 | Jun'26 |  |
| Voltage level | BAY NO   | Anticipated COD   |   |        |                 |     |                 |        |  |
| 220           | 202,204,206,208  | Jun'26  |   |        |                 |     |                 |        |  |
| 2.            | Koppal-II PS – Narendra (New) 765 kV D/c line with 240 MVAr SLR at Koppal-II PS end  | <p>Locations: 310 nos.<br/>Foundation completed: 268 nos.<br/>Tower Erection: 147 nos.<br/>Stringing: 0/118.5 km<br/>Anticipated COD : Jun'26</p> <p>Package awarded. Work under progress.<br/>ROW: Koppal- 21, Bagalkot- 14, Bijapur- 21 locs.</p>   | <p>Locations: 310 nos.<br/>Foundation completed: 301 nos.<br/>Tower Erection: 219 nos.<br/>Stringing: 0/118.5 km<br/>Anticipated COD : Sep'26<br/>(Vide CEA MPR of under construction TBCB projects for Mar'26)</p> <p>Package awarded. Work under progress.</p>  |        |                 |     |                 |        |  |

| Sl. No        | Scope of the Transmission Scheme   | Progress of Construction  |   |               |         |                 |        |                 |        |
|---------------|--|---|---|---------------|---------|-----------------|--------|-----------------|--------|
|               |  | TSP informed that 48 locations are under severe ROW.  | ROW: Koppal- 33 locs. & ~28 km , Bagalkot- 6 locs. & ~7 km , Bijapur- 3 locs.   |               |         |                 |        |                 |        |
| 3.            | 2x330 MVA (765 kV) & 2x125 MVA (400 kV) bus reactors at Koppal-II PS   | <ul style="list-style-type: none"> <li>Anticipated COD : Jun'26<br/>Reactor package awarded.</li> </ul>   | <ul style="list-style-type: none"> <li>Anticipated COD : Jun'26<br/>Reactor package awarded.</li> </ul>   |               |         |                 |        |                 |        |
| 4.            | Establishment of 400/220 kV, 2x500 MVA Gadag-II (Phase -A) Pooling Station <ul style="list-style-type: none"> <li>400/ 220 kV, 500 MVA ICTs – 2 Nos.</li> <li>400 kV ICT bays – 2 Nos.</li> <li>220 kV ICT bays – 2 Nos.</li> <li>400 kV line bays – 2 Nos. (at Gadag-II for termination of Gadag-II– Koppal-II line)</li> <li>220 kV line bays – 4 Nos.</li> <li>220 kV Bus Coupler (BC) Bay –1 No.</li> <li>220 kV Transfer Bus Coupler (TBC) Bay – 1 No.</li> </ul> | <ul style="list-style-type: none"> <li>Land Acquired : Land acquisition completed.<br/>Govt Land: 0 acres<br/>Pvt. Land: 40/40 acres acquired.<br/>Civil work: 90%<br/>Equipment supplied: 95%<br/>Equipment Erection: 60%</li> <li>Anticipated COD : Jun'26</li> </ul>   | <ul style="list-style-type: none"> <li>Land Acquired : Land acquisition completed.<br/>Govt Land: 0 acres<br/>Pvt. Land: 40/40 acres acquired.<br/>Civil work: 95%<br/>Equipment supplied: 95%<br/>Equipment Erection: 75%</li> <li>Anticipated COD : Jun'26</li> </ul> |               |         |                 |        |                 |        |
|               |  | <table border="1"> <thead> <tr> <th data-bbox="1012 759 1352 794">Voltage level</th> <th data-bbox="1352 759 1693 794">BAY NOs</th> <th data-bbox="1693 759 2042 794">Anticipated COD</th> </tr> </thead> <tbody> <tr> <td data-bbox="1012 794 1352 829">220 KV</td> <td data-bbox="1352 794 1693 829">202,204,206,208</td> <td data-bbox="1693 794 2042 829">Jun'26</td> </tr> </tbody> </table> |   | Voltage level | BAY NOs | Anticipated COD | 220 KV | 202,204,206,208 | Jun'26 |
| Voltage level | BAY NOs  | Anticipated COD   |   |               |         |                 |        |                 |        |
| 220 KV        | 202,204,206,208  | Jun'26  |   |               |         |                 |        |                 |        |
| 5.            | Gadag-II PS – Koppal-II PS 400 kV (Quad Moose) D/c line  | Locations: 104 nos.<br>Foundation completed: 75 nos.<br>Tower Erection: 49 nos.<br>Stringing: 0/38.6 km<br>Anticipated COD : Jun'26<br><br>ROW: Gadag- 13, Koppal- 25 locs.<br>TSP informed that 24 locations are under severe ROW.   | Locations: 104 nos.<br>Foundation completed: 104 nos.<br>Tower Erection: 83 nos.<br>Stringing: 0/38.6 km<br>Anticipated COD : Jun'26<br><br>ROW: Gadag- 1 locs.   |               |         |                 |        |                 |        |
| 6.            | 2x125 MVA 420kV bus reactors at Gadag-II PS  | Anticipated COD : Jun'26  | Anticipated COD : Jun'26  |               |         |                 |        |                 |        |
| 7.            | Koppal-II PS – Raichur 765 kV D/c line with 330 MVA SLR at Koppal-II PS end  | Locations: 375 nos.<br>Foundation completed: 360 nos.<br>Tower Erection: 239 nos.<br>Stringing: 18/ 146.6 km  | Locations: 375 nos.<br>Foundation completed: 375 nos.<br>Tower Erection: 365 nos.<br>Stringing: 63/ 146.6 km  |               |         |                 |        |                 |        |

| Sl. No  | Scope of the Transmission Scheme   | Progress of Construction                       |  |                        |
|---|--|--|--|------------------------|
|   |  | Anticipated COD:Jun'26<br>ROW: Koppal- 3 locs. | Anticipated COD:Jun'26<br>ROW: Koppal- 1 locs. |                        |
| 8.  | Augmentation by 2x1500 MVA, 765/400 kV ICTs at Koppal-II PS <ul style="list-style-type: none"> <li>• 765/400 kV, 1500 MVA ICTs – 2Nos.</li> <li>• □ 765 kV ICT bays – 2 Nos.</li> <li>□ 400 kV ICT bays – 2 Nos.</li> </ul>  | Anticipated COD : Jun'26                       | Anticipated COD : Jun'26                       |                        |
| 9.  | Augmentation by 2x500 MVA, 400/220 kV ICTs at Koppal-II PS. <ul style="list-style-type: none"> <li>• 400/220 kV, 500 MVA, ICTs – 2 Nos.</li> <li>• 400 kV ICT bays – 2 Nos.</li> <li>• 220 kV ICT bays – 2 Nos.</li> <li>• 220 kV line bays – 4 Nos.</li> <li>• 220 kV Bus Sectionalizer: 1 set</li> <li>• 220 kV Bus Coupler (BC) Bay – 1 No.</li> <li>• 220 kV Transfer Bus Coupler (TBC) Bay – 1 No.</li> </ul> | Anticipated COD : Jun'26                       | Anticipated COD : Jun'26                       |                        |
| TSP informed that BPI supply is a constraint. |  |  |  |                        |
|   |  | <b>Voltage level</b>                           | <b>BAY NO</b>                                  | <b>Anticipated COD</b> |
|   |  | 220  | 212,214,216,218                                | Jun'26                 |

#### 6. Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka

- **SPV Name:** Bidar Transmission Limited (a subsidiary of POWERGRID) acquired on 09.02.2024
- **Implementation Schedule as per TSA:** 24 months from SPV transfer

| Sl. No | Scope of the Transmission Scheme  | Progress of Construction   |   |
|--------|---|--|---|
| 1.     | Establishment of 765/400 kV 3x1500 MVA, 400/220 kV 5x500 MVA pooling station at suitable border location near Bidar with 765 kV (1x240 MVAR) and 400 kV (1x125 MVAR) Bus Reactor<br><br>765/400 kV, 1500 MVA, ICTs – 3 Nos. (10x500 MVA including 1 spare unit)<br>500 MVA, 400/220 kV ICT – 5 Nos.<br>765 kV ICT bays – 3 Nos.<br>400 kV ICT bays – 8 Nos. | <b>Progress Status<br/>(As per Dec'25 meeting)</b>   | <b>Progress Status<br/>(As per Mar'26 meeting)</b>  |
|        |   | <ul style="list-style-type: none"> <li>• Land Acquired: Major registration completed progressively &amp; balance acquisition expected by Jan'26.</li> <li>Govt Land:0/0</li> <li>Pvt. Land: 154/162 acre</li> <li>• Civil work: 80%</li> </ul> | <ul style="list-style-type: none"> <li>• Land Acquired: Major registration completed progressively &amp; balance acquisition expected by March'26.</li> <li>Govt Land:0/0</li> <li>Pvt. Land: 154/162 acre</li> <li>• Civil work: 88%</li> <li>• Equipment supplied: 60%</li> </ul> |

| Sl. No                          | Scope of the Transmission Scheme   | Progress of Construction  |  |                |                 |                                 |        |
|---------------------------------|--|---|--|----------------|-----------------|---------------------------------|--------|
|                                 | 220 kV ICT bays – 5 Nos.<br>765 kV line bays – 2 Nos.<br>220 kV line bays – 8 Nos.<br>765 kV, 240 MVAR Bus reactor – 1 Nos. (3x80 MVAR)<br>765 kV Bus reactor bays - 1<br>125 MVAR, 420 kV Bus reactor – 1<br>420 kV Bus reactor bay – 1<br>220 kV Bus sectionalizer– 1set.<br>220 kV Bus coupler bays – 2 Nos.<br>220 kV Transfer Bus Coupler bays – 2 Nos. | <ul style="list-style-type: none"> <li>Equipment supplied: 50%</li> <li>Equipment Erection: 30%</li> <li>Anticipated COD : Jun'26</li> </ul>  | <ul style="list-style-type: none"> <li>Equipment Erection: 50%</li> <li>Anticipated COD : Jun'26</li> </ul> <p>TSP informed that BPI supply issue is a constraint.</p> <table border="1"> <thead> <tr> <th>BAY Nos -8 NOS</th> <th>Anticipated COD</th> </tr> </thead> <tbody> <tr> <td>202,204,206,208,210,214,216,218</td> <td>Jun'26</td> </tr> </tbody> </table> | BAY Nos -8 NOS | Anticipated COD | 202,204,206,208,210,214,216,218 | Jun'26 |
| BAY Nos -8 NOS                  | Anticipated COD  |   |  |                |                 |                                 |        |
| 202,204,206,208,210,214,216,218 | Jun'26   |   |  |                |                 |                                 |        |
| 2.                              | Bidar PS – Maheshwaram (PG) 765 kV D/C line  | Locations: 628 nos.<br>Foundation completed: 602 nos.<br>Tower Erection: 364nos.<br>Stringing: 41.3/ 239.8 km<br>Anticipated COD : Jun'26<br>ROW: Bidar-2, Rangareddy-32 locs.<br>(22 fdn. & 10 T.E.) | Locations: 628 nos.<br>Foundation completed: 616 nos.<br>Tower Erection: 603 nos.<br>Stringing: 139/239.8 km<br>Anticipated COD : Jun'26<br>ROW: Rangareddy- 17 locs.  |                |                 |                                 |        |
| 3.                              | 2 Nos. of 765 kV line bays at Maheshwaram (PG) GIS substation for termination of Bidar PS – Maheshwaram (PG) GIS 765 kV D/C line   | Anticipated COD : Jun'26<br>Civil work: 85 %<br>Equipment supplied: 15%<br>Equipment Erection: 10%  | Anticipated COD : Jun'26<br>Civil work: 95%<br>Equipment supplied: 80%<br>Equipment Erection: 55%  |                |                 |                                 |        |
| 4.                              | 765 kV, 1x240 MVAR Switchable Line Reactor for each circuit at Bidar PS end & Maheshwaram end of Bidar PS- Maheshwaram (PG) GIS 765 kV D/ C line   | Anticipated COD : Jun'26<br><br>Work under progress.  | Anticipated COD : Jun'26<br><br>Work under progress.   |                |                 |                                 |        |

#### 7. Transmission scheme for integration of Tumkur-II REZ in Karnataka

- **SPV Name:** Tumkur-II REZ Power Transmission Limited (a subsidiary of GR Infra) acquired on 03.09.2024
- **Implementation Schedule as per TSA:** 24 months

| Sl. No | Scope of the Transmission Scheme   | Progress of Construction  |   |
|--------|--|---|---|
| 1.     | Establishment of 400/220 kV 4x500 MVA Pooling Station near Tumkur, Karnataka <ul style="list-style-type: none"> <li>• 400/220 kV, 500 MVA, ICTs– 4 Nos.</li> <li>• 400 kV ICT bays – 4 Nos.</li> </ul> | <p align="center"><b>Progress Status<br/>(As per Dec'25 meeting)</b></p> Govt. Land: 0 acre<br>Pvt. Land: 70/70 acres | <p align="center"><b>Progress Status<br/>(As per Mar'26 meeting)</b></p> Govt. Land: 0 acre<br>Pvt. Land: 70/70 acres |

| Sl. No               | Scope of the Transmission Scheme   | Progress of Construction   |        |                 |                           |                      |     |                    |                      |                    |             |               |                           |                 |                           |  |             |               |                    |                           |                 |                    |                           |  |        |               |                           |                 |                           |       |                      |   |             |               |   |             |                     |   |             |               |   |                           |                 |   |                           |
|----------------------|--|--|--------|-----------------|---------------------------|----------------------|-----|--------------------|----------------------|--------------------|-------------|---------------|---------------------------|-----------------|---------------------------|--|-------------|---------------|--------------------|---------------------------|-----------------|--------------------|---------------------------|--|--------|---------------|---------------------------|-----------------|---------------------------|-------|----------------------|---|-------------|---------------|---|-------------|---------------------|---|-------------|---------------|---|---------------------------|-----------------|---|---------------------------|
|                      | <ul style="list-style-type: none"> <li>220 kV ICT bays – 4 Nos.</li> <li>400 kV line bays – 2 Nos. (at Tumkur-II PS for termination of Tumkur-II – Tumkur(Pavagada) line))</li> <li>220 kV line bays – 4 Nos.</li> <li>220 kV Bus Coupler (BC) Bay – 1 No.</li> <li>220 kV Transfer Bus Coupler (TBC) Bay – 1 No.</li> </ul> | <table border="1"> <tr> <td>Land Acquired</td> <td>Land acquired 100%</td> </tr> <tr> <td>Civil work completed</td> <td>42%</td> </tr> <tr> <td>Equipment supplied</td> <td>4.5%</td> </tr> <tr> <td>Equipment erection</td> <td>00%</td> </tr> <tr> <td>Scheduled COD</td> <td>02<sup>nd</sup> Sep 2026</td> </tr> <tr> <td>Anticipated COD</td> <td>02<sup>nd</sup> Sep 2026</td> </tr> </table>   |        | Land Acquired   | Land acquired 100%        | Civil work completed | 42% | Equipment supplied | 4.5%                 | Equipment erection | 00%         | Scheduled COD | 02 <sup>nd</sup> Sep 2026 | Anticipated COD | 02 <sup>nd</sup> Sep 2026 | <table border="1"> <tr> <td>Land Acquired</td> <td>Land acquired 100%</td> </tr> <tr> <td>Civil work completed</td> <td>60%</td> </tr> <tr> <td>Equipment supplied</td> <td>80%</td> </tr> <tr> <td>Equipment erection</td> <td>00%</td> </tr> <tr> <td>Scheduled COD</td> <td>02<sup>nd</sup> Sep 2026</td> </tr> <tr> <td>Anticipated COD</td> <td>02<sup>nd</sup> Sep 2026</td> </tr> </table> <p>The Transformers and Reactors have been delivered and erected on plinth</p> |             | Land Acquired | Land acquired 100% | Civil work completed      | 60%             | Equipment supplied | 80%                       | Equipment erection   | 00%    | Scheduled COD | 02 <sup>nd</sup> Sep 2026 | Anticipated COD | 02 <sup>nd</sup> Sep 2026 |       |                      |   |             |               |   |             |                     |   |             |               |   |                           |                 |   |                           |
| Land Acquired        | Land acquired 100%   |  |        |                 |                           |                      |     |                    |                      |                    |             |               |                           |                 |                           |  |             |               |                    |                           |                 |                    |                           |  |        |               |                           |                 |                           |       |                      |   |             |               |   |             |                     |   |             |               |   |                           |                 |   |                           |
| Civil work completed | 42%  |  |        |                 |                           |                      |     |                    |                      |                    |             |               |                           |                 |                           |  |             |               |                    |                           |                 |                    |                           |  |        |               |                           |                 |                           |       |                      |   |             |               |   |             |                     |   |             |               |   |                           |                 |   |                           |
| Equipment supplied   | 4.5%   |  |        |                 |                           |                      |     |                    |                      |                    |             |               |                           |                 |                           |  |             |               |                    |                           |                 |                    |                           |  |        |               |                           |                 |                           |       |                      |   |             |               |   |             |                     |   |             |               |   |                           |                 |   |                           |
| Equipment erection   | 00%  |  |        |                 |                           |                      |     |                    |                      |                    |             |               |                           |                 |                           |  |             |               |                    |                           |                 |                    |                           |  |        |               |                           |                 |                           |       |                      |   |             |               |   |             |                     |   |             |               |   |                           |                 |   |                           |
| Scheduled COD        | 02 <sup>nd</sup> Sep 2026  |  |        |                 |                           |                      |     |                    |                      |                    |             |               |                           |                 |                           |  |             |               |                    |                           |                 |                    |                           |  |        |               |                           |                 |                           |       |                      |   |             |               |   |             |                     |   |             |               |   |                           |                 |   |                           |
| Anticipated COD      | 02 <sup>nd</sup> Sep 2026  |  |        |                 |                           |                      |     |                    |                      |                    |             |               |                           |                 |                           |  |             |               |                    |                           |                 |                    |                           |  |        |               |                           |                 |                           |       |                      |   |             |               |   |             |                     |   |             |               |   |                           |                 |   |                           |
| Land Acquired        | Land acquired 100%   |  |        |                 |                           |                      |     |                    |                      |                    |             |               |                           |                 |                           |  |             |               |                    |                           |                 |                    |                           |  |        |               |                           |                 |                           |       |                      |   |             |               |   |             |                     |   |             |               |   |                           |                 |   |                           |
| Civil work completed | 60%  |  |        |                 |                           |                      |     |                    |                      |                    |             |               |                           |                 |                           |  |             |               |                    |                           |                 |                    |                           |  |        |               |                           |                 |                           |       |                      |   |             |               |   |             |                     |   |             |               |   |                           |                 |   |                           |
| Equipment supplied   | 80%  |  |        |                 |                           |                      |     |                    |                      |                    |             |               |                           |                 |                           |  |             |               |                    |                           |                 |                    |                           |  |        |               |                           |                 |                           |       |                      |   |             |               |   |             |                     |   |             |               |   |                           |                 |   |                           |
| Equipment erection   | 00%  |  |        |                 |                           |                      |     |                    |                      |                    |             |               |                           |                 |                           |  |             |               |                    |                           |                 |                    |                           |  |        |               |                           |                 |                           |       |                      |   |             |               |   |             |                     |   |             |               |   |                           |                 |   |                           |
| Scheduled COD        | 02 <sup>nd</sup> Sep 2026  |  |        |                 |                           |                      |     |                    |                      |                    |             |               |                           |                 |                           |  |             |               |                    |                           |                 |                    |                           |  |        |               |                           |                 |                           |       |                      |   |             |               |   |             |                     |   |             |               |   |                           |                 |   |                           |
| Anticipated COD      | 02 <sup>nd</sup> Sep 2026  |  |        |                 |                           |                      |     |                    |                      |                    |             |               |                           |                 |                           |  |             |               |                    |                           |                 |                    |                           |  |        |               |                           |                 |                           |       |                      |   |             |               |   |             |                     |   |             |               |   |                           |                 |   |                           |
|                      |  |  |        | BAY Nos         | Anticipated COD           |                      |     |                    |                      |                    |             |               |                           |                 |                           |  |             |               |                    |                           |                 |                    |                           |  |        |               |                           |                 |                           |       |                      |   |             |               |   |             |                     |   |             |               |   |                           |                 |   |                           |
|                      |  |  |        | 203,205,207,209 | 02 <sup>nd</sup> Sep 2026 |                      |     |                    |                      |                    |             |               |                           |                 |                           |  |             |               |                    |                           |                 |                    |                           |  |        |               |                           |                 |                           |       |                      |   |             |               |   |             |                     |   |             |               |   |                           |                 |   |                           |
| 2.                   | Tumkur-II – Tumkur(Pavagada) 400 kV (Quad ACSR moose) D/c line <ul style="list-style-type: none"> <li>400 kV line bays – 2 (at Tumkur (Pavagada))</li> </ul>   | <table border="1"> <tr> <td>Length</td> <td>:</td> <td>53.148 Ckm</td> </tr> <tr> <td>Locations</td> <td>:</td> <td>73nos</td> </tr> <tr> <td>Foundation completed</td> <td>:</td> <td>16 / 73 nos</td> </tr> <tr> <td>Tower erected</td> <td>:</td> <td>00 / 73 nos</td> </tr> <tr> <td>Stringing completed</td> <td>:</td> <td>00 / 54 Ckm</td> </tr> <tr> <td>Scheduled COD</td> <td>:</td> <td>02<sup>nd</sup> Sep 2026</td> </tr> <tr> <td>Anticipated COD</td> <td>:</td> <td>02<sup>nd</sup> Sep 2026</td> </tr> </table> | Length | :               | 53.148 Ckm                | Locations            | :   | 73nos              | Foundation completed | :                  | 16 / 73 nos | Tower erected | :                         | 00 / 73 nos     | Stringing completed       | :  | 00 / 54 Ckm | Scheduled COD | :                  | 02 <sup>nd</sup> Sep 2026 | Anticipated COD | :                  | 02 <sup>nd</sup> Sep 2026 | <table border="1"> <tr> <td>Length</td> <td>:</td> <td>53.148 Ckm</td> </tr> <tr> <td>Locations</td> <td>:</td> <td>73nos</td> </tr> <tr> <td>Foundation completed</td> <td>:</td> <td>21 / 73 nos</td> </tr> <tr> <td>Tower erected</td> <td>:</td> <td>00 / 73 nos</td> </tr> <tr> <td>Stringing completed</td> <td>:</td> <td>00 / 54 Ckm</td> </tr> <tr> <td>Scheduled COD</td> <td>:</td> <td>02<sup>nd</sup> Sep 2026</td> </tr> <tr> <td>Anticipated COD</td> <td>:</td> <td>02<sup>nd</sup> Sep 2026</td> </tr> </table> | Length | :             | 53.148 Ckm                | Locations       | :                         | 73nos | Foundation completed | : | 21 / 73 nos | Tower erected | : | 00 / 73 nos | Stringing completed | : | 00 / 54 Ckm | Scheduled COD | : | 02 <sup>nd</sup> Sep 2026 | Anticipated COD | : | 02 <sup>nd</sup> Sep 2026 |
| Length               | :  | 53.148 Ckm   |        |                 |                           |                      |     |                    |                      |                    |             |               |                           |                 |                           |  |             |               |                    |                           |                 |                    |                           |  |        |               |                           |                 |                           |       |                      |   |             |               |   |             |                     |   |             |               |   |                           |                 |   |                           |
| Locations            | :  | 73nos  |        |                 |                           |                      |     |                    |                      |                    |             |               |                           |                 |                           |  |             |               |                    |                           |                 |                    |                           |  |        |               |                           |                 |                           |       |                      |   |             |               |   |             |                     |   |             |               |   |                           |                 |   |                           |
| Foundation completed | :  | 16 / 73 nos  |        |                 |                           |                      |     |                    |                      |                    |             |               |                           |                 |                           |  |             |               |                    |                           |                 |                    |                           |  |        |               |                           |                 |                           |       |                      |   |             |               |   |             |                     |   |             |               |   |                           |                 |   |                           |
| Tower erected        | :  | 00 / 73 nos  |        |                 |                           |                      |     |                    |                      |                    |             |               |                           |                 |                           |  |             |               |                    |                           |                 |                    |                           |  |        |               |                           |                 |                           |       |                      |   |             |               |   |             |                     |   |             |               |   |                           |                 |   |                           |
| Stringing completed  | :  | 00 / 54 Ckm  |        |                 |                           |                      |     |                    |                      |                    |             |               |                           |                 |                           |  |             |               |                    |                           |                 |                    |                           |  |        |               |                           |                 |                           |       |                      |   |             |               |   |             |                     |   |             |               |   |                           |                 |   |                           |
| Scheduled COD        | :  | 02 <sup>nd</sup> Sep 2026  |        |                 |                           |                      |     |                    |                      |                    |             |               |                           |                 |                           |  |             |               |                    |                           |                 |                    |                           |  |        |               |                           |                 |                           |       |                      |   |             |               |   |             |                     |   |             |               |   |                           |                 |   |                           |
| Anticipated COD      | :  | 02 <sup>nd</sup> Sep 2026  |        |                 |                           |                      |     |                    |                      |                    |             |               |                           |                 |                           |  |             |               |                    |                           |                 |                    |                           |  |        |               |                           |                 |                           |       |                      |   |             |               |   |             |                     |   |             |               |   |                           |                 |   |                           |
| Length               | :  | 53.148 Ckm   |        |                 |                           |                      |     |                    |                      |                    |             |               |                           |                 |                           |  |             |               |                    |                           |                 |                    |                           |  |        |               |                           |                 |                           |       |                      |   |             |               |   |             |                     |   |             |               |   |                           |                 |   |                           |
| Locations            | :  | 73nos  |        |                 |                           |                      |     |                    |                      |                    |             |               |                           |                 |                           |  |             |               |                    |                           |                 |                    |                           |  |        |               |                           |                 |                           |       |                      |   |             |               |   |             |                     |   |             |               |   |                           |                 |   |                           |
| Foundation completed | :  | 21 / 73 nos  |        |                 |                           |                      |     |                    |                      |                    |             |               |                           |                 |                           |  |             |               |                    |                           |                 |                    |                           |  |        |               |                           |                 |                           |       |                      |   |             |               |   |             |                     |   |             |               |   |                           |                 |   |                           |
| Tower erected        | :  | 00 / 73 nos  |        |                 |                           |                      |     |                    |                      |                    |             |               |                           |                 |                           |  |             |               |                    |                           |                 |                    |                           |  |        |               |                           |                 |                           |       |                      |   |             |               |   |             |                     |   |             |               |   |                           |                 |   |                           |
| Stringing completed  | :  | 00 / 54 Ckm  |        |                 |                           |                      |     |                    |                      |                    |             |               |                           |                 |                           |  |             |               |                    |                           |                 |                    |                           |  |        |               |                           |                 |                           |       |                      |   |             |               |   |             |                     |   |             |               |   |                           |                 |   |                           |
| Scheduled COD        | :  | 02 <sup>nd</sup> Sep 2026  |        |                 |                           |                      |     |                    |                      |                    |             |               |                           |                 |                           |  |             |               |                    |                           |                 |                    |                           |  |        |               |                           |                 |                           |       |                      |   |             |               |   |             |                     |   |             |               |   |                           |                 |   |                           |
| Anticipated COD      | :  | 02 <sup>nd</sup> Sep 2026  |        |                 |                           |                      |     |                    |                      |                    |             |               |                           |                 |                           |  |             |               |                    |                           |                 |                    |                           |  |        |               |                           |                 |                           |       |                      |   |             |               |   |             |                     |   |             |               |   |                           |                 |   |                           |
|                      |  | <p>Following was informed by TSP:</p> <p>Total 450 Tones of tower material received and remaining is under progress</p>  |        |                 |                           |                      |     |                    |                      |                    |             |               |                           |                 |                           |  |             |               |                    |                           |                 |                    |                           |  |        |               |                           |                 |                           |       |                      |   |             |               |   |             |                     |   |             |               |   |                           |                 |   |                           |

| Sl. No | Scope of the Transmission Scheme | Progress of Construction   |
|--------|----------------------------------|--|
|        |                                  | <p>Total 680 KMs of conductor have been received.</p> <p>TSP is facing following difficulties in progress of transmission line.</p> <ul style="list-style-type: none"> <li>○ <b>ROW hindrance in Karnataka:</b> There are total 73 locations in Tumkur-II – Tumkur (Pavagada) line and out of that 34 locations are in Tumakuru District, Karnataka. It is submitted that few landowners of are creating hindrances in construction of the transmission line despite ensuring the payment of compensation for affected land and damaged crop/ trees as per the provisions of the prevailing Act &amp; Rules of Government of India/ State Government of Karnataka.</li> </ul> <p>TSP approached various authorities including for intervention and support to resolve the RoW issue by providing police protection. However, we are yet to get police protection from the authorities.</p> <ul style="list-style-type: none"> <li>○ <b>Delay in issuance of RoW Compensation Order in Andhra Pradesh:</b> TPTL identified the landowners in Sri Sathya Sai, District, Andhra Pradesh where TPTL has 39 number of locations. TPTL approached these landowners to issue notices under Telegraph Act, 1885. However, landowners were not accepting the notices and were demanding RoW Compensation Orders from the DC/DM. Accordingly, TPTL approached DC office, Sri Sathya Sai, District, Andhra Pradesh on 10.12.2025 for issuance of compensation order at the earliest so that RoW hinderances can be cleared and construction work can be started at the earliest.</li> </ul> <p>We have approached various authorities for intervention and support to expedite the issuance of RoW Compensation Order. However, we are yet to receive the RoW Compensation Order from Sri Sathya Sai, District, Andhra Pradesh.</p> |

| Sl. No | Scope of the Transmission Scheme  | Progress of Construction   |   |                           |                      |   |                           |
|--------|---|--|---|---------------------------|----------------------|---|---------------------------|
|        |   | <i>CTUIL requested TSP to co-ordinate with respective authorities and put all efforts to complete the project within ScoD.</i> |   |                           |                      |   |                           |
| 3.     | 2x125 MVA, 420 kV bus reactors at Tumkur-II PS <ul style="list-style-type: none"> <li>420 kV, 125 MVA bus reactors – 2 nos.</li> <li>420 kV, 125 MVA bus reactor bays – 2 nos.</li> </ul> | Land Acquired  | : | 100%                      | Land Acquired        | : | 100%                      |
|        |   | Civil work completed   | : | 00%                       | Civil work completed | : | 00%                       |
|        |   | Equipment supplied   | : | 00%                       | Equipment supplied   | : | 80%                       |
|        |   | Equipment erection   | : | 00%                       | Equipment erection   | : | 00%                       |
|        |   | Scheduled COD  | : | 02 <sup>nd</sup> Sep 2026 | Scheduled COD        | : | 02 <sup>nd</sup> Sep 2026 |
|        |   | Anticipated COD  | : | 02 <sup>nd</sup> Sep 2026 | Anticipated COD      | : | 02 <sup>nd</sup> Sep 2026 |

#### 8. Transmission System under ISTS for evacuation of power from Kudankulam Unit - 3 & 4 (2x1000 MW)

- SPV Name:** Kudankulam ISTS Transmission Limited (a subsidiary of POWERGRID) acquired on 10.01.2025
- Implementation Schedule as per TSA:** 31.12.2026

| Sl. No | Scope of the Transmission Scheme  | Progress of Construction  |   |
|--------|---|---|---|
| 1      | KNPP 3&4 – Tuticorin-II GIS PS 400 kV (quad) D/c line (~120 km) {Line & bays at Tuticorin-II GIS under ISTS scope and bays at KNPP under NPCIL scope} | <b>Progress Status<br/>(As per Dec'25 meeting)</b>  | <b>Progress Status<br/>(As per Mar'26 meeting)</b>  |
|        |   | SCOD : 31.12.2026<br>Anticipated COD : 31.12.2026<br>Locations: 278 nos<br><br>Foundation completed: 93 nos.<br>Tower Erection: 40 nos.<br>Stringing: 0/ 103.2 km<br><br>Bay package awarded. Engineering under progress. | .SCOD : 31.12.2026<br>Anticipated COD : 31.12.2026<br>Locations: 278 nos<br><br>Foundation completed: 113 nos.<br>Tower Erection: 88 nos.<br>Stringing: 0/ 103.8 km<br>ROW: Tuticorin- 11 locs.<br>Bay package awarded. Engineering under progress. |

### 9. Transmission Scheme for integration of Bijapur REZ in Karnataka

- **SPV Name:** Bijapur REZ Transmission Limited (a subsidiary of GR Infra) acquired on 16.01.2025
- **Implementation Schedule as per TSA:** 24 months from SPV transfer,

| Sl. No                                  | Scope of the Transmission Scheme   | Progress of Construction   |  |                 |   |            |  |
|---|--|--|--|-----------------|---|------------|--|
| 1                                       | Establishment of 400/220 kV, 5x500 MVA Pooling Station near Bijapur (Vijayapura), Karnataka <ul style="list-style-type: none"> <li>• 400/220 kV, 500 MVA, ICTs – 5 nos.</li> <li>• 400 kV ICT bays – 5 nos.</li> <li>• 220 kV ICT bays – 5 nos.</li> <li>• 400 kV line bays – 2 nos. (at Bijapur PS for termination of Bijapur PS – Raichur New line))</li> <li>• 220 kV line bays – 10 nos.</li> <li>• 220 kV Sectionalizer : 1 sets</li> <li>• 220 kV Bus Coupler (BC) Bay – 2 nos.</li> <li>• 220 kV Transfer Bus Coupler (TBC) Bay – 2 nos.</li> </ul> | <b>Progress Status<br/>(As per Dec'25 meeting)</b><br><br>Anticipated COD : 16.01.2027<br>Govt. Land: Nil<br>Pvt. Land: 65 acres<br>Land Acquired : 65 Acre/65 acre Completed<br>Civil work completed : 00%<br>Equipment supplied : 00%<br>Equipment erection : 00%<br>Ordering for transformers, isolator and breaker completed.<br>Soil testing completed, fencing started.<br><br>Major civil work to be started from Jan'26. | <b>Progress Status<br/>(As per Mar'26 meeting)</b><br><br>Anticipated COD : 16.01.2027<br>Govt. Land: Nil<br>Pvt. Land: 65 acres<br>Land Acquired : 65 Acre/65 acre Completed<br>Civil work completed : 18.89%<br>Equipment supplied : 12%<br>Equipment erection : 00%<br>Ordering for transformers, isolator and breaker completed.<br>Transformer delivery expected to start in October 2026 |                 |   |            |  |
|   |  | <table border="1"> <tr> <td>BAY Nos-10</td> <td>Anticipated COD</td> </tr> <tr> <td>201,202,204,206,208,210,214,216,218,220</td> <td>16.01.2027</td> </tr> </table>  | BAY Nos-10   | Anticipated COD | 201,202,204,206,208,210,214,216,218,220 | 16.01.2027 |  |
| BAY Nos-10                              | Anticipated COD  |  |  |                 |   |            |  |
| 201,202,204,206,208,210,214,216,218,220 | 16.01.2027   |  |  |                 |   |            |  |
| 2.                                      | Bijapur PS – Raichur New 400kV (Quad ACSR moose) D/c line  | Anticipated COD : 16.01.2027<br><br>Length: 276 Ckt Kms<br>Location: 360 Nos (approx.)<br>Line Survey 133/138 km Completed<br>Foundations completed:37/360   | Anticipated COD : 16.01.2027<br><br>Length: 276 Ckt Kms<br>Location: 360 Nos (approx.)<br>Line Survey 133/138 km Completed<br>Foundations completed:103/360  |                 |   |            |  |

| Sl. No | Scope of the Transmission Scheme          | Progress of Construction   |   |
|--------|---|--|---|
|        |   | ROW cleared for foundation work : 125 Locations<br>DC order for compensation received in all 3 dist. ( Bijapur,Raichur,Yadgir)<br>Foundations completed: 37 Nos (excavation u/p on 13 loc)<br>Erection completed: 00 Nos ( Tower supply in process)<br>Stringing Completed: 00 Kms<br>Tower testing for DA,DB DC done and DD in process.<br>1000 MT dispatch plan in the month of Jan-26 | ROW cleared for foundation work : 91 Locations<br>DC order for compensation received in all 3 dist. ( Bijapur,Raichur,Yadgir)<br>Erection completed: 00 Nos ( Tower supply in process)<br>Stringing Completed: 00 Kms<br>Tower testing for DA, DB, DC & DD done .<br>2000 MT tower received and remaining expected by July 2026.<br>572 KMs out of 3300 KM of conductor received. |
| 3.     | 2x125MVA 420kV bus reactors at Bijapur PS | Anticipated COD : 16.01.2027<br><br>Civil work started from 08.12.2025<br>Civil work completed: 01%<br>Equipment supplied: 00%<br>Erection completed: 00%  | Anticipated COD : 16.01.2027<br><br>Civil work started from 08.12.2025<br>Civil work completed: 80%<br>Equipment supplied: 5%<br>Erection completed: 00%  |

#### 10. System strengthening at Koppal-II and Gadag-II for integration of RE generation projects

- **SPV Name:** Gadag II and Koppal II Transmission Limited (a subsidiary of POWERGRID) acquired on 16.01.2025
- **Implementation Schedule as per TSA:** 24 months from SPV transfer

| Sl. No | Scope of the Transmission Scheme  | Progress of Construction  |   |
|--------|---|---|---|
| 1      | Augmentation of 3x1500 MVA 765/400 kV ICTs (5th, 6 <sup>th</sup> & 7th) at Koppal-II PS <ul style="list-style-type: none"> <li>• 3x1500 MVA, 765/400kV ICT</li> <li>• 765 kV ICT bay – 3 Nos.</li> <li>• 400 kV ICT bay – 3 Nos.</li> <li>• 220 kV Sectionalizer : 1 sets</li> <li>• 220 kV Bus Coupler (BC) Bay – 2 nos.</li> <li>• 220 kV Transfer Bus Coupler (TBC)</li> <li>• Bay – 2 nos.</li> </ul> | <b>Progress Status<br/>(As per Dec'25 meeting)</b><br><br>SCOD : 30.12.2025<br>Anticipated COD : Aug'26<br>Civil work: 10%<br>ICTs supply planned from bulk procurement based on site progress. | <b>Progress Status<br/>(As per Mar'26 meeting)</b><br><br>SCOD : 30.12.2025<br>Anticipated COD : Aug'26<br>Civil work: 35%<br>Equipment supplied: 2%<br>ICTs supply planned from bulk procurement based on site progress. |

| Sl. No  | Scope of the Transmission Scheme   | Progress of Construction  |   |                 |         |        |   |        |                 |         |        |
|---------|--|---|---|-----------------|---------|--------|---|--------|-----------------|---------|--------|
| 2.      | Augmentation of 5x500 MVA 400/220 kV ICTs (5th, 6th, 7th, 8th & 9th) at Koppal-II PS <ul style="list-style-type: none"> <li>• 5x500 MVA, 400/220kV ICTs</li> <li>• 400 kV ICT bay – 5 Nos.</li> <li>• 220 kV ICT bay – 5 Nos.</li> </ul> | SCOD : 30.12.2025<br>Anticipated COD : Aug'26<br>Civil work: 10%<br>ICTs supply planned from bulk procurement based on site progress.   | SCOD : 30.12.2025<br>Anticipated COD : Aug'26<br>Civil work: 35%<br>Equipment supplied: 2%<br>ICTs supply planned from bulk procurement based on site progress. |                 |         |        |   |        |                 |         |        |
| 3.      | 6 nos. of 220kV line bay at Koppal-II PS for termination of dedicated Connectivity transmission line of RE developers  |   |   |                 |         |        |   |        |                 |         |        |
|         | <ul style="list-style-type: none"> <li>• 220 kV line bays – 2 Nos.</li> </ul>  | Anticipated COD: Aug'26<br>Civil work: 10%<br><table border="1" data-bbox="1028 655 1429 722"> <thead> <tr> <th>BAY No</th> <th>Anticipated COD</th> </tr> </thead> <tbody> <tr> <td>224,234</td> <td>Aug'26</td> </tr> </tbody> </table>   | BAY No  | Anticipated COD | 224,234 | Aug'26 | Anticipated COD: Aug'26<br>Civil work: 15%<br>Equipment supplied: 2%<br><table border="1" data-bbox="1554 695 1955 762"> <thead> <tr> <th>BAY No</th> <th>Anticipated COD</th> </tr> </thead> <tbody> <tr> <td>224,234</td> <td>Aug'26</td> </tr> </tbody> </table>   | BAY No | Anticipated COD | 224,234 | Aug'26 |
| BAY No  | Anticipated COD  |   |   |                 |         |        |   |        |                 |         |        |
| 224,234 | Aug'26   |   |   |                 |         |        |   |        |                 |         |        |
| BAY No  | Anticipated COD  |   |   |                 |         |        |   |        |                 |         |        |
| 224,234 | Aug'26   |   |   |                 |         |        |   |        |                 |         |        |
|         | <ul style="list-style-type: none"> <li>• 220 kV line bays – 2 Nos.</li> </ul>  | Anticipated COD: Aug'26<br>Civil work: 10%<br><table border="1" data-bbox="1028 839 1429 906"> <thead> <tr> <th>BAY No</th> <th>Anticipated COD</th> </tr> </thead> <tbody> <tr> <td>228,230</td> <td>Aug'26</td> </tr> </tbody> </table>   | BAY No  | Anticipated COD | 228,230 | Aug'26 | Anticipated COD: Aug'26<br>Civil work: 15%<br>Equipment supplied: 2%<br><table border="1" data-bbox="1554 879 1955 946"> <thead> <tr> <th>BAY No</th> <th>Anticipated COD</th> </tr> </thead> <tbody> <tr> <td>228,230</td> <td>Aug'26</td> </tr> </tbody> </table>   | BAY No | Anticipated COD | 228,230 | Aug'26 |
| BAY No  | Anticipated COD  |   |   |                 |         |        |   |        |                 |         |        |
| 228,230 | Aug'26   |   |   |                 |         |        |   |        |                 |         |        |
| BAY No  | Anticipated COD  |   |   |                 |         |        |   |        |                 |         |        |
| 228,230 | Aug'26   |   |   |                 |         |        |   |        |                 |         |        |
|         | <ul style="list-style-type: none"> <li>• 220 kV line bays – 1 No</li> </ul>  | Anticipated COD: Aug'26<br>Civil work: 10%<br><table border="1" data-bbox="1028 1023 1429 1090"> <thead> <tr> <th>BAY No</th> <th>Anticipated COD</th> </tr> </thead> <tbody> <tr> <td>236</td> <td>Aug'26</td> </tr> </tbody> </table>     | BAY No  | Anticipated COD | 236     | Aug'26 | Anticipated COD: Aug'26<br>Civil work: 15%<br>Equipment supplied: 2%<br><table border="1" data-bbox="1554 1062 1955 1129"> <thead> <tr> <th>BAY No</th> <th>Anticipated COD</th> </tr> </thead> <tbody> <tr> <td>236</td> <td>Aug'26</td> </tr> </tbody> </table>     | BAY No | Anticipated COD | 236     | Aug'26 |
| BAY No  | Anticipated COD  |   |   |                 |         |        |   |        |                 |         |        |
| 236     | Aug'26   |   |   |                 |         |        |   |        |                 |         |        |
| BAY No  | Anticipated COD  |   |   |                 |         |        |   |        |                 |         |        |
| 236     | Aug'26   |   |   |                 |         |        |   |        |                 |         |        |
|         | <ul style="list-style-type: none"> <li>• 220 kV line bays – 1 No.</li> </ul>   | Anticipated COD: 31.12.2026<br>Civil work: 10%<br><table border="1" data-bbox="1028 1206 1429 1273"> <thead> <tr> <th>BAY No</th> <th>Anticipated COD</th> </tr> </thead> <tbody> <tr> <td>226</td> <td>Aug'26</td> </tr> </tbody> </table> | BAY No  | Anticipated COD | 226     | Aug'26 | Anticipated COD: 31.12.2026<br>Civil work: 15%<br>Equipment supplied: 2%<br><table border="1" data-bbox="1554 1246 1955 1313"> <thead> <tr> <th>BAY No</th> <th>Anticipated COD</th> </tr> </thead> <tbody> <tr> <td>226</td> <td>Dec'26</td> </tr> </tbody> </table> | BAY No | Anticipated COD | 226     | Dec'26 |
| BAY No  | Anticipated COD  |   |   |                 |         |        |   |        |                 |         |        |
| 226     | Aug'26   |   |   |                 |         |        |   |        |                 |         |        |
| BAY No  | Anticipated COD  |   |   |                 |         |        |   |        |                 |         |        |
| 226     | Dec'26   |   |   |                 |         |        |   |        |                 |         |        |
| 4       | Augmentation of 7x500 MVA 400/220 kV ICTs (3rd, 4th, 5th, 6th, 7th, 8th & 9th) at Gadag-II PS<br><b>Part I</b> <ul style="list-style-type: none"> <li>• 3x500 MVA, 400/220kV ICT</li> </ul>  | SCOD<br>Part I: 30.12.2025<br>Part II: 16.01.2027<br>Anticipated COD :  | SCOD<br>Part I: 30.12.2025<br>Part II: 16.01.2027<br>Anticipated COD :  |                 |         |        |   |        |                 |         |        |

| Sl. No  | Scope of the Transmission Scheme  | Progress of Construction  |   |                 |         |        |  |                 |                 |            |  |        |                 |         |        |        |                 |     |            |
|---------|---|---|---|-----------------|---------|--------|--|-----------------|-----------------|------------|--|--------|-----------------|---------|--------|--------|-----------------|-----|------------|
|         | <ul style="list-style-type: none"> <li>400 kV ICT bay – 3 Nos.</li> <li>220 kV ICT bay – 3 Nos.</li> </ul> <b>Part II</b> <ul style="list-style-type: none"> <li>4x500 MVA, 400/220kV ICTs</li> <li>400 kV ICT bay – 4 Nos.</li> <li>220 kV ICT bay – 4 Nos.</li> </ul> | Part I: 16.01.2027<br>Part II: 16.01.2027<br><br>Civil work: 2%<br>ICTs supply planned from bulk procurement based on site progress.  | Part I: 16.01.2027<br>Part II: 16.01.2027<br><br>Civil work: 20%<br>Equipment supplied: 2%<br>ICTs supply planned from bulk procurement based on site progress. |                 |         |        |  |                 |                 |            |  |        |                 |         |        |        |                 |     |            |
| 5.      | Gadag-II PS – Koppal-II PS 400 kV (Quad) 2nd D/c line   | Anticipated COD : 16.01.2027<br>Awarded.<br><br>Locations: 102 nos<br><br>Foundation completed: 9 nos.<br>Tower Erection: 0 nos.<br>Stringing: 0/ 38.40 km  | Anticipated COD : 16.01.2027<br>Awarded.<br><br>Locations: 102 nos<br><br>Foundation completed: 26 nos.<br>Tower Erection: 0 nos.<br>Stringing: 0/ 38.5 km      |                 |         |        |  |                 |                 |            |  |        |                 |         |        |        |                 |     |            |
| 6.      | 1 No. of 400 kV line bay at Gadag-II PS for termination of dedicated transmission line of RE developers   | Anticipated COD : Aug'26<br>Civil work: 2%<br><table border="1" data-bbox="1025 813 1462 885"> <thead> <tr> <th>Bay No</th> <th>Anticipated COD</th> </tr> </thead> <tbody> <tr> <td>416</td> <td>Aug'26</td> </tr> </tbody> </table>   | Bay No  | Anticipated COD | 416     | Aug'26 | Anticipated COD : Aug'26<br>Civil work: 10%<br>Equipment supplied: 2%<br><table border="1" data-bbox="1556 853 1989 917"> <thead> <tr> <th>Bay No</th> <th>Anticipated COD</th> </tr> </thead> <tbody> <tr> <td>416</td> <td>Aug'26</td> </tr> </tbody> </table> | Bay No          | Anticipated COD | 416        | Aug'26   |        |                 |         |        |        |                 |     |            |
| Bay No  | Anticipated COD   |   |   |                 |         |        |  |                 |                 |            |  |        |                 |         |        |        |                 |     |            |
| 416     | Aug'26  |   |   |                 |         |        |  |                 |                 |            |  |        |                 |         |        |        |                 |     |            |
| Bay No  | Anticipated COD   |   |   |                 |         |        |  |                 |                 |            |  |        |                 |         |        |        |                 |     |            |
| 416     | Aug'26  |   |   |                 |         |        |  |                 |                 |            |  |        |                 |         |        |        |                 |     |            |
| 7.      | 5 Nos. of 220 kV line bays at Gadag-II PS for termination of dedicated transmission line of RE developers<br><br><ul style="list-style-type: none"> <li>220 kV line bays – 2 Nos.</li> <li>220 kV line bays – 1 No</li> <li>220 kV line bays – 1 No</li> </ul>          | Anticipated COD: Aug'26<br>Civil work: 2%<br><table border="1" data-bbox="1025 1101 1462 1173"> <thead> <tr> <th>Bay No</th> <th>Anticipated COD</th> </tr> </thead> <tbody> <tr> <td>214,216</td> <td>Aug'26</td> </tr> </tbody> </table><br>Anticipated COD: 31.07.2026<br>Civil work: 2%<br><table border="1" data-bbox="1025 1276 1444 1348"> <thead> <tr> <th>Bay No</th> <th>Anticipated COD</th> </tr> </thead> <tbody> <tr> <td>219</td> <td>31.07.2026</td> </tr> </tbody> </table><br>Anticipated COD: 31.03.2027<br>Civil work: 2% | Bay No  | Anticipated COD | 214,216 | Aug'26 | Bay No   | Anticipated COD | 219             | 31.07.2026 | Anticipated COD: Aug'26<br>Civil work: 10%<br>Equipment supplied: 2%<br><table border="1" data-bbox="1556 1133 1989 1204"> <thead> <tr> <th>Bay No</th> <th>Anticipated COD</th> </tr> </thead> <tbody> <tr> <td>214,216</td> <td>Aug'26</td> </tr> </tbody> </table><br>Anticipated COD: 31.07.2026<br>Civil work: 10%<br>Equipment supplied: 2%<br><table border="1" data-bbox="1556 1308 1971 1380"> <thead> <tr> <th>Bay No</th> <th>Anticipated COD</th> </tr> </thead> <tbody> <tr> <td>219</td> <td>31.07.2026</td> </tr> </tbody> </table><br>Anticipated COD: 31.03.2027<br>Civil work: 10% | Bay No | Anticipated COD | 214,216 | Aug'26 | Bay No | Anticipated COD | 219 | 31.07.2026 |
| Bay No  | Anticipated COD   |   |   |                 |         |        |  |                 |                 |            |  |        |                 |         |        |        |                 |     |            |
| 214,216 | Aug'26  |   |   |                 |         |        |  |                 |                 |            |  |        |                 |         |        |        |                 |     |            |
| Bay No  | Anticipated COD   |   |   |                 |         |        |  |                 |                 |            |  |        |                 |         |        |        |                 |     |            |
| 219     | 31.07.2026  |   |   |                 |         |        |  |                 |                 |            |  |        |                 |         |        |        |                 |     |            |
| Bay No  | Anticipated COD   |   |   |                 |         |        |  |                 |                 |            |  |        |                 |         |        |        |                 |     |            |
| 214,216 | Aug'26  |   |   |                 |         |        |  |                 |                 |            |  |        |                 |         |        |        |                 |     |            |
| Bay No  | Anticipated COD   |   |   |                 |         |        |  |                 |                 |            |  |        |                 |         |        |        |                 |     |            |
| 219     | 31.07.2026  |   |   |                 |         |        |  |                 |                 |            |  |        |                 |         |        |        |                 |     |            |

| Sl. No | Scope of the Transmission Scheme  | Progress of Construction                      |                 |  |                 |
|--------|---|---|-----------------|--|-----------------|
|        |   | Bay No  | Anticipated COD | Equipment supplied: 2%                         |                 |
|        |   | 221   | 31.03.2027      | Bay No   | Anticipated COD |
|        |   |   |                 | 221  | 31.03.2027      |
|        | <ul style="list-style-type: none"> <li>220 kV line bays – 1 No</li> </ul> | Anticipated COD: 01.06.2027<br>Civil work: 2% |                 | Anticipated COD: 01.06.2027<br>Civil work: 10% |                 |
|        |   | Bay No  | Anticipated COD | Equipment supplied: 2%                         |                 |
|        |   | 225   | 01.06.2027      | Bay No   | Anticipated COD |
|        |   |   |                 | 225  | 01.06.2027      |

### 11. Augmentation of transformation capacity by 3x500 MVA, 400/220 kV ICTs (6th - 8th) and 1x1500 MVA, 765/400 kV ICT (4th) at Bidar PS

- **SPV Name:** Bidar Transco Limited (a subsidiary of POWERGRID) acquired on 18.02.2025
- **Implementation Schedule as per TSA:** Progressively from 24 Months to 30.06.2027

| Sl. No | Scope of the Transmission Scheme  | Progress of Construction  |   |
|--------|---|---|---|
| 2      | Augmentation of transformation capacity of 1x1500 MVA (4th), 765/400 kV ICT at Bidar PS <ul style="list-style-type: none"> <li>• 1x1500 MVA, 765/400 kV ICT.</li> <li>• 765 kV ICT bays – 1 Nos.</li> <li>• 400 kV ICT bay – 1 Nos.</li> </ul>      | <p align="center"><b>Progress Status</b><br/>(As per Dec'25 meeting)</p> SCOD : 18.02.2027<br>Anticipated COD : 18.02.2027<br>Awarded.<br>Civil work: 5%<br>ICTs supply planned from bulk procurement based on site progress. | <p align="center"><b>Progress Status</b><br/>(As per Mar'26 meeting)</p> SCOD : 18.02.2027<br>Anticipated COD : 18.02.2027<br>Awarded.<br>Civil work: 8%<br>Equipment supplied: 2%<br>ICTs supply planned from bulk procurement based on site progress. |
| 3.     | Augmentation of transformation capacity by 3x500 MVA, 400/220 kV ICTs (6th – 8th) at Bidar PS <ul style="list-style-type: none"> <li>• 3X500 MVA, 400/220 kV ICTS</li> <li>• 400 kV ICT bays – 3 Nos.</li> <li>• 220 kV ICT bay – 3 Nos.</li> </ul> | SCOD : Feb'27<br>Anticipated COD : Feb'27<br>Awarded.<br>Civil work: 5%<br>ICTs supply planned from bulk procurement based on site progress.  | SCOD : Feb'27<br>Anticipated COD : Feb'27<br>Awarded.<br>Civil work: 8%<br>Equipment supplied: 2%<br>ICTs supply planned from bulk procurement based on site progress.  |
| 4.     | (a) 1 no. of 220 kV line bay at Bidar PS for termination of dedicated transmission lines of M/s Quest Hybren Pvt. Ltd<br>(b) 1 no. of 220 kV line bay at Bidar PS for termination   | Anticipated COD : Pulse Bay: 31.05.2027 & Quest Bay: Jun'27<br>Awarded.<br>Civil work: 5%   | Anticipated COD : Pulse Bay: 31.05.2027 & Quest Bay: Jun'27<br>Awarded.<br>Civil work: 8%   |

| Sl. No | Scope of the Transmission Scheme                             | Progress of Construction |               |                 |                        |
|--------|--|--------------------------|---------------|-----------------|------------------------|
|        | of dedicated transmission lines of M/s Pulse Hybren Pvt. Ltd |                          | <b>Bay No</b> | Anticipated COD | Equipment supplied: 2% |
|        |  | a                        | 220           | 31.05.2027      |                        |
|        |  | b                        | 221           | Jun'27          |                        |
|        |  |                          | <b>Bay No</b> | Anticipated COD |                        |
|        |  | a                        | 220           | 31.05.2027      |                        |
|        |  | b                        | 221           | Jun'27          |                        |

## 12. Transmission Scheme for integration of Davanagere / Chitradurga REZ and Bellary REZ in Karnataka

- **SPV Name:** Chitradurga Bellary REZ Transmission Limited (a subsidiary of POWERGRID) acquired on 21.03.2025
- **Implementation Schedule as per TSA:** Part A: 21.03.2027, Part B: 21.09.2027

| Sl. No | Scope of the Transmission Scheme  | Progress of Construction  |  |
|--------|---|---|--|
|        | <b>A. Transmission Scheme for integration of Davanagere / Chitradurga REZ</b>   | SCOD : 21.03.2027   |  |
| 1      | Establishment of 765/400kV 4x1500MVA, 400/220kV 4x500 MVA Pooling Station near Davanagere / Chitradurga, Karnataka with provision of two (2) sections of 4500 MVA each at 400kV level and provision of four (4) sections of 2500 MVA each at 220kV level <ul style="list-style-type: none"> <li>• 765/400kV, 1500 MVA, ICTs – 4 Nos.</li> <li>• (13x500 MVA incl. 1 spare unit)</li> <li>• 765 kV ICT bays – 4 Nos.</li> <li>• 400 kV ICT bays – 4 Nos.</li> <li>• 400/220 kV, 500 MVA, ICTs – 4 Nos.</li> <li>• 400 kV ICT bays – 4 Nos.</li> <li>• 220 kV ICT bays – 4 Nos.</li> <li>• 765 kV line bays – 4 Nos. (at Davanagere / Chitradurga PS for termination of LILO of Narendra (New) – Madhugiri 765kV D/c line)</li> <li>• 220kV line bays – 6 Nos.</li> <li>• 220kV Bus Sectionalizer : 1 set</li> <li>• 220 kV Bus Coupler (BC) Bay – 1 No.</li> <li>• 220 kV Transfer Bus Coupler (TBC) Bay– 1 no.</li> </ul> | <b>Progress Status (As per Dec'25 meeting)</b><br>Anticipated COD : 21.03.2027<br>Govt Land: 0 acre<br>Pvt Land: 0/ 145 acre acquired<br>Land acquisition is under process, expected by Jan'26.<br>Awarded. | <b>Progress Status (As per Mar'26 meeting)</b><br>Anticipated COD : 21.03.2027<br>Govt Land: 0 acre<br>Pvt Land: 47/ 160 acre acquired<br>Land acquisition is under process, expected by Mar'26.<br>Engg works under progress. |
|        |   | 220kv line bays Nos.<br>6 Nos.  | Anticipated COD<br>21.03.2027  |
| 2.     | LILO of Narendra New – Madhugiri 765kV D/c line at Davanagere / Chitradurga 765/400kV PS (about 40 km)  | Anticipated COD : 21.03.2027<br>Awarded.  | Anticipated COD : 21.03.2027<br>Awarded.   |

| Sl. No | Scope of the Transmission Scheme   | Progress of Construction   |   |
|--------|--|--|---|
|        | {with 240 MVar SLR at both ends on Narendra New – Davanagere section (about 280 km) and 330 MVar SLR at Davanagere end on Davanagere – Madhugiri section (about 200 km)} <ul style="list-style-type: none"> <li>• 765 kV, 240 MVar SLR at Davanagere/ Chitradurga PS – 2 Nos. (7x80 MVar inc. 1 switchable spare unit)</li> <li>• 765 kV, 240 MVar SLR at NarendraNew – 2 Nos.(7x80 MVar inc. 1 switchable spare unit)</li> <li>• 765 kV, 330 MVar SLR at Davanagere/ Chitradurga PS – 2 Nos. (6x110 MVar switchable units)</li> </ul> |  |   |
| 3.     | 2x330 MVar (765kV) bus reactors at Davanagere/Chitradurga PS <ul style="list-style-type: none"> <li>• 765 kV, 330 MVar Bus Reactor – 2 Nos. (7x110 MVar inc. 1 switchable spare unit for both bus reactor and line reactor)</li> <li>• 765 kV Bus Reactor bays – 2 nos.</li> </ul>   | Anticipated COD : 21.03.2027   | Anticipated COD : 21.03.2027  |
| 4.     | Upgradation of Narendra New –Madhugiri 765kV D/c line (presently charged at 400kV level) at its rated 765kV voltage level <ul style="list-style-type: none"> <li>• 765 kV line bays – 2 Nos. (at Narendra New)</li> <li>• 765 kV line bays – 2 Nos. (at Madhugiri)</li> </ul>  | Anticipated COD : 21.03.2027<br>Awarded.   | Anticipated COD : 21.03.2027<br>Awarded.<br>Civil work: 25%<br>Equipment supplied: 5% |
| 5.     | Upgradation of Madhugiri {Tumkur(Vasantnarsapura)} to its rated voltage of 765kV level alongwith 3x1500MVA, 765/400kV ICTs and 2x330 MVar, 765kV bus reactors <ul style="list-style-type: none"> <li>• 765/400 kV, 1500 MVA, ICTs – 3 nos. (10x500 MVA incl. 1 spare unit)</li> <li>• 765kV ICT bays – 3 nos.</li> <li>• 400kV ICT bays – 3 nos.</li> <li>• 765 kV, 330 MVar Bus Reactor – 2 nos.{7x110 MVar including 1 spare unit}</li> <li>• 765 kV Bus Reactor bays – 2 nos.</li> </ul>  | Anticipated COD : 21.03.2027<br>Awarded.   | Anticipated COD : 21.03.2027<br>Awarded.<br>Civil work: 25%<br>Equipment supplied: 5% |
|        | <b>B. Transmission Scheme for integration of Bellary REZ</b>   | SCOD : 21.09.2027  |   |
| 1      | Establishment of 4x500 MVA, 400/220kV Pooling Station near Bellary area (Bellary PS), Karnataka <ul style="list-style-type: none"> <li>• 400/220 kV, 500 MVA, ICTs – 4 nos.</li> <li>• 400 kV ICT bays – 4 nos.</li> </ul>   | <b>Progress Status (As per Dec'25 meeting)</b><br><br>Anticipated COD : 21.09.2027 | <b>Progress Status (As per Mar'26 meeting)</b><br><br>Anticipated COD : 21.09.2027    |

| Sl. No | Scope of the Transmission Scheme   | Progress of Construction  |  |
|--------|--|---|--|
|        | <ul style="list-style-type: none"> <li>220 kV ICT bays – 4 nos.</li> <li>400 kV line bays – 2 nos. (at Bellary PS for termination of Bellary PS –Davanagere /Chitradurga line))</li> <li>220 kV line bays – 6 nos.</li> <li>220 kV Bus Coupler (BC) Bay – 1 no.</li> <li>220 kV Transfer Bus Coupler (TBC)Bay – 1 no.</li> </ul> | Govt Land: 0/0<br>Pvt Land: 0/70 acre<br>Land acquisition is under process, expected by Jan'26.<br>Awarded.   | Govt Land: 0/0<br>Pvt Land: 32/70 acre<br>Balance Land acquisition is under process, expected by Apr'26.<br>Awarded.                                   |
| 2      | Bellary PS – Davanagere / Chitradurga 400kV (Quad ACSR moose) D/c line <ul style="list-style-type: none"> <li>400 kV line bays – 2 nos. (at Davanagere / Chitradurga )</li> </ul>  | Anticipated COD : 21.09.2027<br>Awarded.<br>Locations: 183 nos<br><br>Foundation completed: 9 nos.<br>Tower Erection: 0 nos.<br>Stringing: 0/ 68 km | Anticipated COD : 21.09.2027<br>Awarded.<br>Locations: 183 nos<br><br>Foundation completed: 55 nos.<br>Tower Erection: 0 nos.<br>Stringing: 0/ 69.6 km |
| 3      | 2x125MVA 420kV bus reactors at Bellary PS <ul style="list-style-type: none"> <li>420 kV, 125 MVA bus reactors – 2 nos.</li> <li>420 kV, 125 MVA bus reactor bays –2 nos.</li> </ul>  | Anticipated COD : 21.09.2027  | Anticipated COD : 21.09.2027   |

### 13. Transmission System for Integration of Kurnool-IV REZ - Phase-I (for 4.5 GW)

- SPV Name:** Kurnool-IV Transmission Limited (a subsidiary of POWERGRID) acquired on 24.03.2025
- Implementation Schedule as per TSA:** 24.03.2027

| Sl. No | Scope of the Transmission Scheme  | Progress of Construction  |   |
|--------|---|---|---|
| 1      | Establishment of 4x1500 MVA, 765/400 kV & 4x500 MVA, 400/220 kV Kurnool-IV Pooling Station near Kurnool, Andhra Pradesh along with 2x330 MVA (765 kV) bus reactors at Kurnool-IV PS with provision of two (2) sections of 4500 MVA each at 400 kV level <ul style="list-style-type: none"> <li>765/400 kV, 1500 MVA, ICTs – 4 Nos. (13x500 MVA incl. 1 spare unit)</li> <li>765 kV ICT bays – 4 Nos.</li> <li>400 kV ICT bays – 4 Nos.</li> <li>400/220 kV, 500 MVA, ICTs – 4 Nos.</li> <li>400 kV ICT bays – 4 Nos.</li> <li>220 kV ICT bays – 4 Nos.</li> </ul> | <p style="text-align: center;"><b>Progress Status</b><br/>(As per Dec'25 meeting)</p> Anticipated COD : 24.03.2027<br>Govt Land: 0 acre<br>Pvt Land: 0/190 acre<br>Land acquisition under progress, 75 acre expected by Dec'25, balance expected by Jan'26.<br>Awarded. | <p style="text-align: center;"><b>Progress Status</b><br/>(As per Mar'26 meeting)</p> Anticipated COD : 24.03.2027<br>Govt Land: 0 acre<br>Pvt Land: 0/190 acre<br>Land acquisition under progress, total Consent received for 151 acres of land.<br>Awarded. |

| Sl. No               | Scope of the Transmission Scheme   | Progress of Construction   |   |                      |                 |        |            |
|----------------------|--|--|---|----------------------|-----------------|--------|------------|
|                      | <ul style="list-style-type: none"> <li>765 kV line bays – 4 Nos. (at Kurnool-IV PS for termination of Kurnool-IV – Bidar and Kurnool-IV – Kurnool-III 765 kV D/c lines)</li> <li>765 kV, 330 MVAR Bus Reactor – 2 Nos.</li> <li>765 kV Bus Reactor bays – 2 Nos.</li> <li>220 kV line bays – 6 Nos.</li> <li>220 kV Bus Sectionalizer : 1 set</li> <li>220 kV Bus Coupler (BC) Bay – 2 Nos.</li> <li>220 kV Transfer Bus Coupler (TBC) Bay – 2 Nos.</li> </ul> | <table border="1"> <tr> <td data-bbox="1028 140 1536 172">220kV line bays Nos.</td> <td data-bbox="1545 140 2047 172">Anticipated COD</td> </tr> <tr> <td data-bbox="1028 172 1536 204">6 Nos.</td> <td data-bbox="1545 172 2047 204">24.03.2027</td> </tr> </table> |   | 220kV line bays Nos. | Anticipated COD | 6 Nos. | 24.03.2027 |
| 220kV line bays Nos. | Anticipated COD  |  |   |                      |                 |        |            |
| 6 Nos.               | 24.03.2027   |  |   |                      |                 |        |            |
| 2                    | Kurnool-IV – Bidar 765 kV D/c line (about 330 kms) with 330 MVAR SLR (convertible) at both ends on both circuits <ul style="list-style-type: none"> <li>765 kV line bays – 2 Nos. (at Bidar PS)</li> <li>765 kV, 330 MVAR SLR at Kurnool-IV PS – 2 Nos. (7x110 MVAR incl. 1 switchable spare unit for both bus reactor and line reactor)</li> <li>765 kV, 330 MVAR SLR at Bidar PS – 2 Nos. (7x110 MVAR incl. 1 switchable spare unit)</li> </ul>              | Anticipated COD : 24.03.2027<br>Awarded.<br>Locations: 712 nos.<br>Foundation completed: 41 nos.<br>Tower Erection: 0 nos.<br>Stringing: 0/272 km  | Anticipated COD : 24.03.2027<br>Awarded.<br>Locations: 797 nos.<br>Foundation completed: 339 nos.<br>Tower Erection: 85 nos.<br>Stringing: 0/307 km                         |                      |                 |        |            |
| 3.                   | Kurnool-IV – Kurnool-III PS 765 kV D/c line (about 150 kms) with 240 MVAR SLR(convertible) at Kurnool-IV end on both circuits <ul style="list-style-type: none"> <li>765 kV line bays – 2 Nos. (at Kurnool-III PS)</li> <li>765 kV, 240 MVAR SLR at Kurnool-IV PS – 2 Nos. (7x80 MVAR incl. 1 switchable spare unit)</li> </ul>  | Anticipated COD : 24.03.2027<br>Work under progress.<br>Awarded.<br>Locations: 333 nos.<br>Foundation completed: 63 nos.<br>Tower Erection: 12 nos.<br>Stringing: 0/121 km   | Anticipated COD : 24.03.2027<br>Work under progress.<br>Awarded.<br>Locations: 318 nos.<br>Foundation completed: 134 nos.<br>Tower Erection: 68 nos.<br>Stringing: 0/121 km |                      |                 |        |            |
| 4.                   | '+ 300 MVAR STATCOM at Kurnool-IV PS along with 2x125 MVAR MSR765 kV, 330 MVAR Bus Reactor – 2 Nos. (7x110 MVAR inc. 1 switchable spare unit for both bus reactor and line reactor) <ul style="list-style-type: none"> <li>400 kV bay – 1 No.</li> </ul>   | Anticipated COD : 24.03.2027<br>Awarded.   | Anticipated COD : 24.03.2027<br>Awarded.  |                      |                 |        |            |
| 5.                   | Augmentation of 1x1500 MVA, 765/400 kV ICT (3rd) at C'Peta <ul style="list-style-type: none"> <li>765/400 kV, 1500 MVA, ICT – 1 No.</li> <li>765 kV ICT bays – 1 No.</li> <li>400 kV ICT bays – 1 No.</li> </ul>   | Anticipated COD : 24.03.2027<br>Awarded.<br>Civil work: 1%   | Anticipated COD : 24.03.2027<br>Awarded.<br>Civil work: 10%<br>Equipment supplied: 1%   |                      |                 |        |            |
| 6.                   | LILO of Vijayawada-Nellore 400 kV D/c line at C'Peta (about 20 kms)  | Anticipated COD : 24.03.2027<br>Awarded.   | Anticipated COD : 24.03.2027<br>Awarded.<br>Locations: 108 nos.   |                      |                 |        |            |

| Sl. No | Scope of the Transmission Scheme   | Progress of Construction |   |
|--------|--|--------------------------|---|
|        | <ul style="list-style-type: none"> <li>400 kV line bays – 4 Nos. (at C’Peta for termination of LILO of Vijayawada-Nellore 400kV D/c line at C’Peta)</li> </ul> |                          | Foundation completed: 11 nos.<br>Tower Erection: 0 nos.<br>Stringing: 0/34.5 km |

#### 14. Transmission system strengthening at Kurnool-III PS for integration of additional RE generation projects

- SPV Name:** Kurnool III PS RE Transmission Limited (a subsidiary of POWERGRID) acquired on 27.03.2025
- Implementation Schedule as per TSA:** A: 27.03.2027, B: progressively from 30.06.2026 to 31.12.2027, C: 27.03.2027

| Pkg.   | Sl. No          | Scope of the Transmission Scheme   | Progress of Construction   |  |        |                 |
|--------|-----------------|--|--|--|--------|-----------------|
| A      | 1.              | Augmentation of transformation capacity by 3x1500 MVA, 765/400kV ICTs at Kurnool-III PS <ul style="list-style-type: none"> <li>3x1500 MVA, 765/400 kV ICT</li> <li>765 kV ICT bay – 3 Nos.</li> <li>400 kV ICT bay – 3 Nos.</li> <li>400 kV Bus Sectionalizer – 1 Set</li> </ul>   | <p style="text-align: center;"><b>Progress Status</b><br/>(As per Dec’25 meeting)</p> <p>Anticipated COD : 27.03.2027<br/>Awarded.</p> <p>Civil work: 2%</p>   |  |        |                 |
|        | 2.              | Kurnool-III PS – Chilakaluripeta 765 kV D/c line with 240 MVA switchable line reactors at both ends <ul style="list-style-type: none"> <li>765 kV line bays – 2 Nos. (at KurnoolIII PS)</li> <li>765 kV line bays – 2 Nos. (at Chilakaluripeta)</li> <li>765 kV, 240 MVA SLR at KurnoolIII PS – 2 Nos. (6x80 MVA units)</li> <li>765 kV, 240 MVA SLR at Chilakaluripeta – te2 Nos. (6x80 MVA units)</li> </ul> | <p style="text-align: center;"><b>Progress Status</b><br/>(As per Mar’26 meeting)</p> <p>Anticipated COD : 27.03.2027<br/>Awarded.</p> <p>Civil work: 10%<br/>Equipment supplied: 2%</p>                         |  |        |                 |
| B.     | 1.              | 2 Nos. of 400 kV line bays at Kurnool-III PS for termination of dedicated transmission line of M/s Adani Renewable Energy Forty Two Ltd. <ul style="list-style-type: none"> <li>400 kV line bays – 2 Nos.</li> </ul>   | <p>Anticipated COD : Dec’26<br/>Awarded.</p> <p>Civil work: 10%</p> <table border="1" style="width: 100%;"> <tr> <td style="width: 50%;">BAY NO</td> <td style="width: 50%;">Anticipated COD</td> </tr> </table> |  | BAY NO | Anticipated COD |
| BAY NO | Anticipated COD |  |  |  |        |                 |
|        |                 |  | <p>SCOD : 30.06.2026<br/>Anticipated COD : Dec’26<br/>Awarded.</p> <p>Civil work: 20%<br/>Equipment supplied: 2%</p>   |  |        |                 |

| Pkg.               | Sl. No          | Scope of the Transmission Scheme  | Progress of Construction   |   |                |  |                    |  |                    |                |                    |            |
|--------------------|-----------------|---|--|---|----------------|--|--------------------|--|--------------------|----------------|--------------------|------------|
|                    |                 |   | <table border="1"> <tr> <td>Bay Nos. 424 &amp; 427</td> <td>Dec'26</td> </tr> </table>   | Bay Nos. 424 & 427  | Dec'26         | <table border="1"> <tr> <td>BAY NO</td> <td>Anticipated COD</td> </tr> <tr> <td>Bay Nos. 424 &amp; 427</td> <td>Dec'26</td> </tr> </table> <p>M/s Adani Renewable Energy Forty Two Ltd requested TSP to complete both bays within SCOD .<br/>CTUIL requested TSP to consider request of the generator and also requested the Generator to further coordinate with TSP.</p> | BAY NO             | Anticipated COD  | Bay Nos. 424 & 427 | Dec'26         |                    |            |
| Bay Nos. 424 & 427 | Dec'26          |   |  |   |                |  |                    |  |                    |                |                    |            |
| BAY NO             | Anticipated COD |   |  |   |                |  |                    |  |                    |                |                    |            |
| Bay Nos. 424 & 427 | Dec'26          |   |  |   |                |  |                    |  |                    |                |                    |            |
|                    | 2.              | <p>4 Nos. of 400 kV line bay at Kurnool-III PS for termination of dedicated transmission lines of M/s Indosol Solar Pvt. Ltd.</p> <ul style="list-style-type: none"> <li>• 400 kV line bays – 1 Nos.</li> <li>• 400 kV line bays – 1 Nos.</li> <li>• 400 kV line bays – 2 Nos.</li> </ul> | <p>SCOD: 02 Nos.: 27.03.2027, 02 Nos.: 31.03.2027<br/>Anticipated COD : 02 Nos.: 27.03.2027, 02 Nos.: 31.03.2027</p> <p>Awarded.<br/>Civil work: 8%<br/>Equipment supplied: 2%</p> <table border="1"> <tr> <td>BAY NO</td> <td>Anticipated COD</td> </tr> <tr> <td>Bay Nos. 436 &amp; 439</td> <td>27.03.2027</td> </tr> <tr> <td>Bay Nos. 442 &amp; 445</td> <td>31.03.2027</td> </tr> </table> |   | BAY NO         | Anticipated COD  | Bay Nos. 436 & 439 | 27.03.2027   | Bay Nos. 442 & 445 | 31.03.2027     |                    |            |
| BAY NO             | Anticipated COD |   |  |   |                |  |                    |  |                    |                |                    |            |
| Bay Nos. 436 & 439 | 27.03.2027      |   |  |   |                |  |                    |  |                    |                |                    |            |
| Bay Nos. 442 & 445 | 31.03.2027      |   |  |   |                |  |                    |  |                    |                |                    |            |
|                    | 3.              | <p>2 Nos. of 400 kV line bays at Kurnool-III PS for termination of dedicated transmission line of M/s Adani Renewable Energy Fifty One Ltd.</p> <ul style="list-style-type: none"> <li>• 400 kV line bays – 2 Nos.</li> </ul>   | <p>Anticipated COD : 31.12.2027<br/>Awarded.<br/>Civil work: 2%</p> <table border="1"> <tr> <td>BAY NO</td> <td>AnticipatedCOD</td> </tr> <tr> <td>Bay Nos. 430 &amp; 433</td> <td>31.12.2027</td> </tr> </table>  | BAY NO  | AnticipatedCOD | Bay Nos. 430 & 433   | 31.12.2027         | <p>Anticipated COD : 31.12.2027<br/>Awarded.<br/>Civil work: 5%<br/>Equipment supplied: 2%</p> <table border="1"> <tr> <td>BAY NO</td> <td>AnticipatedCOD</td> </tr> <tr> <td>Bay Nos. 430 &amp; 433</td> <td>31.12.2027</td> </tr> </table> | BAY NO             | AnticipatedCOD | Bay Nos. 430 & 433 | 31.12.2027 |
| BAY NO             | AnticipatedCOD  |   |  |   |                |  |                    |  |                    |                |                    |            |
| Bay Nos. 430 & 433 | 31.12.2027      |   |  |   |                |  |                    |  |                    |                |                    |            |
| BAY NO             | AnticipatedCOD  |   |  |   |                |  |                    |  |                    |                |                    |            |
| Bay Nos. 430 & 433 | 31.12.2027      |   |  |   |                |  |                    |  |                    |                |                    |            |
| C                  | 1.              | <p>Augmentation of 1x1500 MVA 765/400 kV ICT (7th) at Kurnool-III PS</p> <ul style="list-style-type: none"> <li>• 1x1500 MVA, 765/400 kV ICT</li> <li>• 765 kV ICT bay – 1 Nos.</li> <li>• 400 kV ICT bay – 1 Nos.</li> </ul>   | <p>Anticipated COD : 27.03.2027<br/>Awarded.<br/>Civil work: 2%</p>  | <p>Anticipated COD : 27.03.2027<br/>Awarded.<br/>Civil work: 10%<br/>Equipment supplied: 2%</p> |                |  |                    |  |                    |                |                    |            |

**15. Transmission System for Integration of Anantapur-II REZ - Phase-I (for 4.5 GW)**

- **SPV Name:** Anantapur II REZ Transmission Limited (a subsidiary of Resonia) acquired on 31.03.2025
- **Implementation Schedule as per TSA:** 31.03.2027

| Sl. No  | Scope of the Transmission Scheme   | Progress of Construction  |   |               |         |                 |        |   |            |
|---|--|---|---|---------------|---------|-----------------|--------|---|------------|
| 1   | <p>Establishment of 4x1500 MVA, 765/400 &amp; 6x500 MVA, 400/220 kV Ananthapuram-II Pooling Station near Kurnool, Andhra Pradesh along with 2x330 MVAR (765 kV) bus reactors at Ananthapuram-II PS with provision of two (2) sections of 4500 MVA each at 400 kV level</p> <ul style="list-style-type: none"> <li>• 765/400 kV, 1500 MVA, ICTs – 4 Nos.(13x500 MVA incl. 1 spare unit)</li> <li>• 765 kV ICT bays – 4 Nos.</li> <li>• 400 kV ICT bays – 4 Nos.</li> <li>• 400/220 kV, 500 MVA, ICTs – 6 Nos.</li> <li>• 400 kV ICT bays – 6 Nos.</li> <li>• 220 kV ICT bays – 6 Nos.</li> <li>• 765 kV line bays – 4 Nos. (at Ananthapuram-II PS for termination of Ananthapuram-II – Davanagere and Ananthapuram-II – Cuddapah 765 kV D/c lines)</li> <li>• 765 kV, 330 MVAR Bus Reactor – 2 Nos.</li> <li>• 765 kV Bus Reactor bays – 2 Nos.</li> <li>• 220 kV line bays – 6 Nos.</li> <li>• 220 kV Bus Sectionalizer : 1 set</li> <li>• 220 kV Bus Coupler (BC) Bay – 2 Nos.</li> <li>• 220 kV Transfer Bus Coupler (TBC) Bay – 2 Nos.</li> </ul> | <p style="text-align: center;"><b>Progress Status<br/>(As per Dec'25 meeting)</b></p> <ul style="list-style-type: none"> <li>• Anticipated COD : 31.03.2027</li> <li>• Total land: 243 Acre</li> <li>• Land acquired: 200 Acre</li> <li>• Land acquisitions under progress.</li> <li>• CW: 5%</li> <li>• EE: 0 %</li> <li>• ES: 1%</li> </ul> | <p style="text-align: center;"><b>Progress Status<br/>(As per Mar'26 meeting)</b></p> <ul style="list-style-type: none"> <li>• Anticipated COD : 31.03.2027</li> <li>• Total land: 243 Acre</li> <li>• Land acquired: 223 Acre</li> <li>• Land acquisitions under progress.</li> <li>• CW: 22%</li> <li>• EE: 0 %</li> <li>• ES: 29%</li> </ul> |               |         |                 |        |   |            |
| <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 20%;">Voltage Level</th> <th style="width: 50%;">Bay Nos</th> <th style="width: 30%;">Anticipated COD</th> </tr> </thead> <tbody> <tr> <td>220 kV</td> <td>2B1-02,2B1-04,2B1-06, 2B1-08,WB1-10,2B2-02 -6 nos</td> <td>31.03.2027</td> </tr> </tbody> </table> |  |   |   | Voltage Level | Bay Nos | Anticipated COD | 220 kV | 2B1-02,2B1-04,2B1-06, 2B1-08,WB1-10,2B2-02 -6 nos | 31.03.2027 |
| Voltage Level   | Bay Nos  | Anticipated COD   |   |               |         |                 |        |   |            |
| 220 kV  | 2B1-02,2B1-04,2B1-06, 2B1-08,WB1-10,2B2-02 -6 nos  | 31.03.2027  |   |               |         |                 |        |   |            |
| 2   | <p>Ananthapuram-II – Davangere 765 kV D/c line (about 150km) with 240 MVAR SLR (convertible) at Ananthapuram-II end on both circuits</p> <ul style="list-style-type: none"> <li>• 765 kV line bays – 2 Nos. (at Davanagere PS)</li> <li>• 765 kV, 240 MVAR SLR at Ananthapuram- II PS – 2 Nos. (7x80 MVAR inc. 1 switchable spare unit)</li> </ul>   | <ul style="list-style-type: none"> <li>• Anticipated COD :31.03.2027</li> <li>• Total locs: 242 nos.</li> <li>• Length: 180 cKm</li> <li>• Foundation completed: 64</li> <li>• Erection completed: 5</li> <li>• Stringing completed: 0</li> <li>•</li> </ul>  | <ul style="list-style-type: none"> <li>• Anticipated COD :31.03.2027</li> <li>• Total locs: 242 nos.</li> <li>• Length: 180 cKm</li> <li>• Foundation completed: 111</li> <li>• Erection completed: 39</li> <li>• Stringing completed: 0</li> </ul>   |               |         |                 |        |   |            |

| Sl. No | Scope of the Transmission Scheme   | Progress of Construction   |  |
|--------|--|--|--|
|        |  |  | <p>1. Delay in handover of critical D&amp;E inputs of Davanagere S/s by PGCIL for route finalisation and construction of 2 nos. 765 kV line bays at the Davanagere S/s. Unable to release MFC for tower and hardware materials.</p> <p>2. RoW (117 locs.) in Karnataka: Davanagere (61 locs.), Vijayanagra (33 locs.) &amp; Chitradurga (23 locs.).</p> <p>3. RoW (4 locs.) in Andhra Pradesh: Ananthapuram (4 locs.)</p> <p>4 Forest (25.61 Ha) in Karnataka: Stage I awaited. Submitted on 13.06.2025.</p>                                   |
| 3.     | <p>AnanthaPuram-II – Cuddapah 765 kV D/c line (about 200km) with 330 MVAR SLR (convertible) at Ananthapuram-II end on both circuits</p> <ul style="list-style-type: none"> <li>• 765 kV line bays – 2 Nos. (at Cuddapah)</li> <li>• 765 kV, 330 MVAR SLR at Ananthapuram- II PS – 2 Nos. (7x110 MVARinc. 1 switchable spare unit for both bus reactor and line reactor)</li> </ul> | <ul style="list-style-type: none"> <li>• Anticipated COD : 31.03.2027</li> <li>• Total locations: 569</li> <li>• Length: 432 cKm</li> <li>• Foundations completed: 291 nos.</li> <li>• Erection: 17</li> <li>• Stringing: 0</li> </ul> | <ul style="list-style-type: none"> <li>• Anticipated COD : 31.03.2027</li> <li>• Total locations: 569</li> <li>• Length: 432 cKm</li> <li>• Foundations completed: 398 nos.</li> <li>• Erection: 144</li> <li>• Stringing: 0</li> </ul> <p>Issues:</p> <p>1. RoW (103 locs.) in Andhra Pradesh: Ananthapuram (27 locs.) &amp; Y S R Kadapa (76 locs.)</p> <p>2. Forest ( 51.01 Ha) in Andhra Pradesh. Stage I awaited. Submitted on 02-02-2026. Delay in submission due to DGPS submission and verification process (Submitted in Mar-25).</p> |

| Sl. No | Scope of the Transmission Scheme   | Progress of Construction     |   |
|--------|--|------------------------------|---|
|        |  |                              | 3. Line crossing issue to be taken up with PGCIL            |
| 4.     | +300 MVAR STATCOM at Ananthapuram-II PS along with 2x125 MVar MSR <ul style="list-style-type: none"> <li>400 kV bay – 1 No.</li> </ul> | Anticipated COD : 31.03.2027 | Anticipated COD : 31.03.2027<br>CW: 0%<br>ES: 36%<br>EE: 0% |

#### 16. Transmission System for Integration of Ananthapuram-II REZ - Phase-II (3 GW)

- **SPV Name: Anantapur II POWER Transmission Limited (a subsidiary of Shivalaya construction Limited) acquired on 17.10.2025**
- **Implementation Schedule as per TSA: progressively upto 17.04.2028**

| Sl. No | Scope of the Transmission Scheme   | Progress of Construction As on Dec'25 Meeting   | Progress of Construction (As per Mar'26 meeting) |
|--------|--|---|--|
| 1      | Augmentation of Ananthapuram-II PS by 400/220 kV, 1x500 MVA ICT <ul style="list-style-type: none"> <li>400/220 kV, 500 MVA, ICT –1 no.</li> <li>400 kV ICT bay – 1 no.</li> <li>400 kV Bus Sectionalizer: 1 set</li> <li>220 kV ICT bay – 1 no.</li> <li>220 kV Bus Sectionalizer: 1 set</li> <li>220 kV Bus Coupler (BC) Bay – 1 no.</li> <li>220 kV Transfer Bus Coupler (TBC) Bay – 1 no</li> </ul> | <ul style="list-style-type: none"> <li>SCOD : 17.10.2027</li> </ul> <p>Anticipated COD: 17.10.2027</p> <p>TSP informed that they are following up with existing TSP(Resonia) for getting Land Details, Layout, SLD and other details required for initiation of Design &amp; Engineering.</p> <p><b>Order Placed: Transformers &amp; Switchgear</b></p> | SCOD: 17.10.2027<br>Anticipated COD: 17.10.2027  |
| 2      | 220 kV line bays at Ananthapuram-II PS for termination of dedicated transmission lines of RE generation projects"  | SCOD : 17.10.2027<br>Anticipated COD: 17.10.2027  | SCOD: 17.10.2027<br>Anticipated COD: 17.10.2027  |

| Sl. No  | Scope of the Transmission Scheme  | Progress of Construction As on Dec'25 Meeting  | Progress of Construction (As per Mar'26 meeting)        |                 |         |            |  |
|---------|---|--|---|-----------------|---------|------------|--|
|         | <ul style="list-style-type: none"> <li>220 kV line bays – 2 nos.</li> </ul>   | <table border="1"> <tr> <td>BAY NO</td> <td>Anticipated COD</td> </tr> <tr> <td>2 nos.</td> <td>17.10.2027</td> </tr> </table> <p><b>Order Placed: Switchgear</b></p>  | BAY NO  | Anticipated COD | 2 nos.  | 17.10.2027 |  |
| BAY NO  | Anticipated COD   |  |   |                 |         |            |  |
| 2 nos.  | 17.10.2027  |  |   |                 |         |            |  |
| 3       | <p>400 kV line bays at Ananthapuram-II PS for termination of dedicated transmission line of RE generation projects</p> <ul style="list-style-type: none"> <li>400 kV line bays – 3 nos.</li> </ul>  | <p>SCOD : 17.10.2027<br/>Anticipated COD: 17.10.2027</p> <table border="1"> <tr> <td>BAY NO</td> <td>Anticipated COD</td> </tr> <tr> <td>3 nos.</td> <td>17.10.2027</td> </tr> </table> <p><b>Order Placed: Switchgear</b></p> | BAY NO  | Anticipated COD | 3 nos.  | 17.10.2027 | <p>SCOD : 17.10.2027<br/>Anticipated COD: 17.10.2027</p> |
| BAY NO  | Anticipated COD   |  |   |                 |         |            |  |
| 3 nos.  | 17.10.2027  |  |   |                 |         |            |  |
| 4       | <p>Augmentation of Ananthapuram-II PS by 765/400 kV, 2x1500 MVA and 400/220 kV, 6x500 MVA ICTs</p> <ul style="list-style-type: none"> <li>765/400 kV, 1500 MVA, ICTs – 2 nos.</li> <li>765 kV ICT bays – 2 nos.</li> <li>400 kV ICT bays – 2 nos.</li> <li>400/220 kV, 500 MVA, ICTs – 6 nos.</li> <li>400 kV ICT bays – 6 nos.</li> <li>220 kV ICT bays – 6 nos.</li> <li>220 kV Bus Sectionalizer: 1 set</li> <li>220 kV Bus Coupler (BC) Bay – 1 no.</li> <li>220 kV Transfer Bus Coupler (TBC) Bay – 1 no.</li> </ul> | <p>SCOD: 17.04.2028<br/>Anticipated COD: 17.04.2028</p> <p><b>Order Placed: Transformers &amp; Switchgear</b></p>  | <p>SCOD: 17.04.2028<br/>Anticipated COD: 17.04.2028</p> |                 |         |            |  |
| 5       | <p>220 kV line bays at Ananthapuram-II PS for termination of dedicated transmission lines of RE generation projects</p> <ul style="list-style-type: none"> <li>220 kV line bays – 10 nos.</li> </ul>  | <p>SCOD : 17.04.2028<br/>Anticipated COD: 17.04.2028</p> <table border="1"> <tr> <td>BAY NO</td> <td>Anticipated COD</td> </tr> <tr> <td>10 nos.</td> <td>17.04.2028</td> </tr> </table>                                       | BAY NO  | Anticipated COD | 10 nos. | 17.04.2028 | <p>SCOD: 17.04.2028<br/>Anticipated COD: 17.04.2028</p>  |
| BAY NO  | Anticipated COD   |  |   |                 |         |            |  |
| 10 nos. | 17.04.2028  |  |   |                 |         |            |  |

| Sl. No | Scope of the Transmission Scheme   | Progress of Construction As on Dec'25 Meeting   | Progress of Construction (As per Mar'26 meeting)   |
|--------|--|---|--|
|        |  | <b>Order Placed: Switchgear</b>   |  |
| 6      | Establishment of 3x1500 MVA, 765/400 kV CN'Halli Station with 2x330 MVA (765 kV) bus reactors <ul style="list-style-type: none"> <li>• 765/400 kV, 1500 MVA, ICTs – 3 nos. (10x500 MVA incl. 1 spare unit)</li> <li>• 765 kV ICT bay – 3 nos.</li> <li>• 400 kV ICT bay – 3 nos.</li> <li>• 765 kV line bays – 2 nos. (at CN'Halli for termination of CN'Halli – Ananthapuram-II PS 765 kV D/c line)</li> <li>• 765 kV, 330 MVA Bus Reactors – 2 nos. (7x110 MVA inc. 1 switchable spare unit)</li> <li>• 765 kV Bus Reactor bays – 2 nos.</li> <li>• 400 kV line bays – 6 nos.</li> </ul> | SCOD: 17.04.2028<br>Anticipated COD: 17.04.2028<br><br>Total Land: ~120 Acre<br><br>Land Acquisition initiated, expected to be completed by Feb'26<br><br>Design work in Progress<br><br><b>Order Placed: Transformers, Reactors &amp; Switchgear</b> | SCOD: 17.04.2028<br>Anticipated COD: 17.04.2028<br><br>Detailed engineering in progress<br>GA under finalization. Total Land expected to be approx. 90 Acres<br>Govt Land: Approx. 80 acres in process<br>Pvt Land: Approx. 10 acres under acquisition |
| 7      | Ananthapuram-II PS – CN'Halli 765 kV D/c line (about 180 km) with 330 MVA SLR at Ananthapuram-II end on both circuits <ul style="list-style-type: none"> <li>• 180 km</li> <li>• 765 kV line bays –2 nos. (at Ananthapuram-II PS end)</li> <li>• 765 kV, 330 MVA SLR at Ananthapuram-II – 2 nos. (6x110 MVA switchable units)"</li> </ul>  | SCOD: 17.04.2028<br>Anticipated COD: 17.04.2028<br><br>Detailed Survey of Transmission Line is initiated<br><br>Design work in progress.<br><br><b>Order Placed: Reactor &amp; Switchgear</b>   | SCOD: 17.04.2028<br>Anticipated COD: 17.04.2028<br><br>Detailed Survey Completed<br><br>Detailed Engineering in Progress   |
| 8      | LILO of one circuit of Talaguppa - Neelmangala 400 kV D/c line at CN'Halli   | SCOD: 17.04.2028<br>Anticipated COD: 17.04.2028   | SCOD: 17.04.2028<br>Anticipated COD: 17.04.2028  |
| 9      | i) LILO at CN'Halli of already LILOed section of one circuit of Talaguppa -Neelmangala 400 kV line at Hassan   | SCOD: 17.04.2028<br>Anticipated COD: 17.04.2028   | SCOD: 17.04.2028<br>Anticipated COD: 17.04.2028  |

**17. Transmission system strengthening at Davanagere for integration of RE generation**

- **SPV Name: Davanagere Power Transmission Limited** (a subsidiary of PowerGrid) acquired on 24.09.2025
- **Implementation Schedule as per TSA: 24.09.2027**

| Sl. No | Scope of the Transmission Scheme  | Progress of Construction As on Dec'25 Meeting  | Progress of Construction (As per Mar'26 meeting)   |                |       |            |  |        |                |       |            |
|--------|---|--|--|----------------|-------|------------|--|--------|----------------|-------|------------|
| 1      | Augmentation of transformation capacity by 4x500 MVA, 400/220kV ICTs (5th – 8th at Davanagere PS<br>400/220kV, 500 MVA, ICTs – 4Nos.<br><ul style="list-style-type: none"> <li>• 400kV ICT bays – 4 Nos.</li> <li>• 220kV ICT bays – 4 Nos</li> </ul>   | Anticipated COD :24.09.2027<br><br>Land acquisition is under process.<br>Awarded.  | Anticipated COD :24.09.2027<br><br>Land acquisition is under process. (Davanagere Phase-I, SI no 12) |                |       |            |  |        |                |       |            |
| 2      | 2 Nos. of 220kV line bays at Davanagere / Chitradurga PS for termination of dedicated transmission lines of RE generation projects.<br><ul style="list-style-type: none"> <li>• 220kV line bays – 2 nos</li> </ul>  | <table border="1"> <thead> <tr> <th>BAY NO</th> <th>AnticipatedCOD</th> </tr> </thead> <tbody> <tr> <td>2 nos</td> <td>24.09.2027</td> </tr> </tbody> </table><br>Land acquisition is under process.<br>Awarded. | BAY NO   | AnticipatedCOD | 2 nos | 24.09.2027 | <table border="1"> <thead> <tr> <th>BAY NO</th> <th>AnticipatedCOD</th> </tr> </thead> <tbody> <tr> <td>2 nos</td> <td>24.09.2027</td> </tr> </tbody> </table><br>Land acquisition is under process.<br>Awarded. | BAY NO | AnticipatedCOD | 2 nos | 24.09.2027 |
| BAY NO | AnticipatedCOD  |  |  |                |       |            |  |        |                |       |            |
| 2 nos  | 24.09.2027  |  |  |                |       |            |  |        |                |       |            |
| BAY NO | AnticipatedCOD  |  |  |                |       |            |  |        |                |       |            |
| 2 nos  | 24.09.2027  |  |  |                |       |            |  |        |                |       |            |
| 3      | Augmentation of Davanagere / Chitradurga PS by 765/400kV, 1x1500 MVA ICTs<br><br>765/400kV, 1500 MVA, ICTs – 1No.<br><ul style="list-style-type: none"> <li>• 765kV ICT bays – 1 No.</li> <li>• 400kV ICT bays – 1 Nos.</li> <li>• 220kV Bus Sectionalizer : 1 set</li> <li>• 220 kV Bus Coupler (BC) Bay – 2Nos.</li> <li>• 220 kV Transfer Bus Coupler (TBC) Bay – 2 Nos</li> </ul> | Anticipated COD: 24.09.2027<br><br>Land acquisition is under process.<br>Awarded.  | Anticipated COD: 24.09.2027<br><br>Land acquisition is under process.<br>Awarded.                    |                |       |            |  |        |                |       |            |

**18. Inter-Regional Strengthening between SR Grid and WR Grid**

- **SPV Name: SR WR Power Transmission Limited** (a subsidiary of PowerGrid) acquired on 17.10.2025

- **Implementation Schedule as per TSA: 17.10.2027**

| Sl. No | Scope of the Transmission Scheme  | Progress of Construction As on Dec'25 Meeting        | Progress of Construction (As per Mar'26 meeting)               |
|--------|---|--|--|
| 1      | Parli New – Bidar 765 kV D/c line (about 120 km) with 240 MVAR SLR at Bidar end on both circuits <ul style="list-style-type: none"> <li>• Line length ~ 120 km</li> <li>• 765 kV line bays – 2 Nos. (at Bidar PS)</li> <li>• 765 kV line bays – 2 Nos. (at Parli New)</li> <li>• 765 kV, 240 MVA SLR at Bidar PS – 2 Nos.</li> <li>• (6x80 MVA switchable units) (*1x80 MVA spare switchable unit at Bidar PS is already under implementation and same may be used as spare)</li> </ul> | Anticipated COD: 17.10.2027<br>Order status: Awarded | Anticipated COD: 17.10.2027<br>Order status: Awarded in Feb'26 |

**19. Transmission system strengthening for integration of additional RE potential at Davanagere (0.25 GW) and Bellary (2.75 GW)  
SPV Name: Bellary Davanagere Transmission Limited (a subsidiary of PowerGrid) acquired on 12.02.2026**

- **Implementation Schedule as per TSA: 12.02.2028**

| Sl. No | Scope of the Transmission Scheme  | Progress of Construction As on Dec'25 Meeting | Progress of Construction (As per Mar'26 meeting) |
|--------|---|---|--|
| 1      | Augmentation of transformation capacity by 2x1500 MVA, 765/400 kV ICTs (6th & 7th) at Davanagere PS <ul style="list-style-type: none"> <li>• 765/400 kV, 1500 MVA, ICTs – 2 Nos.</li> <li>• 765 kV ICT bays – 2 Nos.</li> <li>• 400 kV ICT bays – 2 Nos.</li> <li>• 400 kV Bus Sectionalizer : 1 set</li> </ul> | Anticipated COD: Feb'28                       | Anticipated COD: Feb'28                          |
| 2      | 4 Nos. of 220 kV line bays and 1 No. of 400 kV line bay at Davanagere PS for termination of dedicated transmission lines of RE generation projects. <ul style="list-style-type: none"> <li>• 400 kV line bays – 1 No.</li> <li>• 220 kV line bays – 4 Nos.</li> </ul>   | Anticipated COD: Feb'28                       | Anticipated COD: Feb'28                          |
| 3      | Augmentation of Bellary PS by 400/220 kV, 6x500 MVA ICTs <ul style="list-style-type: none"> <li>• 400/220 kV, 500 MVA, ICTs – 6 Nos.</li> </ul>   | Anticipated COD: Feb'28                       | Anticipated COD: Feb'28                          |

| Sl. No | Scope of the Transmission Scheme   | Progress of Construction As on Dec'25 Meeting | Progress of Construction (As per Mar'26 meeting) |
|--------|--|---|--|
|        | <ul style="list-style-type: none"> <li>• 400 kV ICT bays – 6 Nos.</li> <li>• 220 kV ICT bays – 6 Nos.</li> <li>• 220 kV Bus Sectionalizer : 2 set</li> <li>• 220 kV Bus Coupler (BC) Bay – 2 Nos.</li> <li>• 220 kV Transfer Bus Coupler (TBC) Bay – 2 Nos.</li> </ul> |   |  |
| 4      | Bellary – Davanagare 2nd 400 kV (Quad) D/c line ( ) <ul style="list-style-type: none"> <li>• 400 kV line bays – 2 Nos. (at Bellary PS)</li> <li>• 400 kV line bays – 2 Nos. (at Davanagere/ Chitradurga PS)</li> </ul>   | Anticipated COD: Feb'28                       | Anticipated COD: Feb'28                          |
| 5      | 5 Nos. of 220 kV line bays at Bellary PS for termination of dedicated transmission lines of RE developers <ul style="list-style-type: none"> <li>• 220 kV line bay – 5 Nos.</li> </ul>   | Anticipated COD: Feb'28                       | Anticipated COD: Feb'28                          |

**List of Participants in 53<sup>rd</sup> JCC Meeting for SR held on 16.03.2026**

| S. No. | Name                          | Designation                           | Organization  | Email  |
|--------|-------------------------------|---------------------------------------|---|--|
| 1      | Sh. Ramchandra                | Sr. GM (PMG)                          | CTUIL   | <a href="mailto:ramachand@powergrid.in">ramachand@powergrid.in</a>                                   |
| 2      | Sh. N Amaranath               | General Manager                       | Karnataka Solar Power Development Corporation Limited | <a href="mailto:ceokspdc@gmail.com">ceokspdc@gmail.com</a>   |
| 3      | Sh. Mangaljyoti Meena         | AGM                                   | Vena Energy Aura Pvt. Ltd.                            | <a href="mailto:mangalijoti.meena@venagroup.com">mangalijoti.meena@venagroup.com</a>                 |
| 4      | Sh. Shafiqur Rahman           | DGM                                   | MNRE  | <a href="mailto:shafiqur.rahman@gov.in">shafiqur.rahman@gov.in</a>                                   |
| 5      | Sh. Ashish Sontakke           | Deputy Manager                        | UPC Renewables India Pvt Ltd                          | <a href="mailto:Ashish.Sontakke@upcrenewables.in">Ashish.Sontakke@upcrenewables.in</a>               |
| 6      | Sh. Atit Swami                | Senior Manager PMAG                   | Adani Energy Solutions Limited (AESL)                 | <a href="mailto:atit.swami@adani.com">atit.swami@adani.com</a>                                       |
| 7      | Sh. Ajay Kumar Pradhan        | AGM-BD                                | ACME Group  | <a href="mailto:apradhan@acme.in">apradhan@acme.in</a>   |
| 8      | Sh. Shri Prakash Singh        | Vice President                        | Resonia Ltd   | <a href="mailto:shri.singh1@resonia.com">shri.singh1@resonia.com</a>                                 |
| 9      | Smt. Divyanshi Pathak         | Assistant Manager                     | Hero Future Energies                                  | <a href="mailto:divyanshi.pathak@herofutureenergies.com">divyanshi.pathak@herofutureenergies.com</a> |
| 10     | Sh. Vishal Kumar              | Senior Manager                        | Azure Power India Private Limited                     | <a href="mailto:Vishal.kumar@azurepower.com">Vishal.kumar@azurepower.com</a>                         |
| 11     | Smt. Kalyani Rudrapati        | DGM                                   | POWERGRID   | <a href="mailto:kalyani@powergrid.in">kalyani@powergrid.in</a>                                       |
| 12     | Smt. Bhavna Kapuria           | DGM - Business Development & Strategy | Avaada Energy Private Limited                         | <a href="mailto:bhavna.kapurial@yahoo.com">bhavna.kapurial@yahoo.com</a>                             |
| 13     | Sh. Afak Pothiawala           | Lead - BD & Regulatory                | GR Infracore Limited                                  | <a href="mailto:pothiawala.a@grinfra.com">pothiawala.a@grinfra.com</a>                               |
| 14     | Sh. Siddhartha Shankar Mishra | Manager                               | SUNSURE SOLARPARK RJ ONE PRIVATE LIMITED              | <a href="mailto:siddhartha.mishra@sunsure.in">siddhartha.mishra@sunsure.in</a>                       |
| 15     | Smt. Deepa Jha                | Senior Manager                        | ReNew   | <a href="mailto:deepa.jha@renew.com">deepa.jha@renew.com</a>   |
| 16     | Sh. Manish Tak                | Deputy Manager                        | Juniper Green Energy Limited                          | <a href="mailto:Manish.tak@junipergreenenergy.com">Manish.tak@junipergreenenergy.com</a>             |
| 17     | Smt. Manasvi Gupta            | BD- Strategy                          | Avaada Group  | <a href="mailto:manasvi.gupta@avaada.com">manasvi.gupta@avaada.com</a>                               |
| 18     | Sh. Ayush Jain                | DGM                                   | Ganeko Three, Pratapati Energy (Resolven)             | <a href="mailto:ayush.jain@resolven.com">ayush.jain@resolven.com</a>                                 |
| 19     | Smt. Ritu Kaira               | Deputy Manager                        | ReNew   | <a href="mailto:ritu.kaira@renew.com">ritu.kaira@renew.com</a>                                       |
| 20     | Sh. Prateek Mohan Rai         | Senior Manager                        | Purvah Green Power Private Limited (PGPPL)            | <a href="mailto:prateek.rai@rpsq.in">prateek.rai@rpsq.in</a>   |
| 21     | Sh. deepak raj tulsi          | General Manager (PMD)                 | POWERGRID corporation of India Ltd.                   | <a href="mailto:deepak_tulsi@powergrid.in">deepak_tulsi@powergrid.in</a>                             |
| 22     | Sh. Rohit Sharma              | Authorised Signatory                  | AMPIN Energy Green Pvt Ltd                            | <a href="mailto:rsharma@ampenergyindia.com">rsharma@ampenergyindia.com</a>                           |
| 23     | Sh. VINEET KUMAR              | DGM                                   | SECI  | <a href="mailto:vkumar@seci.co.in">vkumar@seci.co.in</a>   |

|    |                            |                                   |  |  |
|----|----------------------------|-----------------------------------|--|--|
| 24 | Sh. Mohit Jain             | AGM                               | ReNew Solar Power Private Limited          | <a href="mailto:mohit.jain@renew.com">mohit.jain@renew.com</a>                             |
| 25 | Sh. Pawankumar Rathod      | Executive                         | Torrent Power                              | <a href="mailto:pawankumarrathod@torrentpower.com">pawankumarrathod@torrentpower.com</a>   |
| 26 | Sh. Prateek Mohan Rai      | Senior Manager                    | Purvah Green Power Private Limited         | <a href="mailto:prateek.raai@rpsq.in">prateek.raai@rpsq.in</a>                             |
| 27 | Sh. Deepak Consul          | Head Grid and Connectivity        | Gentari Renewables India                   | <a href="mailto:deepak.consul@petronas.com">deepak.consul@petronas.com</a>                 |
| 28 | Sh. Namit Jain             | Authorised Signatory              | ABREL (RJ) Projects Ltd                    | <a href="mailto:namit.jain@adityabirla.com">namit.jain@adityabirla.com</a>                 |
| 29 | Sh. Chandrakesh Kasera     | AM                                | Sembcorp Green Infra Ltd                   | <a href="mailto:chandrakesh.kasera@sembcorp.com">chandrakesh.kasera@sembcorp.com</a>       |
| 30 | Sh. Akash Kumar            | MT                                | Purvah Green Power Pvt. Ltd.               | <a href="mailto:akash.kumar2@rpsq.in">akash.kumar2@rpsq.in</a>                             |
| 31 | Sh. Subhranshu Kumar Singh | Deputy Manager                    | Apraava Energy Private Limited             | <a href="mailto:subhranshu.singh@apraava.com">subhranshu.singh@apraava.com</a>             |
| 32 | Sh. T MANOHARAN            | SR MANAGER                        | GRT JEWELLERS INDIA PVT LTD                | <a href="mailto:manoharan.t@grtjewels.com">manoharan.t@grtjewels.com</a>                   |
| 33 | Sh. Chinmay Sirdeshmukh    | Manager - BD & Regulatory         | Sprng Energy Private Limited               | <a href="mailto:chinmaysirdeshmukh@sprngenergy.com">chinmaysirdeshmukh@sprngenergy.com</a> |
| 34 | Sh. Rahul Kumar            | Manager                           | Acme Cleantech Solutions Private Limited   | <a href="mailto:rahul1.kumar@acme.in">rahul1.kumar@acme.in</a>                             |
| 35 | Sh. Mahendra Singh Dabi    | Assistant General Manager         | Torrent Saurya Urja 2 Private Limited      | <a href="mailto:mahendrasinghdabi@torrentpower.com">mahendrasinghdabi@torrentpower.com</a> |
| 36 | Sh. Waqas                  | Manager                           | Axis Energy                                | <a href="mailto:waqas.ahmad@axisenergy.in">waqas.ahmad@axisenergy.in</a>                   |
| 37 | Sh. Rahul Kumar            | Manager                           | Acme Solar Holdings Limited                | <a href="mailto:rahul1.kumar@acme.in">rahul1.kumar@acme.in</a>                             |
| 38 | Smt. Shweta                | Deputy Manager                    | Cleanmax                                   | <a href="mailto:shweta.gupta@cleanmax.com">shweta.gupta@cleanmax.com</a>                   |
| 39 | Sh. Rakesh Gopinath        | Team Member                       | Zenataris Renewable Energy Private Limited | <a href="mailto:rakesh.gopinath@fourthpartner.co">rakesh.gopinath@fourthpartner.co</a>     |
| 40 | Sh. Ajay Sunkari           | AVP - BD and Regulatory           | AM Green Energy Private Limited            | <a href="mailto:ajay.sunkari1@arcelormittal.com">ajay.sunkari1@arcelormittal.com</a>       |
| 41 | Sh. Jitendra Saw           | Senior Manager                    | AM Green Energy Private Limited            | <a href="mailto:jitendra.saw@arcelormittal.com">jitendra.saw@arcelormittal.com</a>         |
| 42 | Sh. Faraz Afridi           | Manager                           | SAEL Industries Limited                    | <a href="mailto:faraz.afridi@sael.co">faraz.afridi@sael.co</a>                             |
| 43 | Sh. Shubham Roy            | Sr. Manager-BD & Regulatory       | Adyant Enersol Private Limited             | <a href="mailto:shubham.roy@dattainfra.com">shubham.roy@dattainfra.com</a>                 |
| 44 | Sh. Prateek Agarwal        | Lead Commercial                   | Tata Power Renewable Energy Limited        | <a href="mailto:prateekagarwal@tatapower.com">prateekagarwal@tatapower.com</a>             |
| 45 | Sh. Girish Deveshwar       | Business Development & Regulatory | Ampin Energy Transition Private Limited    | <a href="mailto:gdeveshwar@ampin.energy">gdeveshwar@ampin.energy</a>                       |

|    |                                |                                     |  |  |
|----|--------------------------------|-------------------------------------|--|--|
| 46 | Sh. Prince Yadav               | Senior Manager - Program Management | Hexa Climate Solutions Private Limited                               | <a href="mailto:prince.yadav@hexaclimate.com">prince.yadav@hexaclimate.com</a>                         |
| 47 | Sh. P Venkatesan & U Sivakumar | DGM Projects & Manager - Projects   | Solar Energy Corporation of India Limited                            | <a href="mailto:Sivakumar.u@seci.co.in">Sivakumar.u@seci.co.in</a>                                     |
| 48 | Sh. Dayanand Kherwar           | Senior Manager                      | Halvad Renewables Pvt. Ltd.  | <a href="mailto:Dayanand.Kherwar@edf-power.com">Dayanand.Kherwar@edf-power.com</a>                     |
| 49 | Sh. G Hariprasad               | SO/D                                | NPCIL  | <a href="mailto:gurramh@npcil.co.in">gurramh@npcil.co.in</a>   |
| 50 | Sh. Rohit Ahuja                | AVP - Project Development           | SolarXL Beta Energy Private Limited (Hexa Climate Solutions Pvt Ltd) | <a href="mailto:rohit.ahuja@hexaclimate.com">rohit.ahuja@hexaclimate.com</a>                           |
| 51 | Sh. Ankur Sharma               | DGM                                 | Essar Renewables Limited   | <a href="mailto:ankur.sharma@essarrenewables.co.in">ankur.sharma@essarrenewables.co.in</a>             |
| 52 | Sh. Rohit Batre                | Vice President                      | AMPIN Energy Transition Pvt Ltd                                      | <a href="mailto:rbatre@ampin.energy">rbatre@ampin.energy</a>   |
| 53 | Sh. Rajesh Kumar Singh         | Head-Transmission Business          | Shivalaya Construction Ltd   | <a href="mailto:head.powertrans@sccgroup.co.in">head.powertrans@sccgroup.co.in</a>                     |
| 54 | Sh. Rahul Singh Jeena          | Senior Manager                      | Hero Solar Energy Private Limited                                    | <a href="mailto:rahul.jeena@herofutureenergies.com">rahul.jeena@herofutureenergies.com</a>             |
| 55 | Sh. Praveen Thakre             | AGM - BD & Regulatory               | Vena Energy  | <a href="mailto:praveen.thakre@venagroup.com">praveen.thakre@venagroup.com</a>                         |
| 56 | Sh. APPARI DURGA PRASAD        | DGM                                 | POWERGRID  | <a href="mailto:adprasad@powergrid.in">adprasad@powergrid.in</a>                                       |
| 57 | Sh. PENUMALA SUBRAHMANYAM      | SENIOR MANAGER (CIVIL)              | NHPC LIMITED   | <a href="mailto:psubrahmanyam@nhpc.nic.in">psubrahmanyam@nhpc.nic.in</a>                               |
| 58 | Sh. Harsh Sinha                | Senior Executive                    | Ganeko Three Energy Private Limited (Resolven formerly Zelestra)     | <a href="mailto:harsh.sinha@resolven.com">harsh.sinha@resolven.com</a>                                 |
| 59 | Sh. Siddhartha Shankar Mishra  | Manager                             | Sunsure Solarpark RJ One Private Limited                             | <a href="mailto:siddhartha.mishra@sunsure.in">siddhartha.mishra@sunsure.in</a>                         |
| 60 | Sh. Md Fahim Alam              | Manager                             | Serentica Renewables   | <a href="mailto:fahim.alam1@serenticaglobal.com">fahim.alam1@serenticaglobal.com</a>                   |
| 61 | Sh. ANIMESH MANNA              | DGM                                 | NTPC RENEWABLE ENERGY LIMITED  | <a href="mailto:AMANNA@NTPC.CO.IN">AMANNA@NTPC.CO.IN</a>   |
| 62 | Sh. Anuj Kumar Mishra          | Senior Manager                      | Clean Max Enviro Energy Solutions Limited                            | <a href="mailto:Anuj.mishra@cleanmax.com">Anuj.mishra@cleanmax.com</a>                                 |
| 63 | Sh. Vishal Kumar               | Senior Manager                      | Azure Power India Private Limited                                    | <a href="mailto:vishal.kumar@azurepower.com">vishal.kumar@azurepower.com</a>                           |
| 64 | Sh. A seshagiri rao            | Head regulatory                     | Meenakshi Energy Ltd   | <a href="mailto:Seshagirirao.anantharapu@vedantata.co.in">Seshagirirao.anantharapu@vedantata.co.in</a> |
| 65 | Sh. Vivek Hooda                | Deputy Manager                      | Sembcorp Green Infra Pvt Ltd   | <a href="mailto:vivek.hooda@sembcorp.com">vivek.hooda@sembcorp.com</a>                                 |

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|----|--------------------------|--|--------------------------------------|--|
| 66 | Sh. Upendra Kumar Sharma | General Manager                                | EG Solwin Renewables Private Limited | <a href="mailto:usharma@enfinity.global">usharma@enfinity.global</a>                         |
| 67 | Sh. Anish Pasrija        | Head Business Development & Regulatory Affairs | Essar Renewables Limited             | <a href="mailto:anish.pasrija@essarrenewables.co.in">anish.pasrija@essarrenewables.co.in</a> |
| 68 | Sh. G A Sasanka          | Manager  | VEH Jayin Renewables Pvt Ltd         | <a href="mailto:asgovindaraju@vibrantenergy.in">asgovindaraju@vibrantenergy.in</a>           |
| 69 | Sh. P Sunil Kumar        | AGM  | VEH Jayin Renewables Pvt Ltd         | <a href="mailto:sunilKumar@vibrantenergy.in">sunilKumar@vibrantenergy.in</a>                 |
| 70 | Sh. Manish Tyagi         | DGM  | Jindal Green Wind 1 Private Limited  | <a href="mailto:manish.tyagi@jindalrenewables.com">manish.tyagi@jindalrenewables.com</a>     |
| 71 | Sh. Abhay Bhattad        | General Manager                                | Jagaluru Solar Power pvt ltd         | <a href="mailto:abhay.bhattad@rayspowerinfra.com">abhay.bhattad@rayspowerinfra.com</a>       |
| 72 | Sh. Abhijit Jha          | DGM (PMG)                                      | CTUIL                                | <a href="mailto:jha_abhijit@powergrid.in">jha_abhijit@powergrid.in</a>                       |
| 73 | Sh. Mohd Usama           | Engineer (PMG)                                 | CTUIL                                | <a href="mailto:usama.mohd@powergrid.in">usama.mohd@powergrid.in</a>                         |
| 74 | Sh. Gaurav Kumar         | Engineer (PMG)                                 | CTUIL                                | <a href="mailto:gaurav.kumar@powergrid.in">gaurav.kumar@powergrid.in</a>                     |
| 75 | Sh. Ravikant Yadav       | Engineer (PMG)                                 | CTUIL                                | <a href="mailto:ravikantyadav@powergrid.in">ravikantyadav@powergrid.in</a>                   |
| 76 | Sh. Tushar Singh         | Engineer (PMG)                                 | CTUIL                                | <a href="mailto:tushar.singh7@powergrid.in">tushar.singh7@powergrid.in</a>                   |

Following generators/TSPs have not informed status of their projects for the meeting:

- JSW Green Energy One Ltd.
- Greenko KA01 IREP Pvt. Ltd.
- TEQ GREEN POWER XVI PRIVATE LIMITED
- JADE HYBREN PRIVATE LIMITED
- Jagaluru Solar Power Pvt. Ltd.
- AM Green Ammonia (India) Pvt. Ltd.